



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION IV
1600 EAST LAMAR BOULEVARD
ARLINGTON, TEXAS 76011-4511

July 31, 2019

Mr. John Dinelli
Site Vice President
Entergy Operations, Inc.
17265 River Road
Killona, LA 70057

SUBJECT: WATERFORD STEAM ELECTRIC STATION, UNIT 3 – INTEGRATED
INSPECTION REPORT 05000382/2019002

Dear Mr. Dinelli:

On June 30, 2019, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection at your Waterford Steam Electric Station, Unit 3. On July 11, 2019, the NRC inspectors discussed the results of this inspection with Mr. Sergio Vazquez, General Manager of Plant Operations, and other members of your staff. The results of this inspection are documented in the enclosed report.

The NRC inspectors did not identify any finding or violation of more than minor significance.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with 10 CFR 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

/RA/

John L. Dixon, JR, Chief
Reactor Projects Branch D

Docket No.: 05000382
License No.: NPF-38

Enclosure:
As stated

WATERFORD STEAM ELECTRIC STATION, UNIT 3 – INTEGRATED INSPECTION REPORT
 05000382/2019002 - DATED JULY 31, 2019

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**U.S. NUCLEAR REGULATORY COMMISSION
Inspection Report**

Docket Number: 05000382

License Number: NPF-38

Report Number: 05000382/2019002

Enterprise Identifier: I-2019-002-0002

Licensee: Entergy Operations, Inc.

Facility: Waterford Steam Electric Station, Unit 3

Location: 17265 River Road
Killona, LA

Inspection Dates: April 1, 2019 to June 30, 2019

Inspectors: F. Ramirez Munoz, Senior Resident Inspector
C. Speer, Senior Resident Inspector
J. Vera, Resident Inspector
T. DeBey, Resident Inspector, Arkansas Nuclear One

Approved By: John L. Dixon, JR, Chief
Reactor Projects Branch D
Division of Reactor Projects

Enclosure

SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting an integrated inspection at Waterford Steam Electric Station, Unit 3 in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC's program for overseeing the safe operation of commercial nuclear power reactors. Refer to <https://www.nrc.gov/reactors/operating/oversight.html> for more information.

List of Findings and Violations

No findings or violations of more than minor significance were identified.

Additional Tracking Items

None.

PLANT STATUS

The Waterford Steam Electric Station, Unit 3, began the inspection period at 100 percent power. On May 16, 2019, the main turbine automatically tripped with a subsequent automatic reactor trip due to an electrical fault in the main generator exciter. Following repairs to the main generator exciter, the plant was restarted on May 28, 2019, and achieved full power on June 1, 2019. On June 26, 2019, power lowered to approximately 95 percent after the main steam re-heater temperature control valves unexpectedly closed. Following repairs of the associated electrical supplies, power was raised to 100 percent on June 29, 2019. The unit remained at 100 percent power for the remainder of the inspection period.

INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors performed plant status activities described in IMC 2515 Appendix D, "Plant Status" and conducted routine reviews using IP 71152, "Problem Identification and Resolution." The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

REACTOR SAFETY

71111.01 - Adverse Weather Protection

Impending Severe Weather Sample (IP Section 03.03) (1 Sample)

The inspectors evaluated readiness for impending adverse weather conditions for severe thunderstorms and flooding on April 4, 2019.

Seasonal Extreme Weather Sample (IP Section 03.02) (1 Sample)

The inspectors evaluated readiness for seasonal extreme weather conditions prior to the onset of hurricane season for the following systems:

- Offsite electrical power
- Ultimate heat sink

Summer Readiness Sample (IP Section 03.01) (1 Sample)

The inspectors evaluated summer readiness of offsite and alternate alternating current (AC) power systems on June 4, 2019.

71111.04 - Equipment Alignment

Partial Walkdown Sample (IP Section 03.01) (3 Samples)

The inspectors evaluated system configurations during partial walkdowns of the following systems/trains:

- (1) Emergency feedwater train A with train B unavailable for maintenance on April 2, 2019
- (2) Emergency feedwater train AB following realignment for maintenance on May 8, 2019
- (3) Essential chilled water train AB following realignment for maintenance on June 22, 2019

71111.04S - Equipment Alignment

Complete Walkdown Sample (IP Section 03.02) (1 Sample)

The inspectors evaluated system configurations during a complete walkdown of the main steam system on May 6, 2019.

