LICENSEE EVENT REPORT
CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 G A E I H 1 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
REPORT L 6 0 5 0 0 0 3 2 1 7 1 1 2 8 7 9 8 1 2 1 1 7 9 9  EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10
[0]2 After re-calibration of P33-P001A and B during steady state power operation, it
was observed that the Drywell-Torus H2 and O2 Analyzers "A and B" were indicating
greater than 4% oxygen concentration. The samples taken by lab instrumentation
revealed that the oxygen concentration was 3%. There was no effect on the environs.
This was a non-repetitive event.
O7 L DOOD ODIOINAL
PUUR URIGINAL
SYSTEM CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCOD
17 REPORT NUMBER 21 22 23 24 26 27 28 29 30 31 32
ACTION FUTURE ACTION ON PLANT SHUTDOWN HOURS 22 ATTACHMENT SUBMITTED FORM SUB. PRIME COMP. SUPPLIER SU
The cause of the occurrence has been attributed to air inleskage to the analyzers
causing them to observe a higher than actual reading. The lines were tested and
all identified leaks repaired. The analyzers were re-calibrated and returned
13 to service.
14
FACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32  1 5 E 28 0 9 8 29 NA B 31 Observation
7 8 9 10 12 13 44 45 46  RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 NA NA NA
7 8 9 10 11 44 45 80  PERSONNEL EXPOSURES
1 7 0 0 0 37 Z 38 DESCRIPTION 39 NA
PERSONNEL INJURIES NUMBER DESCRIPTION (4)  NA  1592 236
LOSS OF OR DAMAGE TO FACILITY 43  TYPE DESCRIPTION  NA
NA N
2 0 N 44 DESCRIPTION 45 NA
7 8 9 10  NAME OF PREPARER R. T. Nix  PHONE 912-367-7781 0

## NARRATIVE REPORT

Georgia Power Company Plant E. I. Hatch Baxley, Georgia

Reportable Occurrence Report No. 50-321/1979-097

After re-calibration of P33-P00lA and B during steady state power operation at 98% power, it was observed that the drywell-torus H<sub>2</sub>O<sub>2</sub> analyzers "A and B" were indicating greater than 4% oxygen concentration. Actual drywell samples revealed the oxygen concentration was 3%. There was no affect on the environs. This was a non-repetitive event. The cause of the occurrence has been attributed to air inleakage to the analyzers causing them to observe a higher than actual reading. The lines were isolated and pressurized, several leaks in the panel were found and repaired. The analyzers were re-calibrated and returned to service. This problem is only applicable to Unit I because the Unit II drywell is not inerted. The analyzers are not utilized on any other safety related system on either unit.

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