GEG Idaho, Inc.

FORM EG&G-398 (Rev. 12-78)

INTERIM REPORT

Accession No.	
Report No.	na ministra e estas como compositorio

Contract Program or Project Title:

Subject of this Document: "LOFT Monthly Progress Report for August 1979"

Type of Docume:

Progress Report

Author(s):

D. Mohr, et al

September 1979

Date of Document:

Responsible NRC Individual and NRC Office or Division:

G. D. McPherson, NRC-RSR

This document was prepared primarily for preliminary or internal use. It has not received full review and approval. Since there may be substantive changes, this document should not be considered final.

EG&G Idaho, Inc. Idaho Falls, Idaho 83401

H. P. Pearson, Supervisor Information Processing

Prepared for the U.S. Nuclear Regulatory Commission and the U.S. Department of Energy Idaho Operations Office Under contract No. EY-76-C-07-1570 NRC FIN No.

A6048

INTERIM REPORT

1216 150

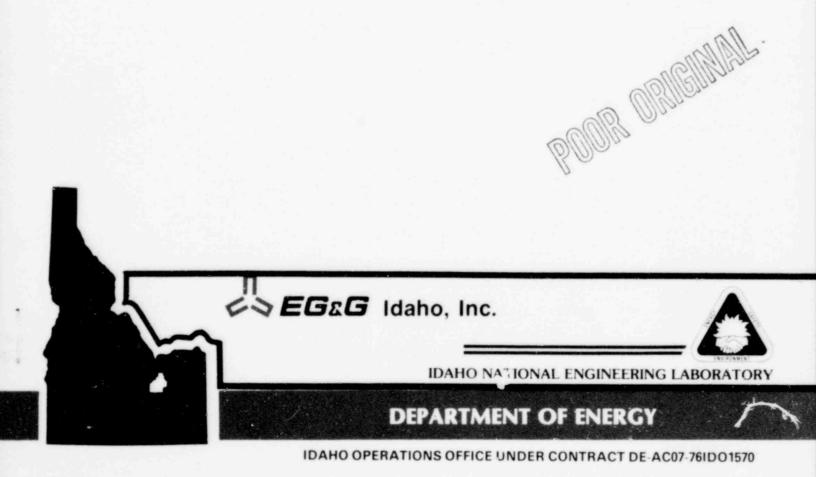
7911124

NRC Research and Technical Assistance Report



1215 151

LOFT MONTHLY PROGRESS REPORT FOR AUGUST 1979



NRC Research and Technical

Assistance Report

LOFT MONTHLY PROGRESS REPORT FOR AUGUST 1979

September 1979

Approved:

N.C. Kaufman, Direstor LOFT Project

NRC Research and Technical

CONTENTS

Ι.	DIRECTOR'S MONTHLY SUMMARY	2
Π.	ACCOMPLISHMENTS	4
III.	SUMMARY SCHEDULES	25
IV.	COST CHARTS AND VARIANCE ANALYSIS	32
۷.	BUDGET STATUS REPORT	56
VI.	CHANGE CONTROL BOARD ACTIONS	60
VII.	CAPITAL EQUIPMENT SUMMARY	64

I. Director's Monthly Summary

I. DIRECTOR'S MONTHLY SUMMARY

During August, both plant and planning efforts revised the project activities to perform a series of small break and operation transient tests. That test series, shown in Chapter III of this report, consists of tests spaced six to eight weeks apart, beginning in November. Before that time, the plant will require nuclear and nonnuclear checkout as a result of fuel changes performed in July. Additionally, the efforts of operations and experimental support personnel will require reorganization to $prep_{\alpha}$ e for such a rapid test sequence with attendant demands for preparation and data evaluation.

At the end of August, the test plan was still receiving some final evaluation to determine the need for a test around February 1980 to provide data requested by the Nuclear Regulatory Commission (NRC).

Schedule progress during August toward performance of the first LOFT nuclear small break tests was good, despite electrical problems encountered. These problems are associated with all incoming commercial power, after lightning and high winds damaged some lightning arrestors and circuit breakers. Repairs have proceeded as quickly as possible, with other plant work rescheduled to accommodate supply and outage impacts. In spite of these problems, the project is slightly ahead of schedule when compared with the commitment date for the L3-1 test.

During August, almost all Department of Energy (DOE)-funded work was completed. All such work will be completed and costed in September. Costs for NRC-funded work continue to lag the projected budget, although the differences were significantly reconciled by a series of completed and pending Change Control Board (CCB) actions. Preparation of the FY-1980 budget continues in order to match the new test program with the anticipated funding levels.

II. Accomplishments

II. ACCOMPLISHMENTS

189a-A-500001 LOFT Integral System Design and Fabrication 1.

- (1) On August 21 and 31, high voltage surges on the 13.8 kV power system caused failures at numerous lightning arrestors at LOFT as well as severe damage to one 13.8 kV air-circuit breaker. Extended power outages occurred on the LOFT commercial power system; the vital power system functioned as designed to maintain continuous power to critical LOFT systems. The details of the causes and recommended corrective actions are being developed by a special investigating committee designated by the EG&G Idaho general manager.
- (2) Drafting on the A3 fuel module assembly drawing was completed. Final approval and release of the drawing is pending a final design review. Assembly of S/N 004 corner fuel module for Core II was completed. Work on the S/N 005 corner fuel module is continuing.
- (3) A final design review was held on the downcomer stalk removal cask, and the design was completed. All drafting was completed and the drawings were submitted for final review and approval.
- (4) On the Facility Decontamination System, a blowdown suppression tank header spray nozzles and piping stress analysis was completed, and a LTR was started. The piping design was completed, and drawings are being prepared.
- (5) On the LOFT Spent-Resin Task, an LTR was initiated, which addressed the criticality question, assuming a LOFT 20 percent fuel pin perforation with the resulting inventory being collected on the resin batch. The LTR should be completed and ready for review by mid-September. A final design review was held on the piping modifications as well as the resin container and shield. The design, as presented, was approved. The design package is being submitted to the Safety Division for review and approval before starting construction. 1216 157

- (6) The design was completed for containment isolation test connections for the compressed nitrogen lines. These test connections will reduce the time required for leak testing the containment isolation valves. Also, these connections will reduce the possibility of recording leaks that are not CIS valve leaks.
- (7) The design of the polar crane access platform was completed. This platform will make it possible for personnel to gain access to the crane when the bridge is not at the home or maintenance position.
- (8) Installation was completed on the seismic pipe supports on the diesel fuel and pressure reduction systems. These systems are now seismically qualified.
- (9) Design was initiated to modify the H&V System No. 9 inside the containment to reduce the temperature stratification noted during power range testing and to increase cooling to the control rod drive mechanism area.
- (10) Design work has been completed to add pressure differential taps beteen the outlet of the steam generator and the inlet of the primary coolant pump No. 2. This tap will provide liquid level measurements in the primary loop required for the L3 test series.
- (11) An AUT examination of 11 Class 1 pipe welds has been successfully performed for the inservice inspection (ISI) program. This examination completes the requirement by NDE Engineering to perform minimum of 11 weld examinations by AUT in the Class 1 piping systems in FY-79. NDE Engineering will continue to examine additional welds in the Class 1 piping systems by AUT methods until September 19.
- (12) A programming effort has been initiated to generate a computerized ISI status report. The development of the prototype for the computer program will be started in September and should be completed

by November 30. This project will provide a tracking program for ISI to monitor requirements, deficiencies, and status using a computer-data-base file in lieu of the manual practice now followed.

- (13) Work has begun on application and purchase of a loose-parts monitoring system for LOFT.
- (14) A task has been started which will attempt to apply Kaiman filtering techniques to LOFT reactor power and peaking factor calculations.
- (15) Existing computer calorimetrics have been modified to improve accuracy. Existing manual calorimetrics are also being improved.
- (16) Work has started on the application of spectral analysis to Doppler coefficient measurements on LOFT.
- (17) A decay heat program is being prepared for the LOFT computer system.
- (18) The Radiation Monitoring System (RMS) is essentially completed. Both the main control room and Health Physics Office readouts are now functioning. The remaining work includes document update and minor troubleshooting of failed equipment. System operations (SO) testing is scheduled for the week of September 10. The RMS is being moved to the Health Physics Office to provide space in the main control room for expansion of the plant protection system (PPS) and for upgrade of the RMS equipment.
- (19) The PPS flow channel upgrade installation is in the final stages of eompletion. The week of September 10 is scheduled for acceptance testing of the flow instrument. In addition, operator and maintenance training for the flow instrument is planned. The PPS flow channel is being installed to provide a more accurate flow measurement at 'ow flow conditions.

- (20) Design of the redundant steam generator water level indication installation has been completed and reviewed. This level measurement will be used to evaluate discrepancies in the present level measurement system and improve the reliability of the level readout.
- (21) Work is ready to start installation of panel and meteorological instrumentation on the Initial Engineering Test (IET) tower. This type of instrumentation is presently installed on the tower at LOFT; the IET tower instrumentation will provide redundant backup of the information presently available from the LOFT tower instrumentation.
- (22) Work is ready to start on modifying the LOCE panel. The mcdification provides an automatic scram function upon initiation of the LOCE and an inhibit of the experiment if all control rods are not on the bottom (seated position).
- 2. 189a-500004 LOFT Operations
 - (1) August was used as a plant rework month.
- 3. 189a-A-6048 LOFT Experimental Measurements
 - Work continued on the fuel rod scanner data acquisition project. The equipment package was released for purchase to MONCOMP. Design of the I/O interface to the scanner microcomputer is commencing.
 - (2) Work began on the Operator Augmentation Program. Nuclear Services Corporation was selected as the vendor. Meetings have been held with NSC and the basic system configuration has been identified. Purchase requisitions are being prepared. The equipment will be sole sourced to Prime Inc. and Ramtek, Inc. The sole source justification and the DOEM-1830 Implementation Plan are being prepared. Display concepts are still being formulated.

1215 160

(3) The design concept for the PNA (pulsed neutron activation) data acquisition system has been formulated. The project will continue in two phases. Phase I will be the temporary use of the equipment developed by Dr. Paul Kehler of Argonne National Laboratory-Chicago. Software has been scoped and will be developed to accept data from this system.

