

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-282

UNIT Prairie Island No. 1

DATE 790801

COMPLETED BY A. A. Hunsad

TELEPHONE 612-388-4767

MONTH JULY, 1979

The unit was in Load Follow operation this month. At 0646 on the 4th, the unit was taken off line due to high turbine vibration. Extensive damage to high pressure turbine blading was seen. The unit will be returned to service minus four rows of HP blading at a derate of about 30 Mw.

The outage provided an opportunity to inspect feedwater piping per IE Bulletin 79-13. One unacceptable code discontinuity was found and repaired. No cracking was seen.

PINGP 353 Rev 0

798 319

7908160 440

DAILY UNIT POWER OUTPUT

DOCKET NO. 50-282

UNIT Prairie Island No. 1

DATE 790801

COMPLETED BY A. A. Hunstad

TELEPHONE 612-388-4767

MONTH JULY, 1979

<u>DAY</u>	<u>AVERAGE LOAD MWe-Net</u>	<u>DAY</u>	<u>AVERAGE LOAD MWe-Net</u>
1	<u>439</u>	17	<u>-3</u>
2	<u>411</u>	18	<u>-3</u>
3	<u>498</u>	19	<u>-3</u>
4	<u>112</u>	20	<u>-3</u>
5	<u>-8</u>	21	<u>-3</u>
6	<u>-3</u>	22	<u>-3</u>
7	<u>-3</u>	23	<u>-3</u>
8	<u>-3</u>	24	<u>-3</u>
9	<u>-3</u>	25	<u>-3</u>
10	<u>-3</u>	26	<u>-3</u>
11	<u>-3</u>	27	<u>-3</u>
12	<u>-3</u>	28	<u>-3</u>
13	<u>-3</u>	29	<u>-3</u>
14	<u>-3</u>	30	<u>-3</u>
15	<u>-3</u>	31	<u>-12</u>
16	<u>-3</u>		

Average loads above 503 MWe-Net are due to cooler condenser circulating water.

798 320

OPERATING DATA REPORT

DOCKET NO 50-282  
 DATE 790801  
 COMPLETED BY A. A. Hunstad  
 TELEPHONE 612-388-4767

OPERATING STATUS

1. Unit Name: Prairie Island No. 1
2. Reporting Period: JULY, 1979
3. Licensed Thermal Power (MWt): 1650
4. Nameplate Rating (Gross MWe): 593
5. Design Electrical Rating (Net MWe): 530
6. Maximum Dependable Capacity (Gross MWe): 534
7. Maximum Dependable Capacity (Net MWe): 503
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report:  
 Give Reason: \_\_\_\_\_
9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons for Restrictions, If Any: \_\_\_\_\_

Notes

NCP 119, Rev. 11

	This Month	Yr-To-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5087</u>	<u>49295</u>
12. Number Of Hours Reactor Was Critical	<u>83.4</u>	<u>3650.8</u>	<u>38339.9</u>
13. Reactor Reserve Shutdown Hours	<u>660.6</u>	<u>765.1</u>	<u>5220.2</u>
14. Hours Generator On Line	<u>78.8</u>	<u>3589.9</u>	<u>37307.1</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>118710</u>	<u>5549974</u>	<u>57830556</u>
17. Gross Electrical Energy Generated (MWH)	<u>37790</u>	<u>1821280</u>	<u>18852170</u>
18. Net Electrical Energy Generated (MWH)	<u>32816</u>	<u>1702982</u>	<u>17631414</u>
19. Unit Service Factor	<u>10.6</u>	<u>70.6</u>	<u>75.7</u>
20. Unit Availability Factor	<u>10.6</u>	<u>70.6</u>	<u>75.7</u>
21. Unit Capacity Factor (Using MDC Net)	<u>8.8</u>	<u>66.6</u>	<u>71.1</u>
22. Unit Capacity Factor (Using DER Net)	<u>8.3</u>	<u>63.2</u>	<u>67.5</u>
23. Unit Forced Outage Rate	<u>89.4</u>	<u>16.2</u>	<u>12.9</u>

24. Shutdowns Scheduled Over Next 12 Months (Type, Date and Duration of Each):  
Refueling, Spring 80, 5 Weeks
25. If Shut Down at End Of Report Period, Estimated Date of Startup: 790803

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JULY, 1979

DOCKET NO. 50-282

UNIT NAME Prairie Island No. 1

DATE 790801

COMPLETED BY A. A. Hunstad

TELEPHONE 512-333-4767

Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
790704	F	665.2	A	1	N/A	HA	TURBIN	Shutdown because of high turbine vibration; damage to high pressure turbine was found.

