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UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

50-320 1. B.E.  
2. C.F.  
3. C.P.D.R.  
4. R. G. ...  
5. FOIA

PRE-3 CONFERENCE  
ON  
THREE MILE ISLAND

Middletown, Pennsylvania

April 17, 1979

12:32 p.m. - 12:59 p.m.

Pages 1 - 20

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1 RAW TRANSCRIPT - UNCORRECTED

2 P R O C E E D I N G S

3 MR. FOUCHARD: Mr. Denton wanted to come down  
4 this morning and bring you up to date on the situation at  
5 Three Mile Island, including the environmental situation out  
6 there.

7 So, Harold, why don't you just go ahead.

8 MR. DENTON: As a result of a lot of efforts by  
9 people on the NRC staff, people in the state of Pennsylvania,  
10 other federal and local agencies, I consider my task here  
11 completed. I plan to return to Bethesda today. I'll leave  
12 Vic Stello here in charge. He'll be here for an indefinite  
13 period of time following the plant's status from here on out.

14 Today the plant is still being cooled through  
15 the steam generators. The bulk core temperature is about  
16 245 degrees. Plans are being made to lower the temperature  
17 about another 10 degrees by opening up new flow paths for  
18 steam to reach the condenser.

19 Efforts are still underway to develop procedures and  
20 put into place the preferred cooling plan which is taking a  
21 lot longer than I had imagined it would take when I was here  
22 days ago. It's hard for me to realize I've been here for 19  
23 days now since this accident began.

52-099

24 probably the most significant event over the weekend  
25 was the increase in the release rate of iodine Saturday

## RAW TRANSCRIPT - UNCORRECTED

1  
2 morning. We noticed the iodine release rates were going  
3 up. Concentrations were beginning to be found on-site. By  
4 Sunday we were finding concentrations off-site in the  
5 trailer vicinity on the order of part 20 limits for unrestricted  
6 areas.

7 This condition existed throughout Sunday night  
8 and large parts of Monday. By Monday we were taking three  
9 steps, the first of which concerned the filter bank. The  
10 increase in iodine release rates seemed to coincide in time  
11 with the start of activities in replacing filters. When  
12 we looked into the status of the filter replacement activity,  
13 we found that 20 filters had been removed, but no replacements  
14 had been put in.

15 So there was a potential for bypass leakage through  
16 that filter space getting out without being filtered. All  
17 20 of these filters have now been replaced in the plant, and  
18 future filter replacements will be on a one for one basis.

19 Another potential for release of iodine was a makeup  
20 tank. This is where the reactor coolant is brought from the  
21 primary system. It has a lot of iodine in it. When the  
22 makeup tank pressure was high before, there were high iodine  
23 release rates, and when it was low, there were low iodine  
24 release rates.

52-100

25 We noticed it was back up to 10 to 16 pounds

David 3

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RAW TRANSCRIPT - UNCORRECTED

1  
 2 yesterday, and steps were taken beginning at about 4:00 o'clock  
 3 to vent the makeup tank to the waste gas decay tanks. These  
 4 waste gas decay tanks are what I have described previously  
 5 as being pumped back into the containment. And so the  
 6 makeup tanks are now at essentially atmospheric pressure.

7 And the third effort was to spray the floors of  
 8 the auxiliary building with thiosulphate in case there  
 9 was iodine being evolved from the floor.

10 We're not certain which one of these three steps  
 11 is really effective, but measurements being taken both on-site  
 12 and off-site show that the iodine release rates are dropping.  
 13 The most recent data I have on stack measurements show they  
 14 are down about a factor of three at 4:00 o'clock this morning  
 15 from a peak of yesterday.

16 I think five samples this morning off-site under  
 17 the plume did not show iodine levels above the minimum  
 18 detectable levels.

19 Right as we were leaving there was one sample in  
 20 which we did find measurable amounts of iodine off-site. If  
 21 you look at the total amount of iodine release during this  
 22 period -- and using the sampler in trailer city, which was  
 23 the predominant wind direction for the duration of the accident  
 24 the total dose that someone would have received by being  
 25 there during this 30 hour period or so is on the order of 1 t

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## RAW TRANSCRIPT - UNCORRECTED

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1 millirems to the thyroid for a child. An adult would have  
2 received about a third of those values, assuming someone was  
3 continuously present at that location.  
4

5 With with regard to noble gases, the release  
6 rates are still low. I looked at the results of the  
7 47 dosimeter stations that we monitor. All of those continue  
8 to show background radiation levels.

9 With that summary, why don't I turn to questions.

10 QUESTION: I think you said there were 20 filters  
11 that had been taken out and there was a time when they  
12 hadn't been replaced; was that intentional?