Phase II will be acquisition of permanent equipment to be installed at the LOFT facility. The job has been scoped and a CCB prepared.

- (4) A system has been designed to automatically store and expose the source for the nonnuclear densitometer at PC-3. This will allow for determination of the nuclear background. For the first 70 seconds following test initiation, the source will be alternately stored for two seconds, then exposed for three seconds. Arter 70 seconds, the source will be stored for two seconds and exposed for 28 seconds. The circuitry to do this has been assembled and is presently undergoing bench checks.
- (5) The branch assisted in the initial study to determine the feasibility of the transit time flowmeter for LOFT. Equipment and wiring similar to final configuration were used and results look promising. High gain transformers, which will eliminate some noise, are being purchased. These transformers will be installed after L3-1. The installation package is being written.
- (6) The analysis of Wyle data started. Load cell data is being analyzed. Load cell sensitivity to extraneous stimuli is being evaluated. Static load cell accuracy at low pressure is +43 lb. Pressure sensitivity of the load cells is being evaluated.
- (7) Considerable progress on the LOFT wiring table data base was made. This data base will be a controlled document and will replace the previous drawing tables. Estimated completion date is January 1, 1980.

- (8) The data reduction technique and data processing program for the transit time flowmeter have been completed.
- (9) Gamma Densitometer
 - a. BL-1 detectors were removed and are being repaired. The detectors will be reinstalled by September 15.
 - b. An SWR was released to remove the PC-3 detectors. An SWR and associated FCF were written and are being reviewed to install the air-actuated control box. The drawing updates required to install the actuator box are in drafting.
 - c. Arrangements have been made to obtain two detectors and place them in the vicinity of the pressurizer surge line for background measurement. The results will be used in determining shielding requirements for the test L3-4 surge line densitometer. An SWR and FCF have been written to install the detectors and connect the cabling.
- (10) ECC Pitot Tube Rakes
 - a. The pitot tube rake installation is proceeding on schedule. SAI has delivered the second two rakes, serial numbers 3 and 4. Rake serial numbers 2 and 5 have been accepted by Quality and will be installed at the PC-1 location for L3-1. All four rakes have been inspected on-site for a functional strain gage, for bolt circle alignment, and for quality of the stellite hard face. Quality made a trip to SAI and resolved the problem of incomplete data books.
 - b. The bushing installation into the mock-up was completed successfully and identified that only minor tooling changes were required for installation into LOFT. FCF 8413, Rev. 1 has been approved by DOE and installation of the bushing into LOFT is ready to begin.

- c. Two new bushings that will go into LOFT have been fabricated. These incorporated larger radii in stress concentrated areas to alleviate potential cracking and are documented in Drawing 209884, Rev. A.
- (11) Liquid Level Transducers
 - a. The required electronics for the LLT performance test were assembled and calibrated.
- (12) Pressure Transducers

In August, the pressure transducer system was being reworked to prepare for L3-1. Additional instruments were being added and installed transducers recalibrated. Specific accomplishments in August were:

- A subcontract for 53 differential pressure transducers was awarded to Genisco Technology.
- b. Continued fabrication of six free field pressure transducers.
- Facilty Change Forms for four additional pressure measurements were completed.
- d. Fabrication of eight differential pressure transducers' panels was begun. These panels will supply three new measurements and replace five older transducer installations in LOFT.
- e. Twelve pressure transducers removed from LOFT were decontaminated and recalibrated at ARA-III. This marks the first time at INEL that contaminated pressure transducers have received a full recalibration.
- f. One absolute pressure transducer was re-ranged to facilitate the new subcooling meter system. 1215 163

(13) Transit Time Flowmeter

- a. Drawings for fabrication and assembly have been started and are 95% complete.
- b. Type "E" thermocouples have been chosen to be used on the TTF because of their high sensitivity. They have been bought and are in house where the tip of the thermocouples will be swaged to .010 mil.
- c. Fabrication of the dummy blocks for mounting the thermocouples has been started.
- d. Assembly procedures for the transit time flowmeter rake are complete and assembly will begin when parts are delivered.
- (14) Drag Disc Turbine Transducer
 - a. Testing of drag disc module modifications to eliminate spring bending and to improve performance has started. Modifications that have had preliminary testing include a positive stop on the drag disc carrier, moving the shield from the coil mandrell to the coil housing and shortening of the coil to prevent the carrier from hitting the coil.
 - b. The failure analysis of MDTTs from the L2-3 test has started. The analysis was delayed because the instruments are contaminated and it was difficult to find a place to perform the disassembly.
 - c. MDTT support for the small break series has been modified slightly. PC-1 will have a pressure measurement only. An ECC rake will be installed near this location so the temperature measurement will not be necessary. PC-2 will have a MDTT rake installed. Only the pressure and one thermocouple are required but the rake will be connected to establish if

1215 164

the turbines will respond to the low flow rates. BL-1 will have a transit time flowmeter rake installed. BL-2 will have pressure and temperature measurements only.

(15) L3-4 Pressurizer Small Break Measurement

- a. Meetings have been held with Semiscale and Advanced Instrumentation personnel to determine the alternatives available in making this small break mass flow measurement. The preliminary proposal is to use a drag device and drag turbine arrangement. It is presently felt that the gamma densitometer performance would not be good because of background radiation and the small cross-sectional area of the proposed pipe.
- b. The present concensus is that there will not be significant two-phase flow. Mass flow is expected to be primarily single-phase steam until the pressurizer steam bubble is voided than to be single-phase liquid.
- c. The present proposal is to use 1-1/4 in. schedule 160 piping. This size will accommodate the drag turbine and also permit the expected velocity to be high enough for the drag device measurement.
- d. Advanced Instrumentation has been requested to provide the expected mass flow measurement accuracy with the proposed drag device and drag turbine arrangement as well as the inaccuracy expected if two-phase flow occurs for a significant period of time.
- (16) Cladding Thermocouples
 - a. Zircaloy Tubing A decision was made to buy the Zirtechsupplied zircaloy tubing. Latest eddy current testing and metallographic examination indicated that the majority of

the defects are less than 20% of the wall thickness. The new eddy current coil provides an accurate indicator of defect magnitude. A Mandrell wrap test has been performed on the thermocouple cable made from a sample of the tubing in question. No cracks propagated to the surface. The remaining action items are:

- Perform laser weld test over defect area of cable made from tubing. Completion date is set for August 30.
- Eddy current test 100% of zircaloy tubing at Wespro, Salem, Oregon. Completion date is set for September 7.
- b. The Mandrell and laser weld test will provide engineering justification to change the defect criteria in the tubing specification.
- c. Zircaloy Thermocouple Qualification Procedures approved by LEMB and Quality Division. Qualification test should be completed by September 7.
- d. A3/F1 Dummy Thermocouples Requirements should be completed and shipped to Exxon by September 7.
- (17) Standard Thermocouples
 - Transit Time Flowmeter .040 stainless steel sheathed,
 Type E, thermocouple cable has been ordered and shipped to
 EG&G on 8/21/79. Procedures being formalized to manufacture
 Level II thermocouples during week of August 27.
- (18) Pulsed Neutron Activation
 - The design is complete for the downstream detectors and the generators. The upstream detectors and the coolant design will be completed by September 4. Thermal and stress analyses

have begun. The sources and detectors have been received. The shields, electronics, and calibration sources have been shipped. The FCF requires a design review and DOE approval before completion. SWRs for the fabrication and design should be completed September 4. The required ten tons of lead brick shielding have been located. A final design review was held and accepted for the cable design.

- (19) Fuel Rod Instrumentation
 - a. LVDT Eight each extension rods, four each type "A" and four each type "F", were shipped to Exxon. The acceptance test procedure was received from Kaman, reviewed, and returned for revision.
 - CLTC Centerline thermocouples are being delivered to Exxon on schedule for fuel rod fabrication.
 - c. Plenum Thermocouples The plenum thermocouples are completely fabricated and have been successfully source inspected for: traceability of materials, procedure approval, and personnel certification.
 - d. Facility Interface Task In August, work for the installa tion of the advanced fuel rod instruments in LOFT was slowed due to higher priority work for L3-1. This condition should abate in September and allow recovery of schedule. Specific accomplishments in August were:
 - Installation of coaxial cables from the signal conditioning room, Room 219, to coaxial penetrators into the reactor containment area. These cables will first be used as a temporary installation for the pulsed neutron activation flowmeter.
 - Review and approval of drawings of the enclosure for the fuel rod plenum pressure transducers were completed.

 Design of a controlled system for the vortex tube cooling device was begun. This will provide a constant temperature environment for the signal conditioning electronics of the fuel pin pressure transducers.

189a-A-6053 LOFT Fuel Fabrication

- The C4 (Reload Core I instrumented triangle-shaped) fuel module was completed at TAN-615.
- (2) A branch representative presented a technical paper on LOFT Instrumented Fuel Design and Operating Experience in a special session on LOFT and participated in a related press conference at the 14th Intersociety Energy Conversion Engineering Conference in Boston, Massachusetts.
- (3) Exxon encountered unacceptable cracks in the Type 316 to 304 stainless steel laser weld (seals the centerline thermocouple sheath to the fuel rod) qualification samples. Exxon evaluated welding process changes such as increasing the ferrite or chromium in the melt zone, slowing the cooling process, using a weld filler material, and laser brazing with a suitable braze material. EG&G Materials Engineering Branch provided consultation including a visit to Exxon Nuclear Co. and a similar weld procedure for Exxon's use. Exxon selected chrome plating of the weld region surfaces as the best correction method and successfully completed the preproduction weld process qualification.
- (4) A Fuels Technology Branch representative attended the Fifth International Conference on Structural Mechanics in West Berlin, Germany and presented a technical paper on UO₂ pore migration and grain growth kinetics.
- (5) Exxon completed (a) fabrication of the A3 and F1 fuel bundle special assembly tooling, (b) the prototype fuel rod with centerline thermocouple, (c) the prototype inlet flowmeter (DTT)

1215 168

instrumented guide tube assembly, and (d) a model of the A3 fuel bundle upper tie plate instrument cable routing.

