

DAIRYLAND POWER COOPERATIVE

La Crosse, Wisconsin

54601

November 5, 1979

In reply, please
refer to LAC-6616

DOCKET NO. 50-409

U. S. Nuclear Regulatory Commission
ATTN: Mr. Darrell G. Eisenhut, Acting Director
Division of Operating Reactors
Washington, D. C. 20555

SUBJECT: DAIRYLAND POWER COOPERATIVE
LA CROSSE BOILING WATER REACTOR (LACBWR)
PROVISIONAL OPERATING LICENSE NO. DPR-45
NUREG 0578 ACTIONS - IMPLEMENTATION
COMMITMENT

Reference: (1) NRC Letter, Eisenhut to All Operating
Nuclear Power Plant, dated September 13, 1979.

Gentlemen:

In response to Mr. Darrell Eisenhut's letter (Reference 1) which was received September 25, 1979, we are submitting our commitments to meet the requirements on the implementation schedule contained in Enclosures 6 and 8 of Reference 1 as follows:

Enclosure 6 Commitments

<u>Section No.</u>	<u>Abbreviated Title</u>	<u>Comments</u>	<u>Implementation Date</u>
2.1.1	Emergency Power Supply Requirements	Does not apply to BWR. No power operated relief and associated block valves.	NA
2.1.2	Relief and Safety Valve Testing	Discussion of LACBWR past and current valve test program to be submitted.	1/1/80
2.1.3.a	Direct Indication of Valve Position	None	1/1/80
2.1.3.b	Instrumentation for Inadequate Core Cooling	Applicability discussion required.	--

Enclosure 6 Commitments - (Cont'd)

<u>Section No.</u>	<u>Abbreviated Title</u>	<u>Comments</u>	<u>Implementation Date</u>
2.1.4	Diverse Con- tainment Isolation	None	1/1/80
2.1.5.a	Dedicated H ₂ Control Penetrations	None. Equipment may not be necessary. Not re- quired in accident analysis of original Safeguards Report (FSAR).	1/1/80
2.1.5.c	Recombiners	None	1/1/80
2.1.6.a	System Integ- rity for High Radioactivity	None	1/1/80
2.1.6.b	Plant Shield- ing Review	None. Adequate design modifications unlikely.	1/1/80
2.1.7.a	Auto Initiation of Auxiliary Feed	Does not apply to BWR.	NA
2.1.7.b	Auxiliary Feed Flow Indica- tion	Does not apply to BWR.	NA
2.1.8.a	Post Accident Sampling	None. Modifications	1/1/80 1/1/81
2.1.8.b	High Range Radiation Monitors	None, but containment radia- tion monitor is adequate.	1/1/81
2.1.8.c	Improved Iodine Instrumentation	Have adequate sampling capability.	--
2.1.9	Transient & Accident Analysis	Must discuss applicability with NRC Technical Staff	--
	Containment Pressure Monitor	Discuss applicability of installed equipment.	1/1/81

Enclosure 6 Commitments - (Cont'd)

<u>Section No.</u>	<u>Abbreviated Title</u>	<u>Comments</u>	<u>Implementation Date</u>
	Containment Water Level Monitor	Discuss applicability of installed equipment.	1/1/81
	Containment Hydrogen Monitor	None	1/1/81
	RCS Venting	Have manual depressurization system. Discuss applicability of installed equipment.	NA
2.2.1.a	Shift Supervisor Responsibilities	None	1/1/80
2.2.1.b	Shift Technical Advisor	Alternate Plan to be submitted.	1/1/80
2.2.1.c	Shift Turnover Procedures	None	1/1/80
2.2.2.a	Control Room Access Control	None	1/1/80
2.2.2.b	On-Site Technical Support Center	None	1/1/80
2.2.2.c	On-Site Operational Support Center	None	1/1/80

Enclosure 8 Commitments

1	Upgrade Emergency Plans	None	1/1/80
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Enclosure 8 Commitments - (Cont'd)

<u>Section No.</u>	<u>Abbreviated Title</u>	<u>Comments</u>	<u>Implementation Date</u>
2	Implement Short-Term Actions:		
	<u>2.1.8(a) Post-Accident Sampling -</u>		
	Design Review	None	1/1/80
	Procedures	None	1/1/80
	Modification	None	Mid/80
	Discription of Modifications	None	1/1/80
	<u>2.1.8(b) High-Range Radio-activity Monitors -</u>		
	Methods	None	1/1/80
	High Range Monitors	Installation as equipment becomes available. See 2.1.8.b comments.	--
	<u>2.1.8(c) Im-proved In-Plant Iodine Instru-mentation</u>	Installation as equipment becomes available. See 2.1.8.c comments.	--
3	Establish Emergency Operations Center:		
	(a) Designate Location & Alternate	None	Mod/80
	(b) Upgrade Emergency Operations Center	None	1/1/81

Enclosure 8 Commitments - (Cont'd)

<u>Section No.</u>	<u>Abbreviated Title</u>	<u>Comments</u>	<u>Implementation Date</u>
4	Improve Off-Site Monitoring	None	Mid/80
5	State/Local Plan Adequacy:		
	(a) Current Criteria	None	Mid/80
	(b) Upgraded Criteria	None	1/1/81
6	Conduct Test Exercise*:		
	(a) Test Licensees Emergency Plan	None	Mid/80
	(b) Test State Emergency Plan	None	Mid/80
	(c) Joint Test	None	Within 5 Yrs.

*Joint Tests Conducted in July 1979.

Delay in response to your letter was attributed to the recent need for preparation and attendance by key plant personnel at ACRS and staff technical meetings on other licensee technical matters.

If there are any questions concerning our commitments or proposed actions, please contact us.

Very truly yours,

DAIRYLAND POWER COOPERATIVE

Frank Linder

Frank Linder, General Manager

FL:RES:af

cc: J. Keppler, Reg. Dir., NRC-DRO III