71111.05Q - Fire Protection

Quarterly Inspection (IP Section 03.01) (5 Samples)

The inspectors evaluated fire protection program implementation in the following selected areas:

- (1) Fire area ROOF E-001, main steam isolation valve B area on April 10, 2019
- (2) Fire area NS-TB-005, turbine building operating floor on May 21, 2019
- (3) Fire area RAB 2-002, main steam isolation valve passage on June 11, 2019
- (4) Fire area FWPH-001, fire water pump house on June 11, 2019
- (5) Fire area RAB 20-001, component cooling water pump AB on June 20, 2019

71111.06 - Flood Protection Measures

Inspection Activities - Internal Flooding (IP Section 02.02a.) (1 Sample)

The inspectors evaluated internal flooding mitigation protections in the:

Flood zones 20 and 39, switchgear room B, on June 5, 2019

71111.11Q - Licensed Operator Regualification Program and Licensed Operator Performance

Licensed Operator Performance in the Actual Plant/Main Control Room (IP Section 03.01) (1 Sample)

The inspectors observed and evaluated licensed operator performance in the control room during an unplanned automatic reactor trip due to main generator exciter issues on May 16, 2019.

Licensed Operator Requalification Training/Examinations (IP Section 03.02) (1 Sample)

The inspectors observed and evaluated reactor startup just-in-time training on May 23, 2019.

71111.12 - Maintenance Effectiveness

Quality Control (IP Section 02.02) (1 Sample)

The inspectors evaluated maintenance and quality control activities associated with the following equipment performance activities:

Control element drive system failure due to degraded components and the procurement of replacement optical isolator boards on May 28, 2019

Routine Maintenance Effectiveness Inspection (IP Section 02.01) (1 Sample)

The inspectors evaluated the effectiveness of routine maintenance activities associated with the following equipment and/or safety significant functions:

Main steam system on April 18, 2019

71111.13 - Maintenance Risk Assessments and Emergent Work Control

Risk Assessment and Management Sample (IP Section 03.01) (5 Samples)

The inspectors evaluated the risk assessments for the following planned and emergent work activities:

- (1) Emergent work review associated with a degraded control room envelope boundary door on April 11, 2019
- (2) Risk assessment associated with planned auxiliary component cooling water train A maintenance on April 16, 2019
- (3) Risk assessment associated with planned yellow risk due to maintenance on nitrogen accumulator 5, affecting steam generator atmospheric dump valve 1 and emergency feedwater train A on April 17, 2019
- (4) Risk assessment associated with planned yellow risk due to switchyard maintenance on April 24, 2019
- (5) Emergent work review associated with disassembling the main generator exciter on May 20, 2019

71111.15 - Operability Determinations and Functionality Assessments

Operability Determination or Functionality Assessment (IP Section 02.02) (6 Samples)

The inspectors evaluated the following operability determinations and functionality assessments:

- (1) Operability determination associated with the emergency diesel generator train B jacket water circulation pump on April 9, 2019
- (2) Operability determination associated with wet cooling tower fans train B after identifying thermal overload relays were improperly set on May 3, 2019
- (3) Operability determination associated with the control element assembly 41 following abnormal voltages on May 9, 2019
- (4) Operability determination associated with the plant protection system with reactor power cutback taken out of service on May 23, 2019
- (5) Functionality assessment associated with the non-safety related control element drive motor control system following optical isolator card degradation potentially affecting the movability of multiple control element assemblies on May 28, 2019
- (6) Operability determination associated with reactor components following radial peaking factor testing on June 6, 2019

71111.19 - Post-Maintenance Testing

Post Maintenance Test Sample (IP Section 03.01) (6 Samples)

The inspectors evaluated the following post maintenance tests:

- (1) Reactor trip circuit breaker 4 on April 10, 2019
- (2) Control element assembly 41 following the replacement of a current sensor on April 30, 2019
- (3) Wet cooling tower fan 2B thermal overload replacement on May 1, 2019
- (4) Static uninterruptable power supply 3014AB on June 5, 2019
- (5) Main steam isolation valve 1 upstream drip pot normal drain valve following maintenance on its associated steam trap on June 12, 2019
- (6) Broad range gas monitors train A following maintenance on June 26, 2019

71111.22 - Surveillance Testing

The inspectors evaluated the following surveillance tests:

Containment Isolation Valve Testing (IP Section 03.01) (1 Sample)

Emergency feedwater pump AB steam supply normal drain isolation valve MS-408 on May 7, 2019

FLEX Testing (IP Section 03.02) (1 Sample)

FLEX diesel driven water transfer pump 3-year performance test on May 14, 2019

RCS Leakage Detection Testing (IP Section 03.01) (1 Sample)