- (6) LTRs 1111-58, "Evaluation of Reflood Code for LOFT Application;" 1111-61, "MOXY/SCORE Analysis of Nonuniform Upper Plenum Flow Conditions Effect on Peak Fuel Cladding Temperature During L2 LOCE Tests;" and 1111-62, "Stress Analysis of Instrumentation Support Structures and Center Fuel Module Upper Core Support Modifications," were issued.
- 5. 189a-A-6121 LOFT Experimental Program Planning
 - (1) At a meeting with the NRC, ID, and pressurized water reactors vendors, it was agreed that the proposed LOFT small break experiments L3-1, L3-2, and L3-4 are satia?actory as planned. Experiment L3-3, in which the high pressure injection system (HPIS) flow is greater than the break flow, was not the experiment desired by NRC licensing since the primary system did not repressurize until the primary system went liquid full. One way that the primary system can be made to repressurize is to drain the secondary side of the steam generator. Work is ntly under way to evaluate the consequences of draining the secondary side of the LOFT steam generator for this experiment.

The NRC has requested LOFT Program in conjunction with Semiscale to plan experiments to evaluate whether or not the primary coolant pumps should be run or shut down during a small break transient. Planning analyses are under way to evaluate this request.

- (2) The LOFT small break test plan was presented at the Advisory Committee on Reactor Safety (ACRS) ECCS subcommittee meeting.
- (3) The Experiment Operating Specification (EOS) has been reviewed by EG&G Idaho, Inc. and DOE-ID management and will be released text month.

- (4) A workshop was held to report results from LOFT Loss-of-Coolant Experiment (LOCE) L3-0. The half-day meeting was attended by personnel from several Idaho National Experimering Laboratory (INEL) programs, Intermountain Technology, Inc. (ITI), and DOE-ID.
- (5) A presentation was made to the ECCS subcommittee of the ACRS concerning the ability of computer codes to predict rewet behavior. We were asked to prepare a summary of the material presented for review by the entire ACRS.
- (6) A seminar by John Chen of Lehigh University was held to discuss effects of non-equilibrium on dispersed flow post-CHF heat transfer. Additional discussions were held with Dr. Chen concerning his techniquies for measuring vapor superheat.
- (7) LTR 20-104, which describes comparisons between the L2-3 Experiment Predictions (EP) and L2-3 experimental data was issued.
- (8) Two papers on the LOFT facility and experiment results were presented at the 14th Intersociety Energy Conversion Engineering Conference at Boston, Massachusetts.
- (9) LOFT L2-2, L2-3 results were presented at the ACRS ECCS subcommittee meeting. The presentation is being written in summary for the ACRS.
- (10) Revisions of the research information letter (RIL) on L2-2 and L2-3 were completed. The revisions resulted from NRC/DOE/EG&G Idaho reviews and discussions.
- (11) The Experiment Analysis Section was formed which replaced Test Evaluation Section "A". The Experiment Evaluation Section was formed which replaced Test Evaluation Section "B". Both sections are in the LOFT Program Planning and Test Evaluation Branch. The reorganization permits a clearer definition and division of work relevent to the new accelerated LOFT test schedule.

- (12) Results of LOCE L3-O and comparisons of the data with predictions were presented to the ACRS ECCS subcommittee.
- (13) A report entitled "Evaluation of the Ability of Electrical Rods to Simulate Nuclear Rod Behavior during a Loss-of-Coolant Accident (LOCA)," LTR-20-107, summarizing the capabilities and limitations was approved and distributed to ID and NRC.
- (14) Work continued in the evaluation of fuel rod behavior during L2-2 and L2-3. Significant accomplishments include:
 - a. Initial conditions were completed using the FRAPCON response surface models to bound the uncertainty in the computed steady-state stored energy for both tests.
 - b. Sensitivity calculations were performed to evaluate the effects of stored energy, gap conductance, fuel conductivity, and surface heat transfer on the initial cladding temperature increase following CHF. These calculations will provide the basis for determining if the measured cladding temperature slope can be utilized to estimate fuel rod stored energy.
- (15) Dr. C. S. Olsen visited Kernforschungszentrum (KfK) and discussed and correlated recent work done at the INEL and KfK related to zircaloy oxidation and microstructures and heat treatment of zircaloy tubing.
- (16) The Transient Flow Calibration Facility (TFCF) at Wyle Laboratories, Norco, California, was operated for continued testing of LOFT Instruments under simulated LOFT reactor piping conditions. Testing was continued in the broken loop cold leg configuration, with and without the 45[°] elbow at the vessel outlet, and data acquired for six hot blowdowns. The DTT and water-cooled pitot tube rakes were the primary instruments tested in these configurations. One single phase blowdown was conducted with the water cooled pitot tube rake installed. The facility was reconfigured

1215 171

for small break testing with nozzles sized for LOFT tests L3-1 and L3-2, and data were acquired for one hot blowdown. An intermittent pressure and thermal sensitivity was noted on the load cell system, and a program to identify and correct these problems was initiated. Upon resolution of these problems, the small break testing will continue, followed by resumption of the LOFT instrument test program. Data from all blowdowns are being processed and analyzed at INEL and data reports will follow as processing and DIRC activities are completed.

(17) LTSF Blowdown Facility Activities

- a. All tests on the single Semiscale rod with external thermocouples have been completed. The second half of the test series without external thermocouples on the rod will be conducted in September.
- b. On the performance evaluation of DTT and densitometer under transient blowdown conditions, the LTR report is complete and ready for approval.
- c. For the jet pump test, the LTR report is complete and ready for approval.
- d. Seven tests were completed at the LTSF which were used in determining the proper size for the L3-1 and L3-2 small break nozzles. Fabrication of the final size nozzles was completed in preparation for calibration testing at the Wyle Test Facility.
- e. Requirements for the Semiscale small break nozzle calibration were completed. The design was 50% complete and the long lead time item, the orifice meter, was ordered.

(18) Two-phase flow loop construction

- Construction continued on schedule for completion by December.
- b. A construction package for the installation of the boiler and connecting piping has been issued for review.
- c. An extended abstract on the "Centrifugal Pump Performance Under Simulated Two-Phase Flow Conditions" was written and submitted to review for possible presentation at ASME Polyphase Flow and Transport Technology Meeting to be held at San Francisco August 12-15, 1980. The contents of the abstract were based on the testing results obtained from the Nitrogen Injection System Operation Test performed at the FAST Loop.

SUMMARY OF FRG-FUNDED TASKS

Task 5072, 5073 -- Core Instrumentation

<u>Status</u>: The task is complete except for performance of tests to size the removable orifices to be installed in the LOFT lower core support plate. Test documentation and hardware are complete. The tests are scheduled on a low priority basis at the LTSF.

Task 5074 -- FRG Management

Status: Routine technical and financial reviews of FRG-funded tasks continued. New proposals to (1) add a vertical test section to the two-phase loop and (2) perform additional analyses of the data from the Wyle Transient tests were distributed for consideration.

Task 50763 -- Steam Probe

<u>Status</u>: A test plan for laboratory tests to be performed at ARA-III was completed and approved. The test apparatus was assembled for tests to be performed in September.

SUMMARY OF JAPANESE (JAERI)-FUNDED TASKS

Task 5081 -- JAERI Management

Status: Routine technical and financial reviews continued.

Task 5082 -- Additional Instruments

Status: Inactive.

Task 5083 -- Pressure Balanced Drag Turbine

<u>Status</u>: The final prototype, Prototype III, of the pressure balanced drag turbine has been completed and tests have been run in a singlephase, cold water loop. A draft of a final report has been distributed for review.

Task 5084 -- ECC Rakes

216.173

<u>Status</u>: Four ECC rakes have been delivered to INEL. The four units have been released from receiving inspection. The installation documentation (FCFs) has been approved to install two of the rakes on the LOFT intact loop, cold leg. The fifth and final ECC rake has been fabricated and is undergoing source inspections at the vendors' facilities.

Task 5085 -- LOFT/PBF Lead Rod Tests

Status: The preparation of the Topical Report is in progress with scheduled completion by February, 1980.

Task 50872 -- Reevaluation of LOFT Experiments

Status: The computer runs have been completed. A draft summary report has been written and distributed for review.

Task 50873 -- Miscellaneous Code Studies

Status: No change.

SUMMARY OF AUSTRIAN (SGAE)-FUNDED TASKS

Task 5091 -- SGAE Funded Tasks

Status: RELAP4/MOD6 has been successfully implemented in the SGAE computer in Vienna, Austria to support additional scaling studies as "inkind" work. The input decks for LOFT Small Break and Semiscale MOD3 models have been sent to Austria to be incorporated in the computer. A detailed proposal to define scaling requirements will be provided upon completion of meetings Letween LOFT and Semiscale.

SUMMARY OF NETHERLANDS (ECM)-FUNDED TASKS

Task 509210 -- ECN Task Management

Status: No change.

Task 509220 -- Development of Two-phase Models for Orifice Flow

Status: Modifications to the air-water loop at RPI have been completed. The assembly includes a transparent orifice section. The experimental data will be taken beginning in September.

Task 509241 -- Transient Test Program -- Additional Scope

Status: The task of installing additional instrumentation as part of the Wyle Transient Tests has been completed.

SUMMARY OF FRG/JAERI-SHARED TASKS

Task 5093110 -- Two-phase Transient Test Program

Status: Reported in A-6121 Highlights.

