

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 P A I T M I I 2 2 0 0 1 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 10 14 15 25 26 30 37 CAT 38
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 38

CON'T
01 R E P O R T S O U R C E L 6 0 1 5 1 0 1 0 1 3 1 2 0 7 1 0 3 0 2 7 8 3 1 0 3 1 1 6 7 8 9
7 8 60 61 66 67 74 75 80
 REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

02 While in Mode 5, during pre-operational testing of the control rod drive mechanisms
03 (TP 330/5), it was determined that the surveillance requirements of T.S. 4.3.1.1.1
04 were not met. Consequently the rod drive trip breakers were closed and control rods were
05 withdrawn for pre-operational testing prior to performance of the control rod drive
06 trip breaker functional test. Because this event occurred when reactor coolant boron
07 concentration was in excess of 2,000 ppm and because the situation was detected and
08 corrected within 12 hours, this event produced no adverse effect on the health and
8 9 (cont'd) 90

09 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
7 8 9 10 11 12 13 14 15 16 19 20
 R B 11 X 12 X 13 Z Z Z Z Z Z 14 Z 15 Z 16

17 L E R R O R E P O R T N U M B E R E V E N T Y E A R S E Q U E N T I A L R E P O R T N O . O C C U R R E N C E C O D E R E P O R T T Y P E R E V I S I O N N O .
21 22 23 24 25 26 27 28 29 30 31 32
 7 8 7 8 0 0 9 0 3 L 0

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
33 34 35 36 37 40 41 42 43 44 47
 X 18 X 19 Z 20 Z 21 0 0 0 0 22 Y 23 N 24 Z 25 Z 9 9 9 26

10 This event occurred because it was not realized that when the CRD breakers were closed
11 that a specific submode (namely *) had been entered. Upon realization that mode* had
12 been entered, without all mode * surveillance requirements having been satisfied, the
13 CRD breakers were opened, and all mode * surveillance requirements were subsequently
14 satisfied before proceeding.
8 9

15 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION
7 8 9 10 11 12 13 14 17 18 19 20 21 22 44 45 46 47 48 49
 B 28 0 0 0 29 NA 30 C 31 Discovered by Cognizant Engineer 32

16 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE
7 8 9 10 11 12 13 14 17 18 19 20 21 22 44 45 46 47 48 49
 Z 33 Z 34 NA 35 NA 36

17 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 44 45 46 47 48 49
 0 0 0 37 Z 38 NA 39

18 PERSONNEL INJURIES NUMBER DESCRIPTION
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 44 45 46 47 48 49
 Z 40 Z 41 NA 42

19 LOSS OF OIL DAMAGE TO FACILITY TYPE DESCRIPTION
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 44 45 46 47 48 49
 Z 43 NA 44

20 P U B L I C I T Y M O D E D E S C R I P T I O N
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 44 45 46 47 48 49
 Y 45 Weekly News Release 46

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ATTACHMENT TO LER 78-09/3L

This event occurred in that pre-operational testing was done under a test procedure which did not flag the Met-Ed surveillance requirements. Mode * surveillance is now current and will remain current per the Technical Specifications. Applicable Met-Ed operating procedures will be reviewed to ensure this surveillance requirement is properly flagged to meet surveillance requirements.