

MEETING SUMMARY DISTRIBUTION

ORB#4

Arkansas Power & Light Company  
ATTN: Mr. William Cavanaugh, III  
Executive Director - Generation  
and Construction Department  
Post Office Box 551  
Little Rock, Arkansas 72203

Florida Power Corporation  
ATTN: Mr. W. P. Stewart  
Director, Power Production  
P. O. Box 14042, Mail Stop C-4  
St. Petersburg, Florida 33733

Metropolitan Edison Company  
ATTN: Mr. J. G. Herbein  
Vice President  
P. O. Box 542  
Reading, Pennsylvania 19603

Sacramento Municipal Utility District  
ATTN: Mr. J. J. Mattimoe  
Assistant General Manager  
and Chief Engineer  
6201 S Street  
P. O. Box 15830  
Sacramento, California 95813

Docket File

NRC PDR  
L PDR  
ORB#4 Reading  
NRR Reading  
E. G. Case  
V. Stello  
B. Grimes  
T. Carter  
D. Eisenhut  
A. Schwencer  
D. Ziemann  
G. Lear  
R. Reid

L. Shao  
R. Baer  
W. Butler  
L. Barrett  
Project Manager  
Attorney, OELD  
OI&E(3)  
R. Ingram  
R. Fraley, ACRS(16)  
T. B. Abernathy  
J. R. Buchanan  
Meeting Summary File  
NRC Participant(s)  
(S. Rhow, P. Shemanski,  
C. Berlinger, L. Olshan,  
G. Zwetzig, H. Silver,  
C. Nelson)

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

6/16/78

Dockets Nos. 50-313

50-302

50-289

and 50-312

LICENSEES: Babcock & Wilcox Owner's Group consisting of Arkansas Power and Light Company, Florida Power Corporation, Metropolitan Edison Company and Sacramento Municipal Utility District

FACILITIES: Arkansas Nuclear One - Unit 1, Crystal River Unit No. 3, Three Mile Island 1 and 2, and Rancho Seco

MEETING WITH B&W OWNER'S GROUP CONCERNING PERMANENT SOLUTION TO SMALL BREAK PROBLEM, JUNE 9, 1978

Introduction

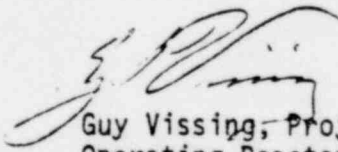
Attachment 1 is a list of attendees.

The purpose of the meeting was to discuss a proposed permanent solution to the small break problem.

The proposed solution to the small break problem consisted of (1) opening the cross over valve, (2) powering the motor operated injection valves from either division through a manual actuated (from the control rooms) transfer switch (attachment 2).

Conclusion

The staff advised that the proposed solution was not acceptable as a permanent solution because (1) operator action was required within 10 minutes of the break and (2) of a single failure at the transfer switch. However, the proposed solution could be acceptable as an interim solution until the permanent solution was accepted if the single failure could be eliminated.

  
Guy Vissing, Project Manager  
Operating Reactors Branch #4  
Division of Operating Reactors