Task 5093210 -- Two-phase, Steady-state Tests

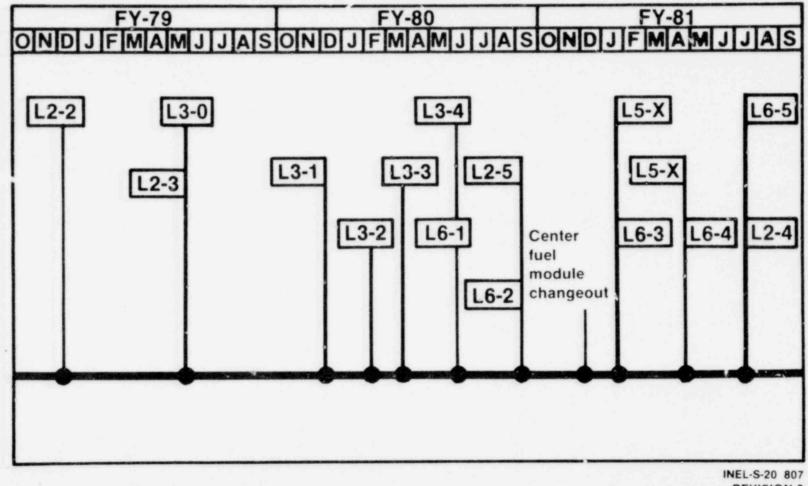
Status: Reported in 6121 Highlights.

Task 5093310 -- TRAC Code Studies

Status: L2-2 transient calculations were completed up through 18.5 seconds of LOCE blowdown times. A portion of the L2-3 steady state calculations have been completed.

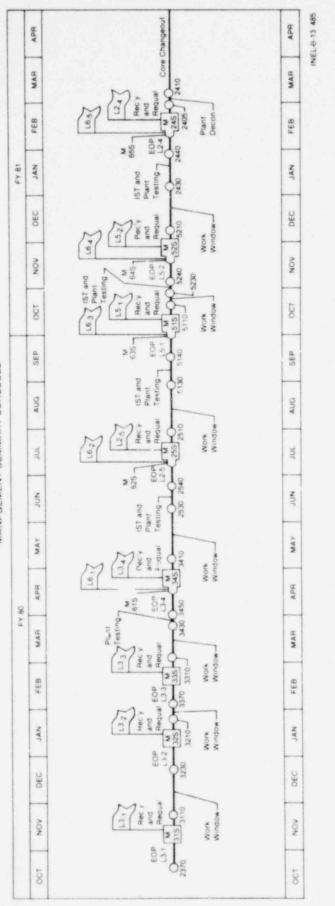
III. Summary Schedules

LOFT Three-Year Plan



REVISION 2

25



MANAGEMENT SUMMARY SCHEDULE

		• ACT	UAL START	OPLANNED START A PLANNED COMPETITION A ACTUAL COMPETITION (c)	
Trial Proposal		Total Spending		FY-79	FY-80
()	Estimate Incl. Contingency)	Authorized by Cud	Funds Spent to Date	Items JAN FEB MAR APR MAY JUNE JUL AUG SEP	NOV DEC
	436	436	436	Task 5051110 - Suppression Tank Instrumentation - (Completed 5-78) (c)	
	19	19	19	Task 5051250 - Drag Screen (Cancelled 5-77) (c)	
27	895	895	895	Task 5071000 - DTT Rakes (Completed 5-78) (c)	
	642	642	549	Task 5072000 - Core Void Fraction 5072100 - Core Inlet Instr. (c) 5072210 - Upper Structure (c)	
	379	329	324	Task 5073000 - Core Inlet Flow 5073120 - Transducer Attachment (c) 5073130 - DTT instruments (c) 5073140 - Core Instr. Tests Δ	
	150	150	139	Task 5074 - FRG Task Mgmt.	Δ
	143	133	132	Task 5075000 - Commercialization of Instruments (c)	

FOREIGN-FUNDED COST AND SCHEDULE SUMMARY (x 10^3 \$)

1215 180

JULY COSTS

FOREIGN-FUNDED COST AND SCHEDULE SUMMARY (continued) $(\times 10^3 \text{ s})$

Total Proposal		Total Spending	Funda Carab							FY-79)				-	F1-8	0
(Incl	Estimate . Contingency)	Authorized by CCB	Funds Spent to Date	Items	JA	N F	EB	MAR	APR	MAY	JUNE	JUL	AUG	SEP	<u>0CT</u>	NOV	DEC
	50	7 9 9 10 90	7 10 0 10 8	Task B - Radiotracer Study Task C - Review LOFT Test Plans	(c) (c) (c)									۵			4
28	138 800 50	132 732 50	130 323 16	FRG Part of Shared Tasks 5093110 - 2-Phase Transient Tests 5093210 - 2-Phase SS Tests 5093310 - TRAC Code Study										Δ			
	3,802	3,643	2,998	Total FRG Funded Items													
	202	202	143	Task 5081110 - JAERI Task Management	-												
	150	150	70	Task 5082 - Additional Instr.													
	154	154	132	(presently inactive) Task 5083110 - Advanced DTT											Δ		
	550	550	530	Task 5084100 - ECC Rake										Δ			
	1,891	1,839	1,607	Task 5085000 - LOFT/PBF Lead Rod Tests 50852 - Task Mgmt/Documentation 50853 - Facility Modification 50854 - LLR Tests	s (c) (c)												¢

.

Total Proposal	Total Spending	Funds Scont		FY-79 FY-8.	
Estimate (incl. Contingency)	Authorized by CCB	Funds Spent to Date	Items	JAN FEB MAR APR MAY JUNE JUL AUG SEP OCT NOV	DEC
15	14	14	Task 5086110 - Fission Prod. Monitoring Conceptual Design (Complete 5-78) (c)		
55	55	17	Task 5087210 - Re-evaluation of LOFT Experiments	4	
21	20	8	Task 5087310 - Misc. Code Studies RELAP/REFLA Posttest Analysis of L2-2	٩٩	
23 138 800 50	13 732 50	130 323 16	JAERI Part of Shared Tasks 5093110 - 2-Phase Transient Tests 5093210 - 2-Phase SS Tests 5093310 - TRAC Code Studies	ΔΔ	A
4,026	3,898	2,990	TOTAL JAERI FUNDED ITEMS		
12	12	7	Task 5091110 - SGAE Task Management		A
90	82	76	Task 509121 - S/Mod-1 - LOFT Scaling (c)		
45	41	46	Task 5091310 - S/S Mod-3 Scaling (c)		
147	136	129	TOTAL SGAE FUNDED TASKS		
			NETHERLANDS		
10 117 10	10 117 10	8 122 1	5092110 - Task Management 5092210 - RPI Subcontract 5092310 - INEL Support		۵ ۵

FOREIGN-FUNDED COST AND SCHEDULE SUMMARY (continued) (x 10^3 \$)

.

Total Proposal	Total Spending							FY-79					F	Y-80		
Estimate (Incl. Contingency)	Authorized by CCB	Funds Spent to Date		JAN	FEB	MAR	APR	MAY	JUNE	JUL	AUG	SEP	OCT	NOV	DEC	
100	89	36	Task 5092410 - Added Scope Transient Testing	ΦΔ												
237	226	166	Total ECN Funded Tasks													

٠

FOREIGN-FUNDED COST AND SCHEDULE SUMMARY (continued) (x $10^3~\mbox{\$}$)

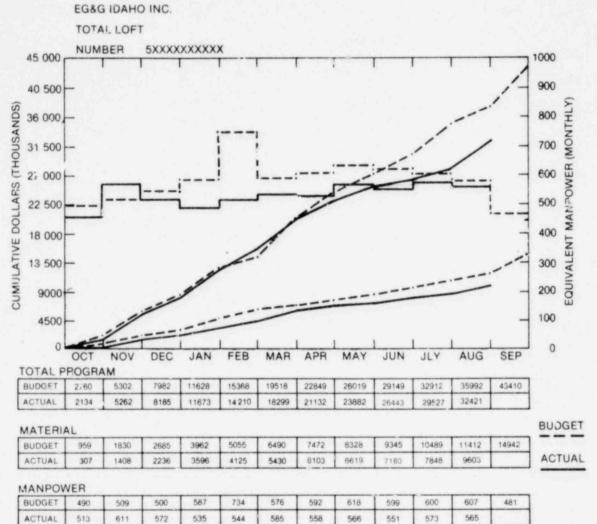
30

200

1215 183

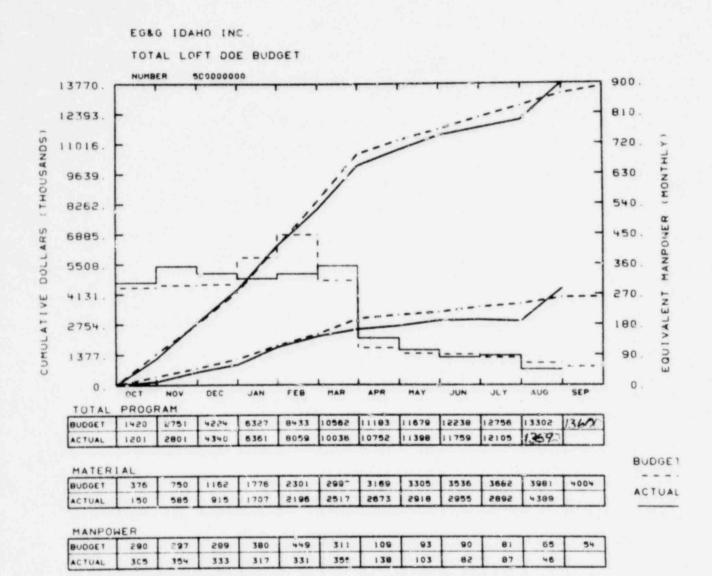
.

IV. Cost Charts & Variance Analysis



Manpower = Payroll Hours Less Holidays

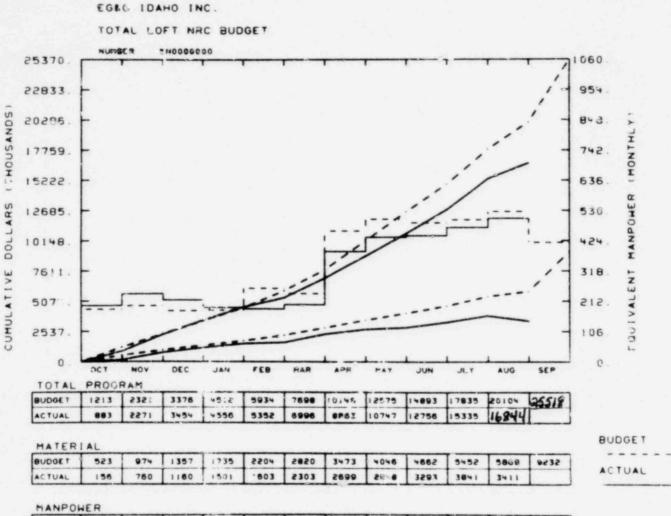
Indicated material variance consists in part of uncosted obligations and in part savings achieved relative to budget.



