## OF OPERATING AND MAJOR MAINTENANCE EXPERIENCE

This report describes the operating and major maintenance experience for the month of October 1979. This report was prepared by the Plant Staff and is submitted in accordance with Section IX:I.l.c. of the Technical Specifications.

During the report period the reactor remained in the cold shutdown mode of operation. There were no significant events associated with the operation of the Unit. There was no significant maintenance completed during the month.

1320 162

## OPERATING DATA REPORT

DOCKET NO 50-/33

DATE //-2-77

COMPLETED BY B C. Gettly

TELEPHONE (70-7) 443-2747

OPERATING STATUS			
1. Unit Name: HBPP A  2. Reporting Period: October  3. Licensed Thermal Power (MWt):  4. Nameplate Rating (Gross MWe):  5. Design Electrical Rating (Net MWe):  6. Maximum Dependable Capacity (Gross MWe):  7. Maximum Dependable Capacity (Net MWe):  8. If Changes Occur in Capacity Ratings (Items Net Maximum	1979 220 65 65 65 63	Notes ince Last Report, Give I	Reasons:
9. Power Level To Which Restricted, If Ary (Net 0. Reasons For Restrictions, If Any:	MWer Nin		
	This Month	Yrto-Date	Cumulative
1. Hours In Reporting Period	745	7296	142464
2. Number Of Hours Reactor Was Critical			98171
. Reactor Reserve Shutdown Hours			0
1. Hours Generator On-Line			97252
. Unit Reserve Shutdown Hours			
. Gross Thermal Energy Generated (MWH)			15618756
Gross Electrical Energy Generated (MWH)			4737732
. Net Electrical Energy Generated (MWH) . Unit Service Factor	-205	-1928	4486837
Unit Availability Factor			68.3 %
. Unit Capacity Factor (Using MDC Net)			68.3 %
Unit Capacity Factor (Using DER Net)			48.5 %
. Unit Forced Outage Rate			48.5 %
. Shutdowns Scheduled Over Next 6 Months (Typ	e. Date. and Duration	of Each):	
If Shut Down At End Of Report Period, Estimat	ed Date of Startup:	Indeterminate	
Units In Test Status (Prior to Commercial Opera	tion): N/A	Forecast	Achieved
INITIAL CRITICALITY			
INITIAL ELECTRICITY			
COMMERCIAL OPERATION			
TO MERCIAE OF ERATION			

POOR ORIGINAL

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# UNIT SHUTDOWNS AND POWER REDUCTIONS

## REPORT MONTH Odeby, 1977

TELEPHONE	COMPLETED BY	DATE	UNITNAMI	DOCKET NO
15 (201) 27 378	B C. G. thy	: //-2-77	18PP 163	50-133

JANIOIS	AD ADOG
76-6	ŗ
760702	Date
5	Type <sup>1</sup>
775	Duration (Hours)
#.5	Reason <sup>2</sup>
	Method of Shutting Down Reactor <sup>3</sup>
K/2	Licensee Eveni Report #
22	System Code <sup>4</sup>
27.2.2.2.2	Component Code <sup>5</sup>
Seismic	
c Madefications	Cause & Corrective Action to Prevent Recurrence

1320

Scheduled

Reason.

A Equipment Failure (Explain)
B.Maintenance or Test
C.Refueling

79

(9/77)

(. Operational I mor (I xplain)

F-Administrative

1 Operator Training & License Examination

D-Regulatory Restriction

3-Automatic Scram. 4-Other (Explain)

1-Manual 2-Manual Scram.

for Preparation of Data Entry Sheets for Licensee Event Report (LFR) File (NURLG-

Exhibit G - Instructions

I shibit I - Same Source

Method:

H Other (I xplant)

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-133	
UNIT	4879 his	
DATE	11-2-79	
COMPLETED BY	BC Getty	
TELEPHONE	(707) 443-2787	

AVERAGE DAILY POWER LEVEL (Mwe-Net)	DAY	AVERAGE DAILY POWER LEVE (Mwe-Net)
	17	
0	18	
2	19	0
0	20	
0	21	
0	22	
0	23	0
0	24	0
0	25	0
0	26	0
0	27	0
0	28	0
0	29	0
0	30	0
0	31	0

### INSTRUCTIONS

Co this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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