Reactor coolant system leak detection for elevated values during forced outage on May 31, 2019

Surveillance Tests (other) (IP Section 03.01) (2 Samples)

- (1) Auxiliary component cooling water pump B on May 23, 2019
- (2) Emergency diesel generator B on June 24, 2019

71114.06 - Drill Evaluation

Select Emergency Preparedness Drills and/or Training for Observation (IP Section 03.01) (1 Sample)

Emergency Preparedness training exercise on April 3, 2019

OTHER ACTIVITIES – BASELINE

71151 - Performance Indicator Verification

The inspectors verified licensee performance indicators submittals listed below:

MS05: Safety System Functional Failures (SSFFs) Sample (IP Section 02.04) (1 Sample)

April 1, 2018 through March 30, 2019

MS06: Emergency AC Power Systems (IP Section 02.05) (1 Sample)

April 1, 2018 through March 30, 2019

MS07: High Pressure Injection Systems (IP Section 02.06) (1 Sample)

April 1, 2018 through March 30, 2019

71152 - Problem Identification and Resolution

Annual Follow-up of Selected Issues (IP Section 02.03) (2 Samples)

The inspectors reviewed the licensee's implementation of its corrective action program related to the following issues:

- (1) Suspected defective process analog control cards that could cause spurious operations or failures to operate potentially affecting the controlled ventilation area system, component cooling water, and auxiliary component cooling water on April 1, 2019
- (2) Nuclear plant island structure penetration missing from licensee Procedure OP-901-521, "Severe Weather and Flooding," on May 10, 2019

71153 - Followup of Events and Notices of Enforcement Discretion

Event Followup (IP Section 03.01) (1 Sample)

The inspectors evaluated the following licensee event and degraded conditions for plant status and mitigating actions, and provided input to determine whether a supplemental inspection was warranted:

On May 16, 2019, Waterford 3 received an automatic trip of the main turbine generator. As expected, the main turbine generator trip caused a reactor power cutback actuation. Following the reactor power cutback actuation, an unexpected level deviation occurred between the two level-measurement channels on each steam generator. In response to the level deviation, the feedwater control system transitioned to manual as designed. With the feedwater controllers in manual, the system could not lower feedwater flow in time to respond to the rising steam generator levels, resulting in a reactor trip due to high steam generator level.

The licensee determined that the initial main turbine generator trip was due to a fault on the main generator exciter caused by blown fuses on each phase of the exciter. The licensee completed repairs to the generator exciter and disabled the non-safety related reactor power cutback system pending further investigation. The reactor was restarted on May 28, 2019, and full power was reached on June 1, 2019.

The inspectors concluded that a supplemental inspection was not warranted.

INSPECTION RESULTS

No findings were identified.

EXIT MEETINGS AND DEBRIEFS

The inspectors verified no proprietary information was retained or documented in this report.

- On July 11, 2019, the inspectors presented the integrated inspection results to Mr. S. Vazquez, General Manager of Plant Operations, and other members of the licensee staff.

DOCUMENTS REVIEWED

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.01	Corrective Action Documents	CR-WF3-YYYY-NNNNN	2017-06756, 2019-03900, 2019-05201, 2019-05189	
	Miscellaneous	EN-FAP-WM-016	Waterford 3 Steam Electric Station Summer 2019 Seasonal Reliability Plan	1
		NUC-001: R2, R5, R9.1.2	Amended and Restated Nuclear Plant Operating Agreement for Waterford III Nuclear Power Plant	5
	Procedures	EN-FAP-EP-010	Severe Weather Response	7
		ENS-DC-201	ENS Transmission Grid Monitoring	6
		OP-010-004	Power Operations	333
		OP-901-314	Degraded Grid Conditions	5
		OP-901-521	Severe Weather and Flooding	329
		OP-901-521	Severe Weather and Flooding	324
		OP-901-521	Severe Weather and Flooding	316
OP-901-521	Severe Weather and Flooding	315		
71111.04	Drawings	G-151 Sheet 4	Main & Extraction Steam	7
	Procedures	OP-002-004	Chilled Water System	317
		OP-005-004	Main Steam	35
		OP-009-003	Emergency Feedwater	309
		OP-903-092	Main Steam Isolation Actuation Signal Test	301
71111.05Q	Corrective Action Documents	CR-WF3-YYYY-NNNNN	2019-05002, 2019-05003, 2019-05206, 2019-05222, 2019-05243	
	Miscellaneous	FWPH-001	Waterford-3 S.E.S Pre-Fire Strategy Fire Water Pump House	3
		NS-TB-005	Waterford-3 S.E.S Pre-Fire Strategy Turbine Building Operating Floor +67.00	1
		RAB 2-002	Waterford-3 S.E.S Pre-Fire Strategy Elev. +46.00' RAB Main Steam Isolation Valve Passage	6
		RAB 20-001	Waterford-3 S.E.S Pre-Fire Strategy Elev. +21.00' RAB (RCA) Component Cooling Water Pump "A/B"	8
		ROOF E-001	Waterford-3 S.E.S. Pre-Fire Strategy RAB +46 Roof E (MSIV B)	5

