

YANKEE ATOMIC ELECTRIC COMPANY

B.3.2.1

WYR 79-150



20 Turnpike Road Westborough, Massachusetts 01581

December 7, 1979

United States Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Office of Nuclear Reactor Regulation
Mr. Harold Denton, Director

References: (a) License No. DPR-3 (Docket No. 50-29)
(b) YAEC Letter to USNRC dated November 19, 1979 (79-141)
(c) USNRC Letter to YAEC dated October 30, 1979

Dear Sir:

Subject: Lessons Learned Short-Term Requirements

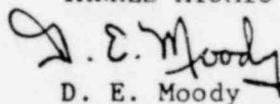
This letter is written as a result of conversations with your staff on December 6, 1979 and an apparent misunderstanding of our letter, Reference (b).

We wish to inform you that the attachment to our letter, Reference (b) does in fact include the additional requirements detailed in your letter, Reference (c). Furthermore, except where we have identified specific differences and/or exceptions as detailed in Attachment A, this letter reaffirms our commitment to the increased scope of your letter, Reference (c).

We trust this information is satisfactory; however, if you have any questions, please contact us immediately.

Very truly yours,

YANKEE ATOMIC ELECTRIC COMPANY


D. E. Moody

Manager of Operations

RHG/kaf

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ATTACHMENT A

<u>Section No.</u>	<u>Abbreviated Title</u>	<u>Difference and Justification</u>
2.1.1	Emergency Power Supply (Relief and Block Valves) Clarification No. 2	The motive and control power for the PORV is supplied by Battery No. 1, which is the same battery used to start the diesel-generator supplying motive and control power for the block valve. If power is available to open the valves, then the diesel-generator is operating and will then be available to supply power for closing the valve. In our opinion, the probability of a diesel-generator to continue operating once started is greater than the probability of starting another diesel with another battery, thus increasing the reliability of both opening and closing both valves.
2.1.3b	Subcooling Meter Clarification No. 4	Only one safety grade system pressure measurement is available which is not part of the reactor protection system. In our opinion, connecting to the reactor protection pressure channels would jeopardize the safety of the plant and the reliability of protection. A safety grade pressure transmitter has been ordered and delivery is expected in April, 1980. It is our intention to install this redundant pressure measurement during the 1980 refueling outage.
2.1.6b	Plant Shielding Review	Yankee intends to implement on the SEP schedule those modifications found acceptable for deferment by NRC after their review of the description of modifications resulting from the plant shielding design review.
2.1.7a,b	Auxiliary Feedwater System	The NRC requirements for auxiliary feedwater systems at Yankee Rowe have been delineated in the NRC letter of November 9, 1979. The schedule and commitment for implementation of required changes or actions will be submitted on the schedule specified in that letter.

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<u>Section No.</u>	<u>Abbreviated Title</u>	<u>Difference and Justification</u>
2.1.8a	Post Accident Sampling	Yankee intends to implement on the SEP schedule those modifications found acceptable for deferment by NRC after their review of the description of modifications resulting from the sampling design review.
2.1.9	RCS Venting Clarification No. C.6	Seismic design of each vent will be consistent with the present plant seismic design. When the SEP seismic review is completed, the vent will be seismically qualified to plant seismic values.
2.2.2.b	Onsite Technical Support Center Clarification No. 3	Yankee takes exception to the physical size and staffing requirements for the onsite Technical Support Center. Yankee intends to take advantage of its ability to support emergency operations from its Westboro engineering office and has already implemented emergency procedures to activate engineering and management support upon notification of an emergency by the Yankee plant. Details of the implementation of this into the total emergency plan will be available to the emergency preparedness Task Force Review Team.

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