NR	U. S. NUCLEAR REGULATORY COMMISSION
	LICENSEE EVENT REPORT
	CONTROL BLOCK:
	1 L Q A D 2 0 0 - 0 0 - 0 0 3 4 1
	REPORT L 6 0 5 10 0 0 2 6 5 0 0 9 0 5 7 9 8 0 9 2 5 7 9 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2	While performing the RHR Containment Cooling Valve Operability Test, procedure
03	QOS 1000-5, drywell spray valve MO 2-1001-23B was found to trip the breaker when
04	operated (TS 3.5.8.4). The MO 2-1001-23B valve is located on one of two redundant dry-
0 5	well cooling spray loops; subsequently, drywell spray capability was not jeopardized
06	as a result of this occurrence. In-line MO 2-1001-26B valve was operable, as were the
07	drywell spray valves in the A loop. All other active components of containment
08	cooling were operable.
09 7 8	CODE SUBCODE COMPONENT CODE SUBCODE SU
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10	The cause of this occurrence was due to a broken bolt in the valve motor operator.
11	The broken bolt caused the motor stator to be out of alignment, and rub against the
12	rotor. Excessive motor current caused the breaker to trip . Corrective action was
13	to replace all four bolts on the motor operator and successfully retest the valve for
14 7 8	operability.
1 5	STATUS & POWER OTHER STATUS (3) DISCOVERY DISCOVERY DESCRIPTION (32) 9 10 12 13 44 45 46 DISCOVERY DESCRIPTION (32) B (3) Routine Test 80
	ACTIVITY CONTENT TELEASED OF RELEASE AMOUNT OF ACTIVITY 35 UCATION OF RELEASE 36 NA 45 PERSONNEL EXPOSURES 44 45 80
1 7 7 8	NUMBER TYPE DESCRIPTION (39) 9 11 12 38 9 11 12 13 80 80
18	
7 8	LOSS OF OR DAMAGE TO FACILITY (4)
7 8	2 42 NA 9 PUBLICITY (2) 7910150557 NBC USE ONLY 80
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a	9 10 NAME OF PREPARER J. Swales PHONE: 309-654-2241 ext 173 9