

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | N | Y | J | A | F | I | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 9 14 15 25 26 30 57 58
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T

01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 3 | 7 | 1 | 0 | 0 | 8 | 7 | 9 | 8 | 1 | 1 | 2 | 8 | 7 | 9 | 9
7 8 60 61 68 69 74 75 80
 REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | SEE ATTACHMENT

03 |

04 |

05 |

06 |

07 |

08 |

09 | R | C | 11 | A | 12 | A | 13 | X | X | X | X | X | X | 14 | Z | 15 | Z | 16 | 17 | 7 | 9 | 21 | 22 | - | 23 | 0 | 8 | 3 | 24 | 26 | 27 | / | 0 | 3 | 28 | 29 | X | 30 | - | 31 | 2 | 32 | X | 18 | Z | 19 | B | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | 37 | Y | 23 | N | 24 | Z | 25 | Z | 9 | 9 | 9 | 26 | 47
7 8 9 10 11 12 13 18 19 20 21 22 23 24 26 27 28 29 30 31 32 33 34 35 36 37 40 41 42 43 44 47
 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO. ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | SEE ATTACHMENT

11 |

12 |

13 |

14 |

15 | E | 28 | 1 | 0 | 0 | 29 | NA | 30 | A | 31 | OPERATOR OBSERVATION | 32
7 8 9 10 12 13 44 45 46 80
 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

16 | Z | 33 | Z | 34 | NA | 35 | NA | 36
7 8 9 10 11 44 45 80
 ACTIVITY CONTENT RELEASED AMOUNT OF ACTIVITY LOCATION OF RELEASE

17 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39
7 8 9 11 12 13 80
 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

18 | 0 | 0 | 0 | 40 | NA | 41 | 1552 359
7 8 9 11 12 80
 PERSONNEL INJURIES NUMBER DESCRIPTION

19 | Z | 42 | NA | 43 | 7912180 | 454
7 8 9 10 12 80
 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 | N | 44 | NA | 45
7 8 9 10 80
 PUBLICITY ISSUED DESCRIPTION

NAME OF PREPARER W. Verne Childs

PHONE: (315) 342-3840

POWER AUTHORITY OF THE STATE OF NEW YORK
JAMES A. FITZPATRICK NUCLEAR POWER PLANT

DOCKET NO. 50-333

ATTACHMENT TO LER 79-083/03X-2

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During normal operation, operations personnel noted that a routine computer printout of the core performance log indicated that the Maximum Fraction of Limiting Power Density (MFLPD) was 1.014 and 1.016 for two nodes compared to a Technical Specification limit of equal to or less than 1.000. Reactor power was immediately reduced approximately 3% in accordance with the requirements of Technical Specification, Appendix A, Paragraph 3.5.I. This action restored MFLPD to within the limits of Technical Specifications within the time frame allowed and is considered to be equivalent to operation in a degraded mode.

Following the initial power reduction, the control rod pattern was adjusted to reduce local power and power was returned to approximately 100% of rated power three hours later.

The event did not represent any significant hazard to the public health and safety.

NOTE: Revision 2 of this LER is submitted to correct the technical specification paragraph reference above.

1552 360