The August costs reflect completion of the majority of outstanding materia: transactions and completion of almost all DOE-funded work. C'osure of the fiscal year at or just slightly less than the budgeted level is forecast.

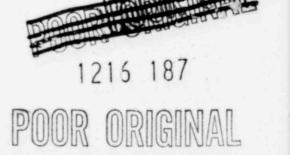
1215 186

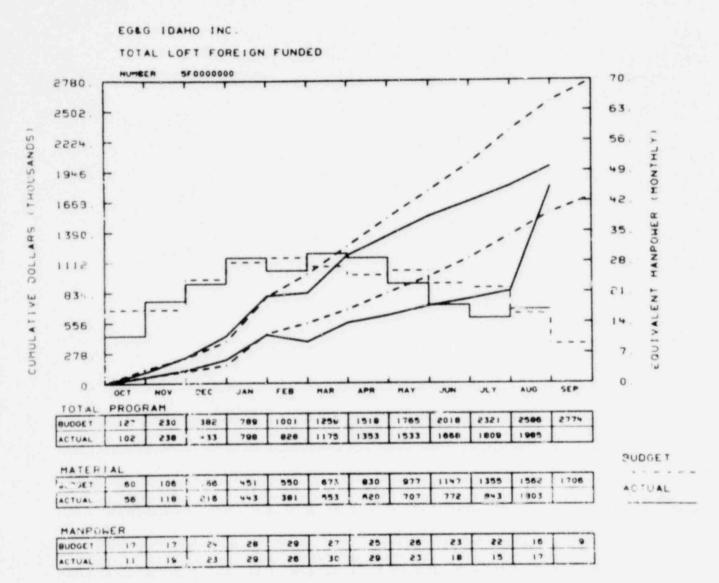
POOR ORIGINAL



BUDGET											
CTUAL	196	237	215	168	184	199	385	436	 470	502	

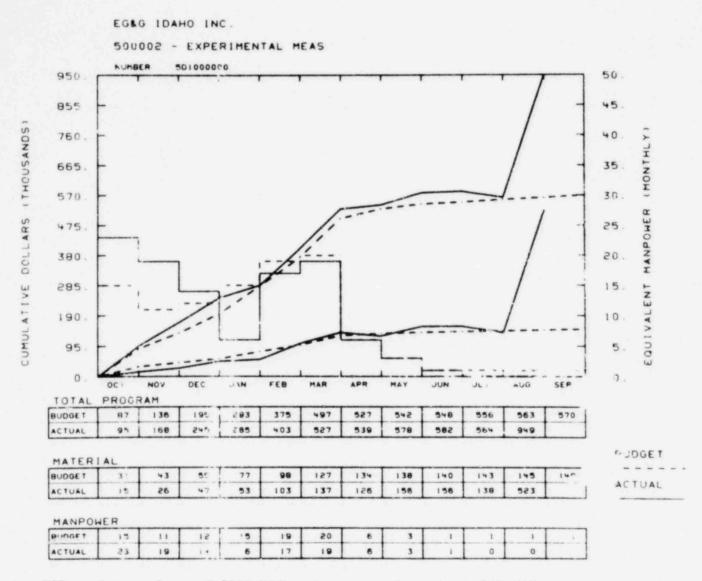
The underrun is a combination of accumulated cost savings, rescheduling and deferrals associated with program reorientation, and uncosted but incurred liabilities for material.





The underrun is a combination of rescheduling and deferrals of low priority LOFT tasks.

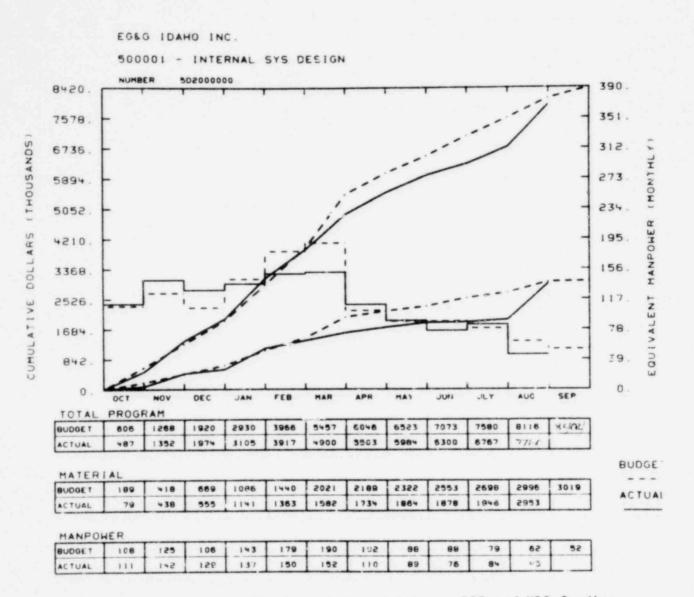
POOR ORUGUUALE 1215 188



DOE cost transfers of \$324,000 and a spares buyout of \$61,000 are not reflected in the budget numbers.

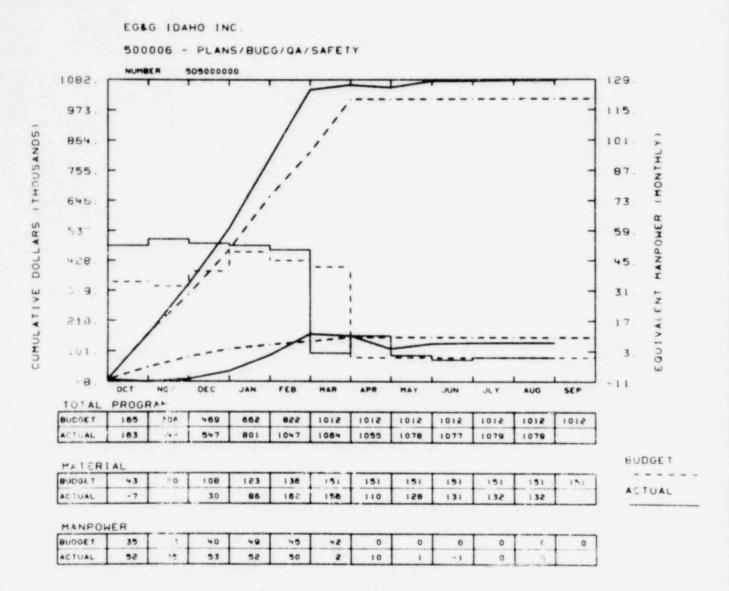
POOR ORIGINAL

1215 189



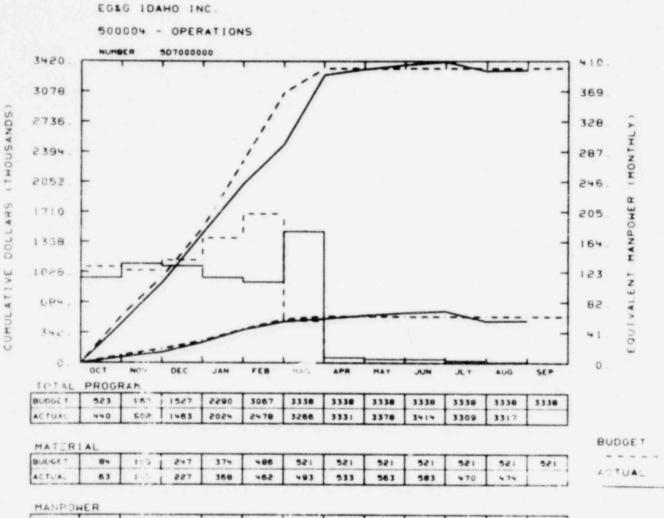
The numbers are a result of realignment between DOE and NRC funding.

POOR ORUGUUUUU 1215 190



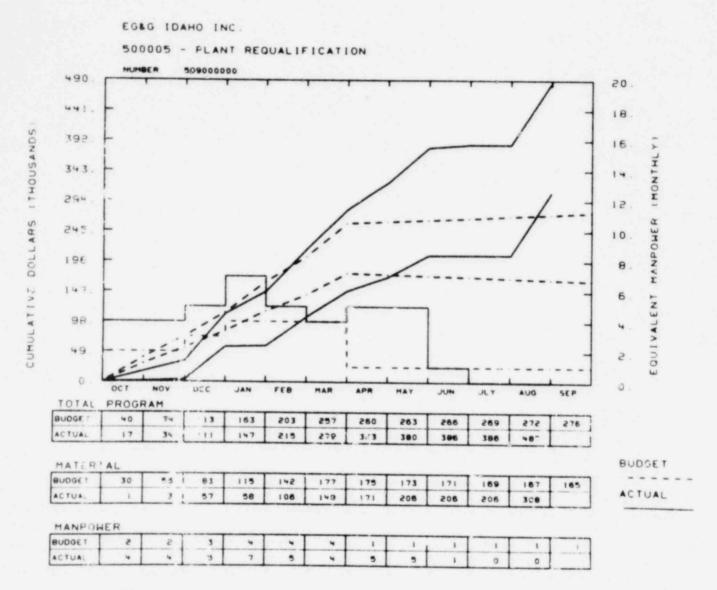
No significant variance.

POOR ORIGINAL



8000E *	130	183 1	. 38	169	202	56	0	0	0	0	0	0
ACTUAL											1	

No significant variance.