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.06	Calculations	ECM 15-004	Waterford 3 FLEX Internal Flooding Calculation	0
		MNQ3-5	Flooding Analysis Calculation	5
		PRA-W3-01-002	W3 Internal Flooding Analysis	3
	Corrective Action Documents	CR-WF3-YYYY-NNNN	2014-04161, 2015-03826	
71111.11Q		CR-WF3-YYYY-NNNN	2019-05055, 2019-05060, 2019-05184	
	Miscellaneous		Reactor Startup and Power Ascension Following C23 Mid-Cycle Forced Outage 23-1	05/28/2019
		FAL19 W3-002	Startup with Elevated LP Exhaust Temperatures	05/29/2019
	Procedures	OP-003-033	Main Feedwater	324
		OP-004-004	Control Element Drive	24
		OP-004-019	Estimated Critical Configuration	16
		OP-010-003	Plant Startup	348
71111.12	Corrective Action Documents	CR-WF3-YYYY-NNNN	2017-04461, 2019-02295, 2019-02123, 2016-04193, 2019-02295, 2019-02429, 2010-07065, 2019-03481, 2019-03140, 2019-03139, 2019-00225, 2019-00234, 2019-02662, 2014-01612, 2015-07032, 2015-07047, 2017-07409, 2019-02173, 2019-02364, 2016-06714, 2015-09353, 2019-04410, 2019-04654, 2019-04655, 2019-05014	
	Miscellaneous	0000-ICE-6002	Control Element Drive Mechanism Control System	4
		9270-ICE-6002	Control Element Drive Mechanism Control System	1
		PO 10582083	Purchase Order	
		TD-C490.0205	CE Control Element Drive Mechanism Control System Technical Manual	4
	Procedures	EN-DC-203	Maintenance Rule Program	4
		EN-DC-204	Maintenance Rule Scope and Basis	4
		EN-DC-205	Maintenance Rule Monitoring	6
		EN-DC-206	Maintenance Rule (A)(1) Process	3
		STA-001-005	Leakage Testing of Air and Nitrogen Accumulators for Safety Related Valves	320
	Work Orders		52806256, 476966, 461082, 73486, 515588, 52789254, 52788273, 52475493	

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.13	Corrective Action Documents	CR-WF3-YYYY-NNNNN	2019-04037	
	Miscellaneous	2019-0063-ACCW Train A	Tagout	0
	Procedures	EN-OP-119	Protected Equipment Postings	10
		EN-WM-104	On Line Risk Assessment	18
		FP-001-015	Fire Protection System Impairments	321
		ME-004-002	Main Generator	12
		OI-037-000	Operations' Risk Assessment Guideline	313
Work Orders		00525041, 504093, 52772446, 258200		
71111.15	Calculations	EC 81023	Wet Cooling Tower Fan Breaker Cubicle Installed Inconsistent with Vendor Recommendations	0
		EC 82775	Basis for Continued Operation on Auxiliary Component Cooling Water Wet Cooling Tower Fans Train B	0
		EC 83104	Operability Input for CR-WF3-2019-5014 – Optical Isolator Cards for CEAs	05/26/2019
	Corrective Action Documents	CR-WF3-YYYY-NNNNN	2019-03820, 2019-04628, 2019-04410, 2019-04654, 2019-04655, 2015-00027, 2015-00627, 2015-01181, 2015-01857, 2015-02575, 2015-03342, 2016-03437, 2016-04027, 2016-04593, 2016-05185, 2016-05748, 2016-06406, 2018-00741, 2018-01278, 2019-04404, 2019-05144, 2019-04628, 2019-04436, 2019-04448, 2019-04449, 2019-04450, 2019-04577, 2019-04478, 2018-05014	
	Drawings	B289 Sh. 2D	Power Distribution and Motor Data MCC Overload Settings	DH
	Procedures	EN-OP-104	Operability Determination Process	16
	Work Orders		523968, 523801, 524021	
71111.18	Miscellaneous	Data Sheet 50-40011	Freedom C306 Class 20 OL Min/Max Trip Curves From Cold Start	001
71111.19	Corrective Action Documents	CR-WF3-YYYY-NNNNN	2019-04018, 2019-05101, 2019-05357, 2019-05576	
	Procedures	MI-003-504	Broad Range Gas Detection System Channel Function Test and Calibration HVCIA5510 A or HVCIA5510 B	313
		OP-903-127	Reactor Trip Circuit Breaker Post-Maintenance Retest	8