<sup>1</sup> F: Forced  
S: Scheduled

<sup>2</sup> Reason  
A-Equipment Failure(Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup> Method:  
1-Manual  
2-Manual Trip  
3-Automatic Trip  
4-Other (Explain)

<sup>4</sup> Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0151)

<sup>5</sup> Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-306

UNIT Prairie Island No. 2

DATE 790801

COMPLETED BY A. A. Hunstad

TELEPHONE 612-368-4767

MONTH JULY, 1979

The unit was in Load Follow operation this month. The unit was tripped at 2007 on the 17th due to personnel error in troubleshooting a steam generator level channel. The unit was returned to service at 0220 the next day.

PINCP 353 Rev 0

795 323

DAILY UNIT POWER OUTPUT

DOCKET NO. 50-306  
UNIT Prairie Island No. 2  
DATE 790801  
COMPLETED BY A. A. Hunstad  
TELEPHONE 612-388-4767

MONTH JULY, 1979

<u>DAY</u>	<u>AVERAGE LOAD MWe-Net</u>	<u>DAY</u>	<u>AVERAGE LOAD MWe-Net</u>
1	<u>358</u>	17	<u>415</u>
2	<u>421</u>	18	<u>401</u>
3	<u>495</u>	19	<u>498</u>
4	<u>498</u>	20	<u>495</u>
5	<u>476</u>	21	<u>498</u>
6	<u>424</u>	22	<u>493</u>
7	<u>495</u>	23	<u>495</u>
8	<u>380</u>	24	<u>494</u>
9	<u>425</u>	25	<u>498</u>
10	<u>494</u>	26	<u>498</u>
11	<u>493</u>	27	<u>498</u>
12	<u>487</u>	28	<u>500</u>
13	<u>505</u>	29	<u>497</u>
14	<u>494</u>	30	<u>495</u>
15	<u>495</u>	31	<u>494</u>
16	<u>501</u>		

Average loads above 500 MWe-Net are due to cooler condenser circulating water.

OPERATING DATA REPORT

DOCKET NO 50-306  
 DATE 790801  
 COMPLETED BY A. A. Hunstad  
 TELEPHONE 612-388-4767

OPERATING STATUS

Notes

1. Unit Name: Prairie Island No. 2
2. Reporting Period: JULY, 1979
3. Licensed Thermal Power (MWt): 1650
4. Nameplate Rating (Gross MWe): 593
5. Design Electrical Rating (Net MWe): 530
6. Maximum Dependable Capacity (Gross MWe): 531
7. Maximum Dependable Capacity (Net MWe): 500
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report:  
 Give Reason: \_\_\_\_\_
9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons for Restrictions, If Any: \_\_\_\_\_

NGP 119, Rev. 11

	This Month	Yr-To-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5087</u>	<u>40413</u>
12. Number Of Hours Reactor Was Critical	<u>739.9</u>	<u>5033.2</u>	<u>35476.8</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>6.5</u>	<u>1385.2</u>
14. Hours Generator On Line	<u>737.8</u>	<u>5020.8</u>	<u>34756.4</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>1174847</u>	<u>7877081</u>	<u>53896366</u>
17. Gross Electrical Energy Generated (MWH)	<u>377460</u>	<u>2574100</u>	<u>17161840</u>
18. Net Electrical Energy Generated (MWH)	<u>353042</u>	<u>2416691</u>	<u>16062279</u>
19. Unit Service Factor	<u>99.2</u>	<u>98.7</u>	<u>86.0</u>
20. Unit Availability Factor	<u>99.2</u>	<u>98.7</u>	<u>86.0</u>
21. Unit Capacity Factor (Using MDC Net)	<u>94.9</u>	<u>95.0</u>	<u>79.5</u>
22. Unit Capacity Factor (Using DER Net)	<u>89.5</u>	<u>89.6</u>	<u>75.0</u>
23. Unit Forced Outage Rate	<u>0.8</u>	<u>0.4</u>	<u>5.3</u>

24. Shutdowns Scheduled Over Next 12 Months (Type, Date and Duration of Each):  
Refueling, January 80, 5 weeks
25. If Shut Down at End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JULY, 1979

DOCKET NO. 50-306

UNIT NAME Prairie Island No. 2

DATE 790801

COMPLETED BY A. A. Hunstad

TELEPHONE 513-333-4767

Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
790717	F	6.2	G	3	N/A	IA	INSTRU	Trip on lo-lo steam generator level when I & C specialist erred while doing maintenance on level control channel.