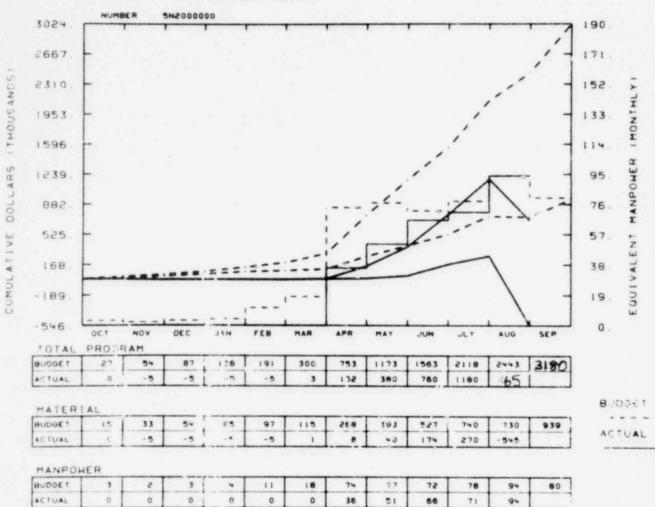


The variance results from correcting charges between DOE & NRC accounts.

POOR ORUGUMAUL 1215 193

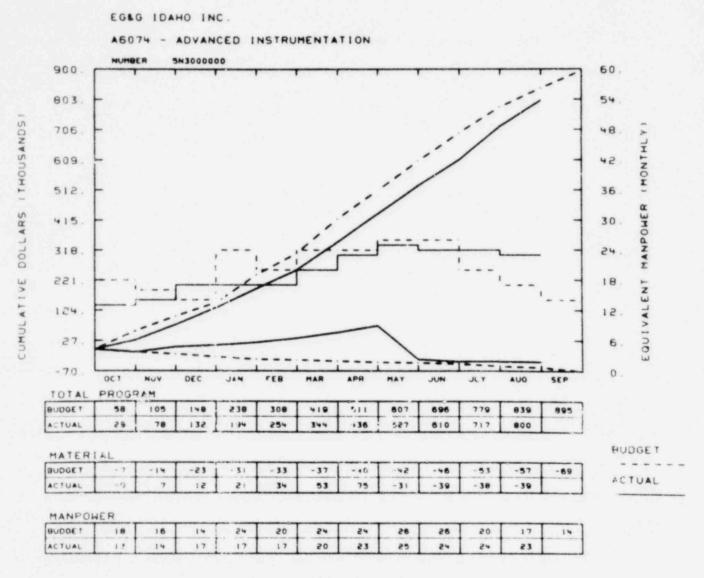
EG&G IDAHO INC

A6107 - TECH-SUPPORT REQUAL



The perturbations result from adjustments between DOE and NRC funding. The underrun is being realigned by CCB action.

Charles and a second se



No significant variance.

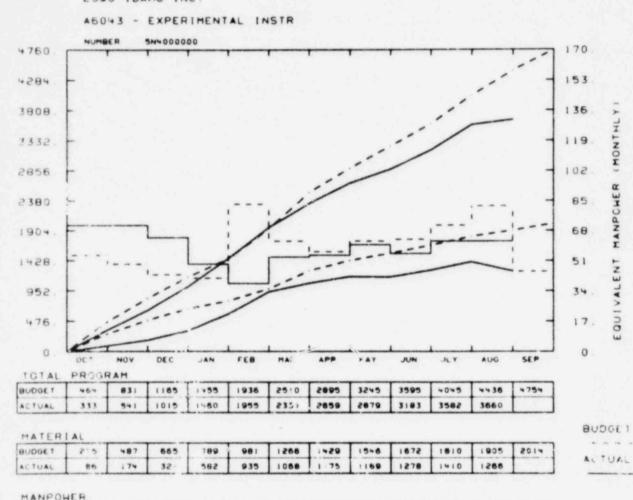
POOR ORIGINAL

• 1216 195

EG&G IDAHO INC.

DOLLARS THOUSANDS

CUMULATIVE



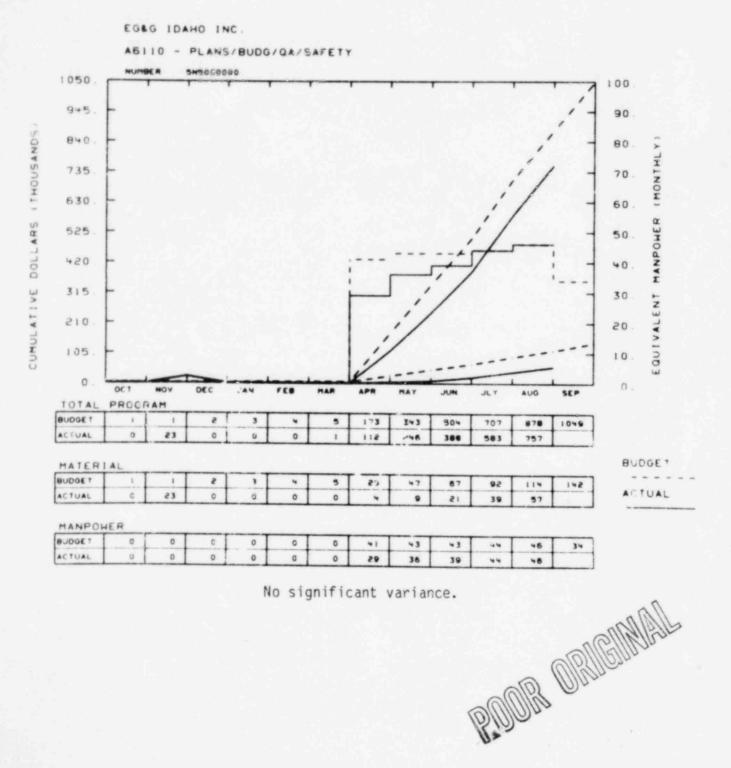
9UDGE1	54	49	43	14.8	83	65	56	58	63	71	65	*5
ACTUAL	24	71	64	49	38	53	54	60	55	58	62	

Pending CCB actions will resolve budget variances.

(MONTHL

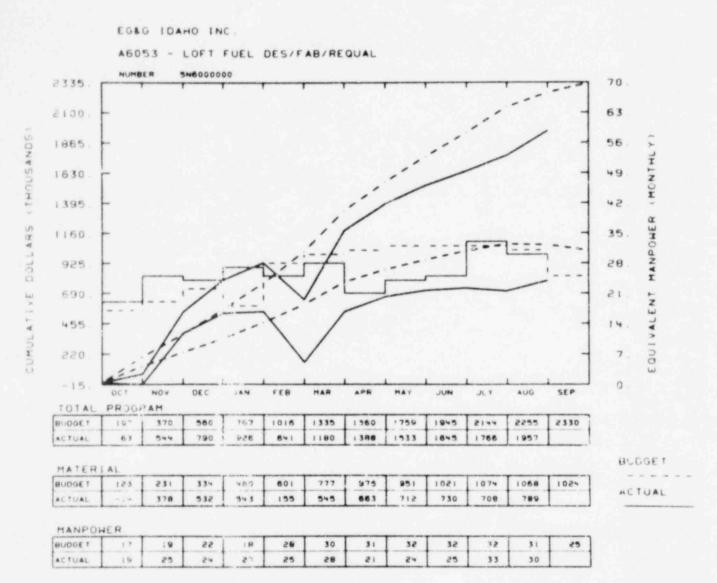
MANPOWER

QUIVALENT



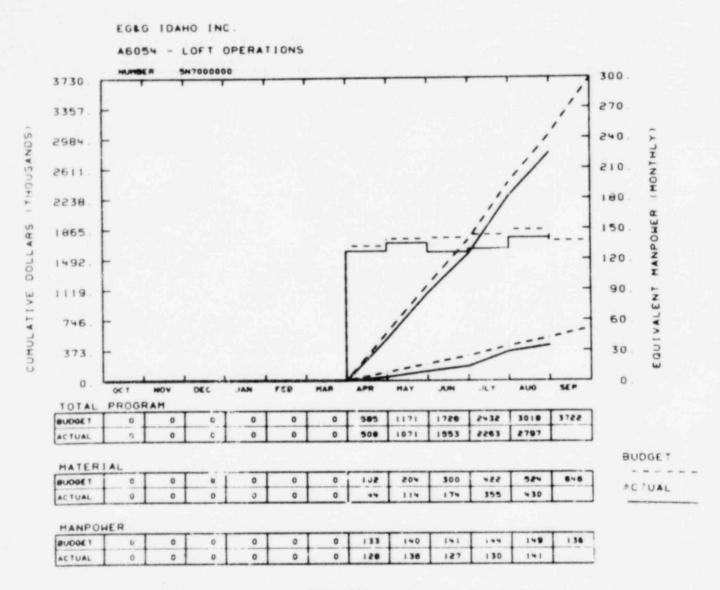
No significant variance.

1216 197



Nonpayment of work accomplished by the suppliers of Reload Core II test instrumentation and control rod materials is contributing to the underrun. The year-end projection for all cost accounts indicates an underrun of \$130,000 or 7%. A request will be made for accruals to pay for work satisfactorily completed by suppliers, which will make the actual costs at year-end equal the budget.

POOR ORUGINAL 1215 198



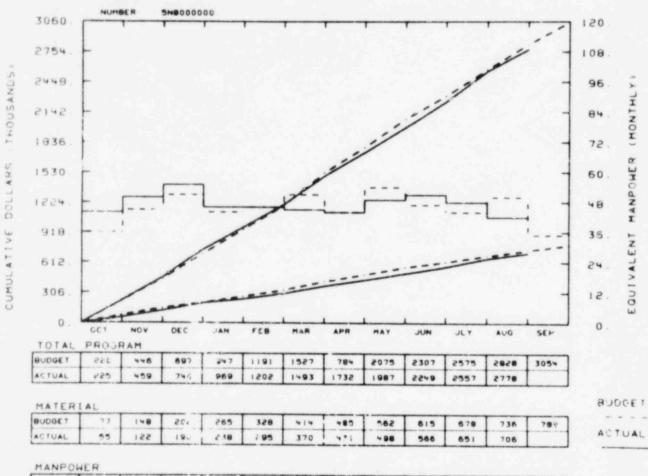
CCB 79-263 returned \$100,000 to the management reserve.