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
	Work Orders		52784435, 525792, 52738914, 523968	
71111.22	Calculations	EC-M94-040	Waterford 3 SES EFPT Steam Line Drain Valves	3
		ECM14-003	FLEX Water Pump Sizing	1
	Corrective Action Documents	CR-WF3-YYYY-NNNNN	2019-04574, 2019-04960, 2019-04962	
	Drawings	G-165 Sheet 3	Flow Diagram Turbine Building Miscellaneous Systems	36
	Miscellaneous		Flex PM Task Report	06/05/2019
		Goodwin 4049	HL100M JD4045T285 New GP3052 Trailer	0
		W3F1-2016-0031	Notification of Full Compliance with EA-12-049, Order Modifying Licenses with Regard to Requirements for Mitigating Strategies for Beyond-Design-Basis External Events	07/21/2016
	Procedures	CEP-IST-4	Standard on Inservice Testing	309
		FSG-005	Initial Assessment and FLEX Equipment Staging	10
		ME-007-008	Motor Operated Valves	18
		ME-007-047	VOTES Testing of MOVs	5
		OP-903-050	Component Cooling Water and Auxiliary Component Cooling Water Pump and Valve Operability Test	41
		OP-903-068	Emergency Diesel Generator and Subgroup Relay Operability Verification	323
		SEP-WF3-IST-1	WF3 Inservice Testing Basis Document	7
	Work Orders		52815592, 52849799, 52849798, 52858644	
71114.06	Procedures	EP-001-001	Recognition & Classification of Emergency Conditions	33
		EP-002-052	Protective Action Guidelines	25
		EP-002-102	Emergency Operations Facility (EOF) Activation, Operation, and Deactivation	310
		OP-901-522	Seismic Event	309
		OP-902-001	Reactor Trip Recovery	16
		OP-902-004	Excess Steam Demand Recovery Procedure	17
		OP-902-008	Functional Recovery	30
		OP-902-009	Standard Appendices	319
71151	Corrective Action Documents	CR-WF3-YYYY-NNNNN	2018-07285	

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
	Miscellaneous	W3F1-2018-0030	NRC Performance Indicator (PI) Data – 1st Quarter ROP Data	04/11/2019
		W3F1-2018-0042	NRC Performance Indicator (PI) Data – 2nd Quarter 2018 ROP Data	07/13/2018
		W3F1-2018-0066	NRC Performance Indicator (PI) Data – 3rd Quarter 2018 ROP Data	10/21/2018
		W3F1-2019-0003	NRC Performance Indicator (PI) Data – 4th Quarter 2018 ROP Data	01/10/2019
71152	Corrective Action Documents	CR-WF3-YYYY-NNNNN	2018-05712, 2018-01994, 2018-04408, 2018-05482	
	Engineering Evaluations	EC 79914	Nuclear Island Penetration – Flood Barriers	0
	Procedures	EN-LI-108	Event Notification and Reporting	17
		EN-LI-108	Event Notification and Reporting	16
		EN-OP-104	Operability Determination Process	15
		EN-OP-104	Operability Determination Process	16
		EN-OP-119	Protected Equipment Postings	8
		OP-901-521	Severe Weather and Flooding	329
UNT-006-010	Event Notification & Reporting	307		
71153	Calculations	EC 82996	Steam Generator Level Deviation Resulting in Feedwater Control System Shifting to Manual	05/23/2019
		EC 83022	Actions for Feedwater Control in Manual	05/20/2019
	Corrective Action Documents	CR-WF3-YYYY-NNNNN	2019-04788, 2019-04774, 2019-04779, 2019-04848, 2019-04887, 2019-04889, 2019-04946, 2019-04792	
	Procedures	EN-FAP-OU-101	Force/Planned Outage Planning and Preparation	6
		EN-OP-104	Operability Determination Process	11
		OP-902-000	Standard Post Trip Actions	16
		OP-902-001	Reactor Trip Recovery Procedure	16
		TG- OP-902-000	Technical Guidance for OP-902-000 Standard Post Trip Actions	304