

UNITED STATES NUCLEAR REGULATORY COMMISSION REGION IV 611 RYAN PLAZA DRIVE, SUITE 1000 ARLINGTON, TEXAS 76012

May 29, 1979

In Reply Refer To: RIV Docket No. 50-382/IE Information Notice 79-13

> Louisiana Power and Light Company ATTN: Mr. D. L. Asweil Vice President Power Production 142 Delaronde St. New Orleans, Louisiana 70174

Gentlemen:

This Information Notice is provided as an early notification of a possibly signi icant matter. It is expected that recipients will review the information for possible applicability to their facilities. No specific action or response is requested at this time. If further NRC evaluations so indicate, an IE Circular or Bulletin will be issued to recommend or request specific licensee actions. If you have questions regarding this matter, please contact the Director of the appropriate NRC Regional Office.

Sincerely,

Director

Enclosures:

- IE Information Notice No. 79-13
- List IE Information Notices Issued in 1979

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UNITED STATES NUCLE.'R REGULATORY COMMISSION OFFICE OF INSPECTION AND ENFORCEMENT WASHINGTON, D.C. 20555

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INDICATION OF LOW WATER LEVEL IN THE OYSTER CREEK REACTOR

Summary

A loss of feedwater transient at the Oyster Creek facility on May 2, 1979, resulted in a significant reduction in water inventory within the reactor core shroud area as measured by one set of water level instruments (triple low level), while the remaining level instrumencs, sensing from the reactor annulus area indicated water levels above any protective feature setpoint (Figure 1). The water level within the core shroud area was reduced below the "triple low level" setpoint of 4 feet 8 inches above the top of the fuel.

Subsequent analysis by the licensee has determined that the minimum collapsed water level (solid, without steam voids) over the top of the fuel was 1 to 1-1/2 feet.

Coolant sample analyses and offgas release rates indicate that no fuel damage occurred.

General

Oyster Creek is a non-jet pump BWR with licensed power of 1930 MWt. The plant was first made critical May 3, 1969.

Status Before Transient

Operating at near full power with the main parameters at levels as follows:

1895 MWt power level
79" Yarway (13'4" over top of fuel) reactor water level
1020 psig reactor pressure
7.1x10 #/hr feedflow
14.8x10 gpm recirculation flow rate (4 pumps)
12 psid core delta pressure

Equipment Out-of-Service (OOS)	273 154
"D" recirc pump 00S due to seal d "B" startup transformer 00S for i	Entire document previously entered into system under: ANO 790606164
	No. of pages: