M. Ayeock



NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555 SEP 1 7 1979

NOTE TO: A. Thadani

FROM:

M. Srinivasan

SUBJECT: GENERIC TASK ACTION PLAN A-9

In response to your note of September 12, 1979 on the proposed information to be provided by the NSSS Vendors in support of early verification process, I have the following comments:

GE's letter of September 5, 1979

The list of items on which information is to be provided by GE in December 1979, does not include questions numbered 49, 53, 54, and 56 on electrical, instrumentation and control areas identified to them at the August 10, 1979 meeting. In my view, it is essential that GE adequately address the following electrical, instrumentation and control areas in a timely fashion, prior to the staff moving forward with a recommended ATWS rule to the Commission in early 1980:

- Information in E, I&C areas identified in Item IX.d of our February 15, 1979 letter to GE (Q No. 49).
- 2) Component diversity between RPS and ARI/RPT (Q No. 53).
- Criteria for SLCS electrical heat tracing and temperature alarms (Q No. 54).
- 4) Environmental and seismic qualification of Recirc pump motor breakers/ Recirc pump M.G set field breakers. (Q No. 56)

II.: Commonwealth Edison's letter of August 28, 1979

As discussed with BWR-3 owners' group at the meeting held on September 7, 1979 we need the relevant E, I&C information for this design in a timely fashion consistent with BWR 4/5/6 information submittal.

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III. Westinghouse's Letter of August 24, 1979

By December 1979, we need all E, I&C information identified in our Q No. 19, Q No. 20, and Q No. 22 transmitted to Westinghouse on August 16, 1979, to facilitate staff's conclusion that the BOP mitigating systems referred to in their submittal of June 1979 can satisfy the requirements stipulated in NUREG 0460, Volume 3.

M drivunas M. Srinivasan

cc: S. Hanauer

M. Aycock

R. Satterfield M. Srinivasan