<sup>1</sup> F: Forced  
S: Scheduled

<sup>2</sup> Reason  
A-Equipment Failure(Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup> Method:  
1-Manual  
2-Manual Trip  
3-Automatic Trip  
4-Other (Explain)

<sup>4</sup> Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup> Exhibit 1 - Same Source

PINGP 120, Rev. 4

798 326



# **NSP**

**NORTHERN STATES POWER COMPANY**

MINNEAPOLIS, MINNESOTA 55401

August 13, 1979

Director, Office of Management  
Information & Program Control  
c/o Distribution Services Branch, DDC, ADM  
U S Nuclear Regulatory Commission  
Washington, DC 20555

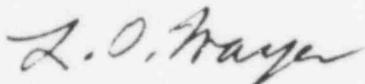
Dear Sir:

PRAIRIE ISLAND NUCLEAR GENERATING PLANT  
Docket No. 50-282 License No. DPR-42  
50-306 60

Monthly Operating Report  
July 1979

Attached are two copies of the Monthly Operating Report for  
July, 1979 for the Prairie Island Nuclear Generating Plant.

Yours very truly,



L O Mayer, PE  
Manager of Nuclear Support Services

LOM/ak

cc: Director, IE-III, USNRC (1)  
Director, IE, USNRC (c/o DSB) (10)  
MPCA  
Attn: J W Ferman

798 327

Acc'd  
5/11

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-282

UNIT Prairie Island No. 1

DATE 790801

COMPLETED BY A. A. Hunstad

TELEPHONE 612-388-4767

MONTH JULY, 1979

The unit was in Load Follow operation this month. At 0646 on the 4th, the unit was taken off line due to high turbine vibration. Extensive damage to high pressure turbine blading was seen. The unit will be returned to service minus four rows of h. blading at a derate of about 30 Mw.

The outage provided an opportunity to inspect feedwater piping per IE Bulletin 79-13. One unacceptable code discontinuity was found and repaired. No cracking was seen.

DAILY UNIT POWER OUTPUT

DOCKET NO. 50-282

UNIT Prairie Island No. 1

DATE 790801

COMPLETED BY A. A. Hunstad

TELEPHONE 612-388-4767

MONTH JULY, 1979

<u>DAY</u>	<u>AVERAGE LOAD MWe-Net</u>	<u>DAY</u>	<u>AVERAGE LOAD MWe-Net</u>
1	<u>439</u>	17	<u>-3</u>
2	<u>411</u>	18	<u>-3</u>
3	<u>498</u>	19	<u>-3</u>
4	<u>112</u>	20	<u>-3</u>
5	<u>-8</u>	21	<u>-3</u>
6	<u>-3</u>	22	<u>-3</u>
7	<u>-3</u>	23	<u>-3</u>
8	<u>-3</u>	24	<u>-3</u>
9	<u>-3</u>	25	<u>-3</u>
10	<u>-3</u>	26	<u>-3</u>
11	<u>-3</u>	27	<u>-3</u>
12	<u>-3</u>	28	<u>-3</u>
13	<u>-3</u>	29	<u>-3</u>
14	<u>-3</u>	30	<u>-3</u>
15	<u>-3</u>	31	<u>-12</u>
16	<u>-3</u>		

Average loads above 503 MWe-Net are due to cooler condenser circulating water.