1215 199

POOR OPUCAMUL

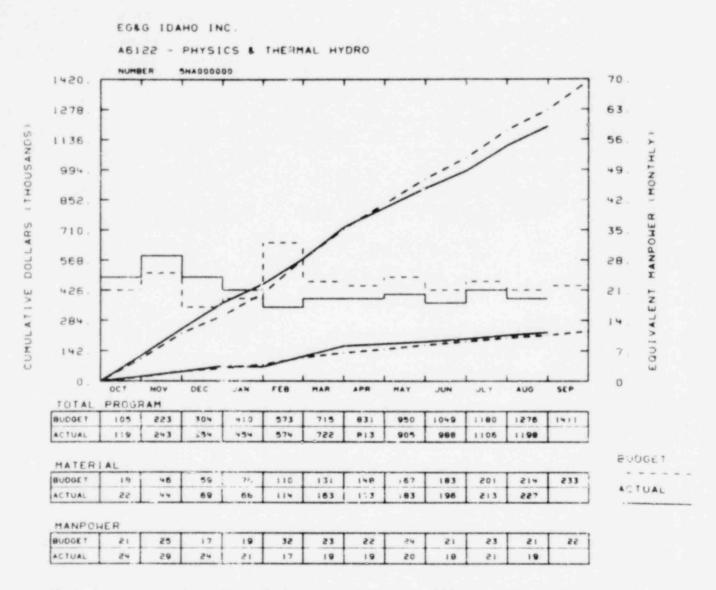
EG&G IDAHO INC.

A6048 - EXPERIMENTAL PROGRAM PL

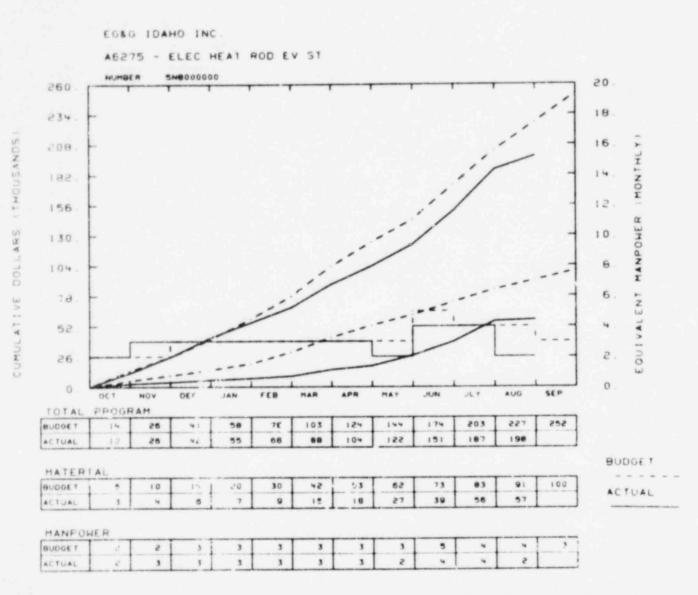


BUDGET	36	45		44	48	51	44	34	*7	44	50	35
ACTUAL	40	50	55	48	48	45	44	49	51		42	

Large computer expenditures required during September for the small break test series will bring the budget and actuals into agreement.

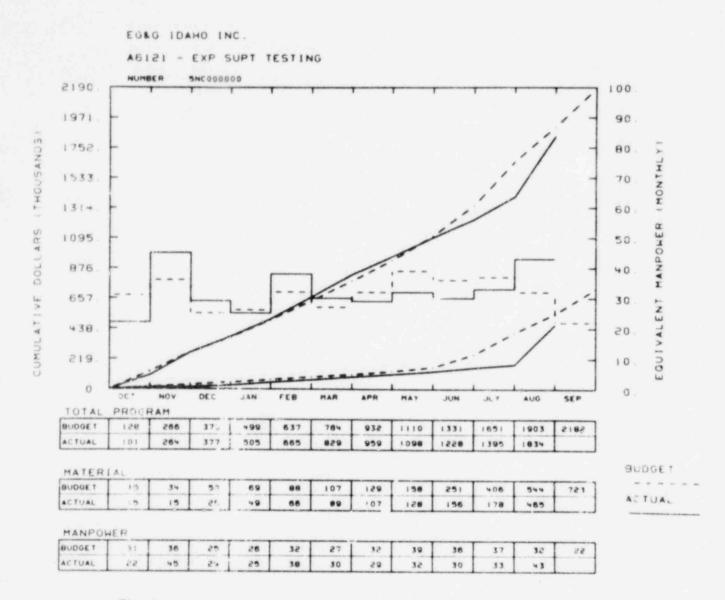


Work is progressing with slight cost savings. CCB actions are in progress.

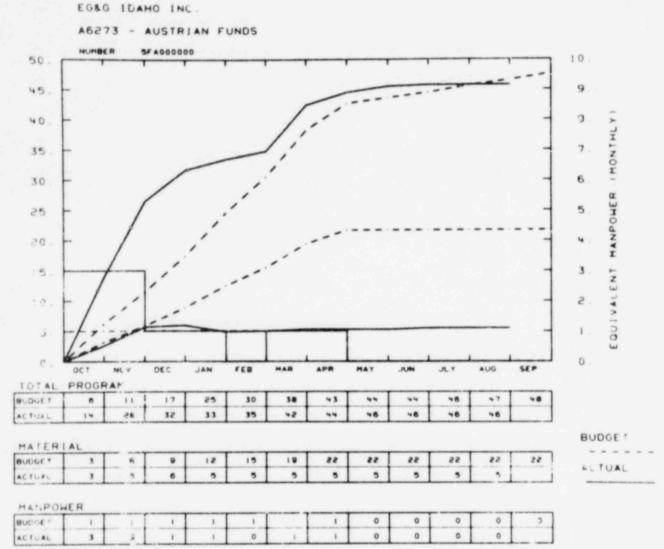


This program is underspent because material charges for the manufacturing heater rods haven't arrived. The charges are expected to be collected in September.

POOR ORGING

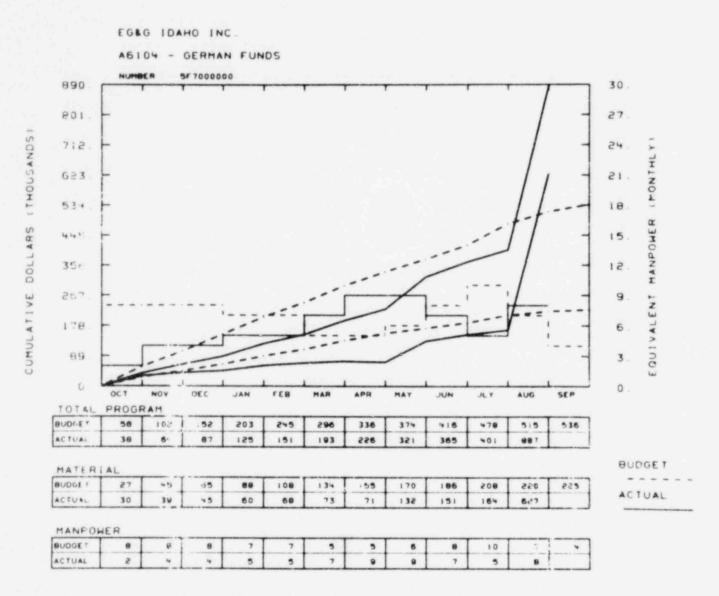


The budget underrun is expected to be spent during September.



The tasks were completed ahead of schedule and within the budgets.

CUMULATIVE DOLLARS (THOUS INDS)

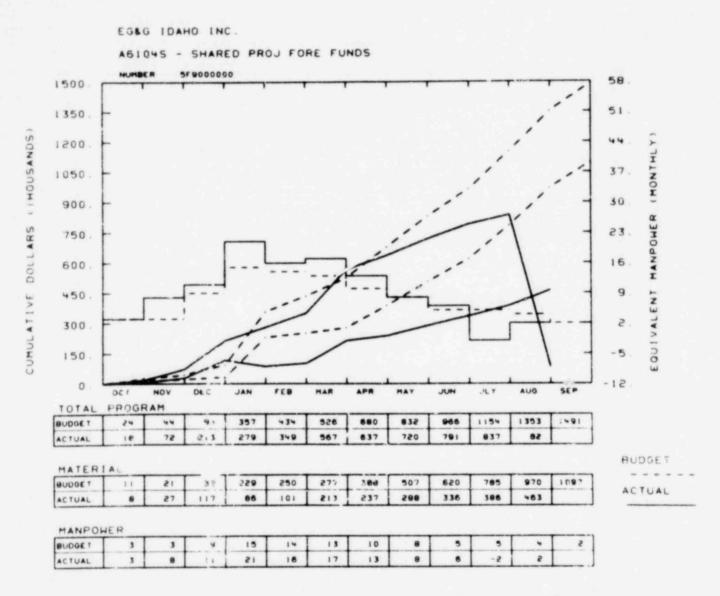


Increases are the result of transfers of charges from the shared projects account. The use of German funds is within approved budgets and schedules.

POOR ORMSHULL 1215 205

EGAG IDAHO INC AGIII - JAPANESE FUNDS NUMBER 5F8000000 27. CUMULATIVE DOLLARS (THOUSANDS) MANPONER (MONTHLY 21. 45-VALENT EQUIV 9. C DEC JAN oct NOV FEB MAR APR MAY AUG SEP JUN JLY TOTAL PROGRAM BUDOF I ... ACTUAL --.... BUDGET MATERIAL BUDGE T 25+ ACTUAL ACTUAL MANPOHER BUDGE -ACTUA -.

Increases are the result of transfers of charges from the shared projects account. The use of Japanese funds is within approved budgets and schedules.



This is a holding account for projects with shared funding. Charges incurred have been transferred to Japanese and German accounts.

POOR ORIGINAL

^{1215 207}

PERFORMANCE ANALYSIS REPORT 0 11-E

Account 5N600000 Cumulative BCWS 110 2,255 BCWP * * ACWP 190 1,953

Reason for schedule and cost variances: The actual costs for August exceed the budget value because of accrual adjustments associated with the end of the fiscal year.

	Account 5D2280000	
	Month	Cumulative
BCWS	158	1,311
BCWP	*	*
ACWP	107	946

Reason for schedule and cost variances: An engineering manpower shortage continues to hold both schedule and cost performance below the baseline.

