

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | 0 | H | D | B | S | 1 | 2 | 0 | 0 | - | 0 | 0 | N | P | F | - | 0 | 3 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5  
7 8 9 14 15 25 26 57 CAT 58  
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T  
 01 | L | 6 | 0 | 5 | 0 | - | 0 | 3 | 4 | 6 | 7 | 1 | 0 | 2 | 2 | 7 | 9 | 8 | 1 | 1 | 2 | 0 | 7 | 9 | 9  
7 8 60 61 68 69 74 75 80  
 REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | On October 22, 1979 at 0906 hours during the performance of ST 5071.01, "Auxiliary  
 03 | Feedwater System Monthly Test", it was observed that there was no oil level visible in  
 04 | the oil sight glass on the inboard bearing of the Auxiliary Feed Pump Turbine 1-1.  
 05 | This placed the unit in the Action Statement of Technical Specification 3.7.1.2.  
 06 | There was no danger to the health and safety of the public or station personnel. The  
 07 | second train, Auxiliary Feed Pump 1-2, was operable. (NP-33-79-119)

09 | C | H | 11 | E | 12 | B | 13 | P | U | M | P | X | X | 14 | X | 15 | Z | 16  
9 10 11 12 13 18 19 20  
 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17 | 7 | 9 | 1 | 0 | 2 | 0 | 3 | L | 32 | 0  
21 22 23 24 26 27 28 29 30 31 32  
 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVIS ON NO.

18 | B | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | Y | 23 | N | 24 | A | 25 | T | 1 | 4 | 7 | 26  
33 34 35 36 37 40 41 42 43 44 47  
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NRPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The loss of oil was due to a loose sight glass. The glass had apparently vibrated  
 11 | loose at its fitting. Under Maintenance Work Order 79-3321 the sight glass was  
 12 | tightened and the oil replaced. Surveillance Test ST 5071.01 was completed at 2004  
 13 | hours on October 22, 1979, and Auxiliary Feed Pump 1-1 was declared operable.

15 | E | 28 | 0 | 8 | 8 | 29 | NA | 30 | B | 31 | Operator observation 32  
7 8 9 10 12 13 44 45 46 80  
 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

16 | Z | 33 | Z | 34 | NA | 35 | NA | 36  
7 8 9 10 11 44 45 80  
 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

17 | 0 | 0 | 0 | 37 | 4 | 38 | NA | 39  
7 8 9 11 12 13 80  
 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

18 | 0 | 0 | 0 | 40 | NA | 41  
7 8 9 11 12 80  
 PERSONNEL INJURIES NUMBER DESCRIPTION

19 | Z | 42 | NA | 43 | 1398 292  
7 8 9 11 12 80  
 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 | N | 44 | NA | 45  
7 8 9 10 80  
 PUBLICITY ISSUED DESCRIPTION

7911270 428

TOLEDO EDISON COMPANY  
DAVIS-BESSE NUCLEAR POWER STATION UNIT ONE  
SUPPLEMENTAL INFORMATION FOR LER NP-33-79-119

DATE OF EVENT: October 22, 1979

FACILITY: Davis-Besse Unit 1

IDENTIFICATION OF OCCURRENCE: Auxiliary Feed Pump 1-1 inoperable

Conditions Prior to Occurrence: The unit was in Mode 1, with Power (MWT) = 2400, and Load (Gross MWE) = 790.

Description of Occurrence: At 0906 hours on October 22, 1979 while performing Surveillance Test ST 5071.01, "Auxiliary Feedwater System Monthly Test", it was found that the number one Auxiliary Feed Pump Turbine inboard bearing had no visible oil level in the oil sight glass.

This placed the unit in the Action Statement of Technical Specification 3.7.1.2 which requires that with one pump inoperable, the inoperable pump be repaired within 72 hours or be in hot shutdown within the next 12 hours. The Technical Specification requires operability of both Auxiliary Feed Pumps while in Modes 1, 2, and 3.

Designation of Apparent Cause of Occurrence: The cause of the occurrence was due to the oil level sight glass becoming loose due to vibration of the Auxiliary Feed Pump Turbine. Oil drained from the loose fitting.

Analysis of Occurrence: There was no danger to the health and safety of the public or to station personnel. Auxiliary Feed Pump 1-2 was operable during this time.

Corrective Action: Under Maintenance Work Order 79-3321, the bearing sight glass was tightened. The sight glass was found to be loose and not seating properly. The oil level has remained constant since tightening. Oil sight glasses will be installed using a sealing compound. Surveillance Test ST 5071.01 was completed at 2004 hours on October 22, 1979, and Auxiliary Feed Pump 1-1 was declared operable. The unit was removed from the Action Statement.

Failure Data: A similar occurrence with containment spray pump oil sight glass was reported in Licensee Event Report NP-33-79-83.

LER #79-102

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