798 329

OPERATING DATA REPORT

DOCKET NO 50-282  
 DATE 790801  
 COMPLETED BY A. A. Hunstad  
 TELEPHONE 612-388-4767

OPERATING STATUS

1. Unit Name: Prairie Island No. 1
2. Reporting Period: JULY, 1979
3. Licensed Thermal Power (MWt): 1650
4. Nameplate Rating (Gross MWe): 593
5. Design Electrical Rating (Net MWe): 530
6. Maximum Dependable Capacity (Gross MWe): 534
7. Maximum Dependable Capacity (Net MWe): 503

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report:  
 Give Reason: \_\_\_\_\_
9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons for Restrictions, If Any: \_\_\_\_\_

	This Month	Yr-To-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5087</u>	<u>49295</u>
12. Number Of Hours Reactor Was Critical	<u>83.4</u>	<u>3650.8</u>	<u>38339.9</u>
13. Reactor Reserve Shutdown Hours	<u>660.6</u>	<u>765.1</u>	<u>5220.2</u>
14. Hours Generator On Line	<u>78.8</u>	<u>3589.9</u>	<u>37307.1</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>118710</u>	<u>5549974</u>	<u>57830556</u>
17. Gross Electrical Energy Generated (MWH)	<u>37790</u>	<u>1821280</u>	<u>18852170</u>
18. Net Electrical Energy Generated (MWH)	<u>32816</u>	<u>1702982</u>	<u>17631414</u>
19. Unit Service Factor	<u>10.6</u>	<u>70.6</u>	<u>75.7</u>
20. Unit Availability Factor	<u>10.6</u>	<u>70.6</u>	<u>75.7</u>
21. Unit Capacity Factor (Using MDC Net)	<u>8.8</u>	<u>66.6</u>	<u>71.1</u>
22. Unit Capacity Factor (Using DER Net)	<u>8.3</u>	<u>63.2</u>	<u>67.5</u>
23. Unit Forced Outage Rate	<u>89.4</u>	<u>16.2</u>	<u>12.9</u>

24. Shutdowns Scheduled Over Next 12 Months (Type, Date and Duration of Each):  
Refueling, Spring 80, 5 Weeks
25. If Shut Down at End Of Report Period, Estimated Date of Startup: 790803

NCP 119, Rev. 11

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JULY, 1979

DOCKET NO. 50-282

UNIT NAME Prairie Island No. 1

DATE 790801

COMPLETED BY A. A. Hunstad

TELEPHONE 512-333-4767

Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
790704	F	665.2	A	1	N/A	HA	TURBIN	Shutdown because of high turbine vibration; damage to high pressure turbine was found.

<sup>1</sup> F: Forced  
S: Scheduled

<sup>2</sup> Reason  
A-Equipment Failure(Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup> Method:  
1-Manual  
2-Manual Trip  
3-Automatic Trip  
4-Other (Explain)

<sup>4</sup> Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0151)

<sup>5</sup> Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-306

UNIT Prairie Island No. 2

DATE 790801

COMPLETED BY A. A. Hunstad

TELEPHONE 612-368-4767

MONTH JULY, 1979

The unit was in Load Follow operation this month. The unit was tripped at 2007 on the 17th due to personnel error in troubleshooting a steam generator level channel. The unit was returned to service at 0220 the next day.

PINCP 353 Rev 0

DAILY UNIT POWER OUTPUT

DOCKET NO. 50-306  
UNIT Prairie Island No. 2  
DATE 790301  
COMPLETED BY A. A. Hunstad  
TELEPHONE 612-388-4767

MONTH JULY, 1979

<u>DAY</u>	<u>AVERAGE LOAD MWe-Net</u>	<u>DAY</u>	<u>AVERAGE LOAD MWe-Net</u>
1	<u>358</u>	17	<u>415</u>
2	<u>421</u>	18	<u>401</u>
3	<u>495</u>	19	<u>498</u>
4	<u>498</u>	20	<u>495</u>
5	<u>476</u>	21	<u>498</u>
6	<u>424</u>	22	<u>493</u>
7	<u>495</u>	23	<u>495</u>
8	<u>380</u>	24	<u>494</u>
9	<u>425</u>	25	<u>498</u>
10	<u>494</u>	26	<u>498</u>
11	<u>493</u>	27	<u>498</u>
12	<u>487</u>	28	<u>500</u>
13	<u>505</u>	29	<u>497</u>
14	<u>494</u>	30	<u>495</u>
15	<u>495</u>	31	<u>494</u>
16	<u>501</u>		

Average loads above 500 MWe-Net are due to cooler condenser circulating water.

798 333

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-306

UNIT Prairie Island No. 2

DATE 790801

COMPLETED BY A. A. Hunstad

TELEPHONE 612-388-4767

MONTH JULY, 1979

The unit was in Load Follow operation this month. The unit was tripped at 2007 on the 17th due to personnel error in troubleshooting a steam generator level channel. The unit was returned to service at 0220 the next day.