Sold Shares

Activity schedule not accomplished in August.

V. Budget Status Report

V. BUDGET STATUS REPORT

FY-1979 SUMMARY DOE (In thousands of dollars)

LOFT WBS #	189 #	Q11-A	Approved CLI CCB's	Current PMB # Q11-F	Approved CLII CCB's	Current Co. Budget
5D1XX	500002	551	3	554		554
5D2XX	500001	8,652	(220)	8,432		8,432
5D5X	.06	749	286	1,035		1,035
5D7'	500004	3,370	(70)	3,300		3,300
0x	500005	278	1	279		279
5DXXX		13,600	0	13,600	0	13,600
			DISCRETION MANAGEMENT	ARY RESERVES RESERVES	0	
		TO	TAL DOE FUND	ING (FY-1979)	13,600	

LOFT WBS #	189 #	Q11-A	Approved CLI CCB's	Current PMB # Q11-F	Approved CLII CCB's	Current Co. Budget
5NAXX	A6122	1,569	(80)	1,489	(74)	1,415
5NBXX	A6275	338	(69)	269		269
5NCXX	A6121	2,104	150	2,254		2,254
5N2XX	A6107	4,078	(219)	3,859	(833)	3,026
5N3XX	A6074	791	(104)	695		895
5N4XX	A6043	5,439	(737)	4,702	(9)	4,693
5N5XX	A6110	1,093	(20)	1,073	6	1,079
5N6XX	A6053	2,312		2,312	10	2,322
5N7XX	A6054	3,683	(1)	3,682		3,682
5N8XX	A6048	3,180	2	3,182	(110)	3,071
5NXXX		24,587	(870)	23,717	(1010)	22,707
			DISCRETIONA MANAGEMENT		44 2,927	
		TOT	AL NRC FUNDI	NG (FY-1979)	25,678	

FY-1979 SUMMARY NRC (In thousands of dollars)

LOFT WBS #	189 #	Q11-A	Approved CLI CCB's	Current PMB # G11-F	Approved CLII CCB's	Current Co. Budget	Authorized Spending Limit	Current FY-1979 Budget
5FAXX	A6273	135		135		135	135	49
5FNXX	A6271	223		223		223	223	168
5F7XX	A6104	2,884	(155)	2,729		2,729	2,729	541
SF8XX	A6111	1,701	40	1,741		1,741	1,741	529
5F9XX	A61045	1,828		1,828		1,828	1,828	1,478
5FXXXX		6,771	(115)	6,656	0	6,656	6,656	2,765
		MANAGEN FUNDS E TOTAL F	FOREIGN FUNDS	RESERVES THER PROJECTS* RECEIVED TO DAT FOREIGN FUNDS	ſE	312 578 1,161 8,707 343	312 578 1,161 3,707 343	
			TOTAL FORE	IGN FUNDING		9,050	9,050	

FY-1979 SUMMARY TOTAL PROJECT FOREIGN FUNDS (In thousands of dollars)

1215 212

VI. Change Control Board Actions

				Allocation		
CCB#	Title	WBS#	FY-79	FY-80	Total	Action
79-112	Cancel Gamma Scattering Task	53215X	(4,040)		(4,040)	approved
79-159	Hot Cell Storage	521168	100,000		100,000	approved
79-164	M/K Carryover	5214C0	53,000		53,000	approved
79-175	Advanced Instrumentation	5321XX		(650,000)	(650,000)	approved
79-182	DDT/LLT	54XXXX	-0-	-0-	-0-	approved
79-187	Flow Vibration Probe	543358	(4,000)	7,820	3,820	approved
79-188	Advanced Instrumentation	5321XX	111,000		111,000	approved
79-189	Experimental Physiscs	561651	(39,000)		(39,000)	approved
79-190	LOFT Test Sequence	5XXXXX				approved
79-191	Fuel Rod Instrumentation	543451	(301,000)	302,000	1,000	approved
79-193	Off-Gas System	521128	(57,600)	57,600	-0-	approved
79-194	Fuel Post-L2-3	521158	(50,912)		(50,912)	approved
79-195	Data Systems	581XXX	(110,000)	-	(110,000)	approveo
79-196	Data System Engineering	542252	(34,300)		(34,300)	approved
79-197	Additional Funding	5NMXXX	(160,000)		(160,000)	approved
79-198	Downcomer - Cask Fabrication	9RS8034			-0	approved
70 199	PNA	543654	43,000		43,000	approved
79-200	Drag Screen	543352	6,000		6,000	approved
79-202	Safety Analysis	5219XX	(314,000)		(314,000)	approved
79-202	Core Thermal Hydraulic Analysis	561551	(73,800)		(73,800)	approved
79-203	Nuclear Instumentation System	522844	(10,600)		(10,600)	approved

VI. AUGUST CHANGE CONTROL BOARD ACTIONS

VI. AUGUST CHANGE CONTROL BOARD ACTIONS (continued)

			5	Allocation		
CCB#	Title	WBS#	FY-79	FY-80	Total	Action
79-205	Assoc. Instr. & Elect.	521857	(55,000)	(7,000)	(62,000)	approved
79-206	Rod Control System	5228XX	(61,000)		(61,000)	approved
79-207	Comm. Power & TV	521848	(12,000)		(12,000)	approved
79-208	FTM System	521861	(14,000)		(14,000)	approved
79-209	Engr. Mgt. Support	522894	(20,000)		(20,000)	approved
79-213	Control Systems Analysis	522871	(7,000)	10,000	(3,000)	approved
79-214	TIP/Pump Speed	54 X X	-0-	-0-	-0-	approved
79-215	Primary System Support	521503	(72,300)	(39,100)	(33,200)	approved
70-216	CIS	521647	(35,000)		(35,000)	approved
79-217	Budget Adjustment	521576	(214,000)		(214,000)	approved
79-218	ION Exchange Flow Control	521647	2,500		2,500	approved
79-219	Tech. Admin. & Support	521568	(38,000)		(38,000	approved
79-220	Y Strainters - Back Flush	521655	8,000		8,000	approved
79-221	Nitrogen Purge	521647	15,000		15,000	approved
79-222	Swiss Reflood Program	583451	(41,000)	9,000	(32,000)	approved
79-223	GPP/Line Item WBS	9G/9L	-0-	-0-	-0-	approved
79-225	SCS	521549	30,000		30,000	approved
79-226	SCS Support	521565	25,000		25,000	approved
79-227	Decon/Reentry Admin.	522252	(26,000)		(26,000)	approved
79-228	Decon/Shield Anal.	522251	(40,000)		(40,000)	approved
79-229	SCS	521545	60,000		60,000	approved

				\$ Allocation		
CCB#	Title	WBS#	FY-79	FY-80	Total	Action
79-230	Biowdown - L3 Mods	521576	-0-	-0-	-0-	approved
79-231	GPP/RCE Project Engr.	5217XX	(25,000)		(25,000)	approved
79-232	Project Engineering	5217XX	(38,000)		(38,000)	approved
79-233	Fire Protection Upgrade	521745	10,000		10,000	approved
79-234	HV Support	5217XX	(280,000)	280,000	-0-	approved
79-235	Plant Syst./Defic. Correct	5217XX	(65,000)		(65,000)	approved
79-236	L3 Support Mods	521576	64,000	29,000	93,000	approved
79-237	Valve Support	521553	17,000		17,000	approved
79-238	Relocate PSWET	521576	66,000		66,000	approved
79-239	Cool. Syst. Support Mods	521504	(20,200)	20,200	-0-	approved
79-240	PCP Platform/PCS Support	521553	(5,900)	3,400	500	approved
79-244	Valve Support & Replacement	521583	(56,000)		(56,000)	approved
79-245	Valve Support & Replacement	521563	(63,000)		(63,000)	approved
79-246	Equip. in Rm B205	521577	-0-	-0-	-0-	approved
79-247	Desk Top Computer	9RG976	-0-	-0-	-0-	approved
79-248	Containment Deficiency Clearing	521646	(20,000)		(20,000)	approved
79-249	Experimental Predictions	582651	50,000		50,000	approve
79-251	Containment Deficiency Clearing	521666	(15,000)		(15,000)	approve
79-252	Transit Time Flowmeter	543652	10,471		10,471	approve
79-257	LOFT Man-Machine Program	551162	50,000		50,000	approve

VI. AUGUST CHANGE CONTROL BOARD ACTIONS (continued)

VII. Capital Equipment Summary

LOFT CAPITAL EQUIPMENT STATUS

.

12

REPORT THROUGH AUGUST 1979

Schedule 189a	TITLE	Prior Year Uncosted	Current Year Funds	Total Available To Cost	Current Year Costs	Outstanding Commitments	Balance less Costs and Comm.	Estimate To Complete	Balance
500001	Integral System Design & Fabrication	38,068	137,000	175,068	76,201	7,980	90,887	98,175	692 78,767
500004 500005	LOFT Operations VT & Requalification Program	41,914 34,316	223,000 140,000	264,914 174,316	50,631 34,316	7,775 122,630	206,508 17,370	135,516 138,000	2,000
	TOTAL DOE	114,298	500,000	614,298	161,148	138,385	314,765	371,691	81,459
-6061	Experimental Measurements	488,043	415,000	903,043	525,425	74,655	302,963	289,018	88,600
-6084	Integral System Design & Fabrication	127,390	690,000	817,390	118,170	118,145	581,075	539,738	159,482
-6085	Experimental Program Planning	103,475	-0-	103,475	102,077	3,885	[2,487]	8,287	[6,889]
-6086	LOFT Advanced LOCE Instru- ments LOFT Operations	32,812 20	588,000 150,000	620,812 150,020	212,818	208,411 2,310	199,583 15,781	400,998 17,360	6,996 731
-6089	Fuel Design Fabrication And Requalification	169,533	157,000	326,533	133,758	3,885	188,890	3,885	188,890
	TOTAL NRC	921,273	2,000,000	2,921,273	1,224,177	411,291	1,285,805	1,259,286	437,810
	TOTAL LOFT	1,035,571	2,500,000	3,535,571	1,385,325	549,676	1,600,570	1,630,977	519,269