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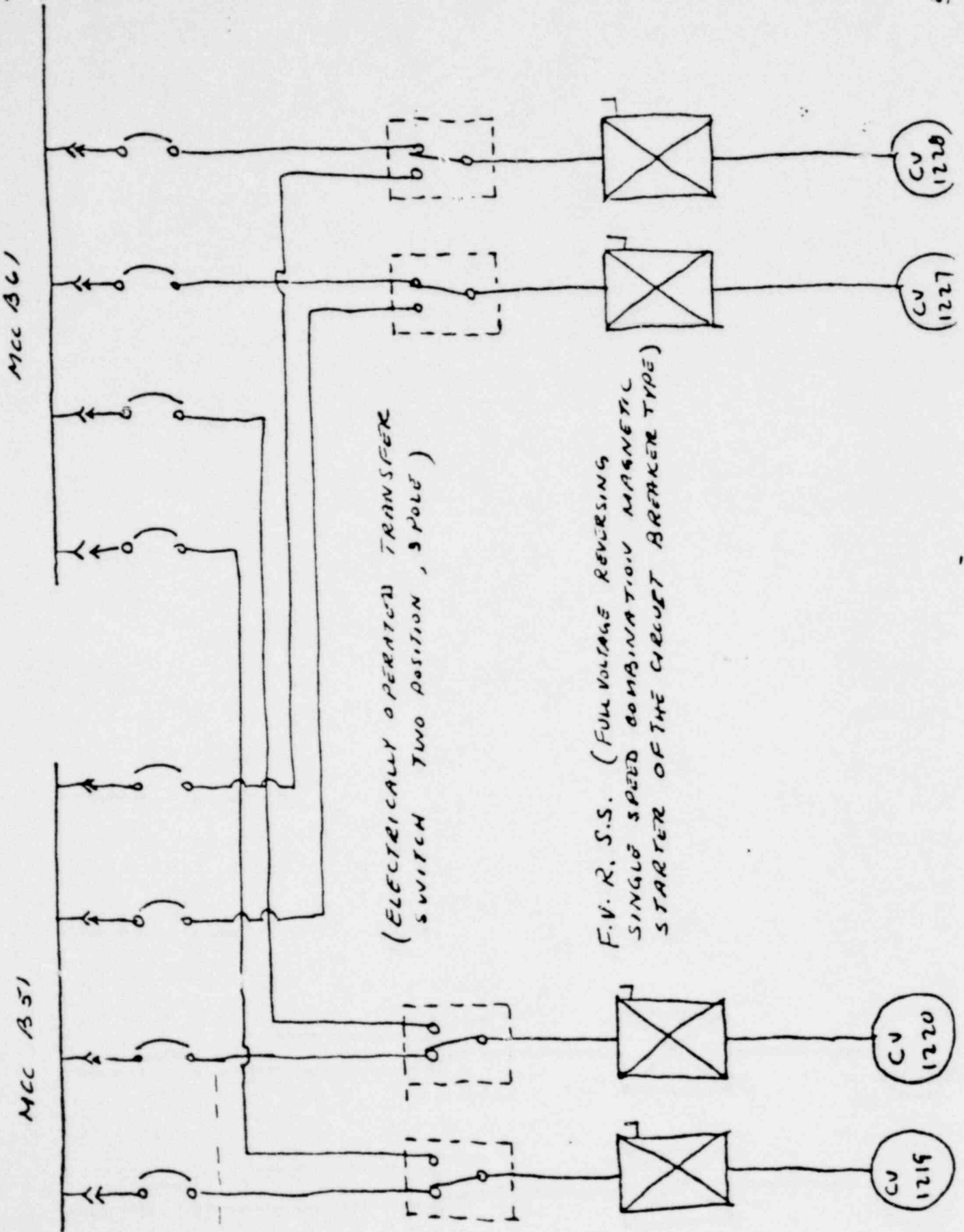
LIST OF ATTENDEES

MEETING OF 6/9/78

<u>Name</u>	<u>Organization</u>
S. C. Rhow	NRR/DOR/PSB
Paul Shemanski	NRR/DOR/PSB
J. Ted Enos	AP&L
Donald A. Rueter	AP&L
Henry Bailey	B&W
W. E. Potts	Met Ed
Carl H. Berlinger	NRR/DOR/RSB
Leonard Olshan	NRR/DOR/RSB
Gerald B. Zwetzig	NRR/DOR/ORB#4
Harley Silver	NRR/DPM
Chris Nelson	NRR/DOR/ORB#4
Michael E. Ober	Gilbert Assoc. for FPC
R. W. Reid	NRR/DOR/C-ORB#4
Q. B. DuBois	Florida Power Corp.
G. Vissing	NRR/DOR/ORB#4

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5/5/71



(ELECTRICALLY OPERATED TRANSFER SWITCH TWO POSITION, 3 POLE)

F.V. R. S.S. (FULL VOLTAGE REVERSING SINGLE SPEED COMBINATION MAGNETIC STARTER OF THE CIRCUIT BREAKER TYPE)

MCC B61

MCC B51

CV 1228

CV 1221

CV 1220

CV 1219

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MCC

Remote