PINGP 353 Rev 0



DAILY UNIT POWER OUTPUT

DOCKET NO. 50-306  
UNIT Prairie Island No. 2  
DATE 790801  
COMPLETED BY A. A. Hunstad  
TELEPHONE 612-388-4767

MONTH JULY, 1979

<u>DAY</u>	<u>AVERAGE LOAD MWe-Net</u>	<u>DAY</u>	<u>AVERAGE LOAD MWe-Net</u>
1	<u>358</u>	17	<u>415</u>
2	<u>421</u>	18	<u>401</u>
3	<u>495</u>	19	<u>498</u>
4	<u>498</u>	20	<u>495</u>
5	<u>476</u>	21	<u>498</u>
6	<u>424</u>	22	<u>493</u>
7	<u>495</u>	23	<u>495</u>
8	<u>380</u>	24	<u>494</u>
9	<u>425</u>	25	<u>498</u>
10	<u>494</u>	26	<u>498</u>
11	<u>493</u>	27	<u>498</u>
12	<u>487</u>	28	<u>500</u>
13	<u>505</u>	29	<u>497</u>
14	<u>494</u>	30	<u>495</u>
15	<u>495</u>	31	<u>494</u>
16	<u>501</u>		

Average loads above 500 MWe-Net are due to cooler condenser circulating water.

798 335

OPERATING DATA REPORT

DOCKET NO 50-306  
 DATE 790801  
 COMPLETED BY A. A. Hunstad  
 TELEPHONE 612-388-4767

OPERATING STATUS

Notes

1. Unit Name: Prairie Island No. 2
2. Reporting Period: JULY, 1979
3. Licensed Thermal Power (MWt): 1650
4. Nameplate Rating (Gross MWe): 593
5. Design Electrical Rating (Net MWe): 530
6. Maximum Dependable Capacity (Gross MWe): 531
7. Maximum Dependable Capacity (Net MWe): 500
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report:  
 Give Reason: \_\_\_\_\_
9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons for Restrictions, If Any: \_\_\_\_\_

NGP 119, Rev. 11

	This Month	Yr-To-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5087</u>	<u>40413</u>
12. Number Of Hours Reactor Was Critical	<u>739.9</u>	<u>5033.2</u>	<u>35476.8</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>6.5</u>	<u>1385.2</u>
14. Hours Generator On Line	<u>737.8</u>	<u>5020.8</u>	<u>34756.4</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>1174847</u>	<u>7877031</u>	<u>53896366</u>
17. Gross Electrical Energy Generated (MWH)	<u>377460</u>	<u>2574100</u>	<u>17161840</u>
18. Net Electrical Energy Generated (MWH)	<u>353047</u>	<u>2416691</u>	<u>16062279</u>
19. Unit Service Factor	<u>99.2</u>	<u>98.7</u>	<u>86.0</u>
20. Unit Availability Factor	<u>99.2</u>	<u>98.7</u>	<u>86.0</u>
21. Unit Capacity Factor (Using MDC Net)	<u>94.9</u>	<u>95.0</u>	<u>79.5</u>
22. Unit Capacity Factor (Using DER Net)	<u>89.5</u>	<u>89.6</u>	<u>75.0</u>
23. Unit Forced Outage Rate	<u>0.8</u>	<u>0.4</u>	<u>5.3</u>

24. Shutdowns Scheduled Over Next 12 Months (Type, Date and Duration of Each):  
Refueling, January 80, 5 weeks
25. If Shut Down at End Of Report Period, Estimated Date of Startup: \_\_\_\_\_

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JULY, 1979

DOCKET NO. 50-306

UNIT NAME Prairie Island No. 2

DATE 790801

COMPLETED BY A. A. Hunstad

TELEPHONE 512-333-4767

Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
790717	F	6.2	G	3	N/A	IA	INSTRU	Trip on 10-10 steam generator level when I & C specialist erred while doing maintenance on level control channel.

<sup>1</sup> F: Forced  
S: Scheduled

<sup>2</sup> Reason  
A-Equipment Failure(Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup> Method:  
1-Manual  
2-Manual Trip  
3-Automatic Trip  
4-Other (Explain)

<sup>4</sup> Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0151)

<sup>5</sup> Exhibit 1 - Same Source

PIGE 120, Rev. 4

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