13 MR. DENTON: I think it was probably intentional  
14 on the plant operator's part. I personally didn't know what  
15 the detailed procedure was. I assumed it would be a one for  
16 one type of replacement. These filters are shaped somewhat  
17 like a box, about 2 feet wide and 6 inches and 40 inches  
18 long and weight about 130 pounds.

19 And I felt the conventional practice was to take one  
20 out and replace it with another. Apparently, they selected  
21 for some reason to remove them, bag them and box them, the  
22 old filters, and had not put any in up to about midnight last  
23 night. So sometime during the night, as a result of our  
24 inquiries in this area and their efforts, they did replace  
25 filters in all the empty slots.

1 QUESTION: Was there someone from the NRC there  
2 at the point when they removed the filters and made the  
3 decision not to --

4 MR. DENTON: No, because there has been a continuing  
5 shortage of air supply for people working in plastic suits.  
6 In order to enter this area, it requires a double layer of  
7 plastic suits and boots and hoods. And the plant has had some  
8 difficulties in maintaining air supply to these people in  
9 suited area.

10 There are about seven men per shift, and it's about  
11 a 300 foot long air line for each man, so to the extent that  
12 an NRC person enters the area, it's taking up air and  
13 reduces the amount of working time that is actually going on.  
14 And I don't want to say that we know that that's the predomina  
15 cause, because what we did is look at all the things that were  
16 going on in the plant that were different than they were last  
17 Thursday and Friday when the iodine levels were so low.

18 QUESTION: And how many -- why did they decide  
19 to remove the filters.

20 MR. DENTON: I think they did it based on the fact  
21 they felt they could do the job fastest that way, and if  
22 the dampers on the seal were really tightly closed, both the  
23 inlet and the outlet dampers, and if there was no leakage,  
24 really shouldn't matter which way you do it. Although, if  
25 the dampers did not seal tightly and there was some air flow

RAW TRANSCRIPT - UNCORRECTED

1  
2 still moving through, there could have been a potential  
3 that this was a route.

4 QUESTION: Knowing what this situation was, wouldn't  
5 it have been more prudent to replace them --

6 MR. DENTON: Well, since we were not running  
7 scientific tests, I don't know this is really the source. It's  
8 one potential source, and in the future, they will be one  
9 for one. But it could have been the makeup tank leakage or  
10 it could have been iodine from the floor. And what we did  
11 yesterday and Sunday was attack all possible routes that were  
12 responsible and whichever it was, it appears that the levels  
13 now are coming back now to where they were late last week.

14 QUESTION: Can you tell me why -- why did it  
15 take longer than you expected to get ready for this plan for  
16 cold shutdown?

17 MR. DENTON: Let me ask Vic Stello, who has been  
18 attending the daily status meetings on the preferred plan,  
19 to discuss that.

20 MR. STELLO: The modification that Harold is  
21 referring to is a modification necessary to put the so-called  
22 B steam generator water solid. We'll do this to provide  
23 additional redundancy for natural circulation cooling. It's  
24 possible that they can now -- there's nothing to preclude  
25 going to natural circulation today; however, having these

## RAW TRANSCRIPT - UNCORRECTED

1  
2 modifications is believed to be a desirable feature to  
3 provide that additional kind of redundancy.

4 QUESTION: A backup --

5 MR. STELLO: It -- yes. You can go natural  
6 circulation now, and this would be a backup to also use it  
7 as a mechanism for natural circulation. Why it takes this  
8 long is you need to look at the equipment you have available,  
9 design a piping system to hopefully use the equipment that  
10 is there and minimize the additional equipment that might  
11 need to be fabricated. And the design just takes time, and  
12 it takes time to fabricate pipe and install it. It's just an  
13 activity under normal conditions that takes quite a bit of time,  
14 and it is an activity that we wouldn't want to try to get done  
15 too quickly in terms of finding difficulty with the activity.  
16 So it is going slower.

17 It's been looked at very carefully, and I guess we're  
18 all anxious to have whatever we can have done as quickly as  
19 we have -- and it's a disappointment not to have it sooner,  
20 but there is just no -- excuse me?

21 QUESTION: Do you know right now --

22 MR. STELLO: I think it's still too soon to pick  
23 the date until the design is finalized and the equipment is  
24 ordered and we know exactly how many wells have to be made,  
25 how many feet of pipe will have to be run, and all of that

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1  
2 information is not yet here with us and is not available to  
3 the licensee.

4 And until that is available, it's not easy to  
5 predict an end date.

6 MR. DENTON: Since it takes six to eight years to  
7 build a plant, I'm beginning to think we were overly  
8 optimistic two weeks ago in our five and five projection.

9 As things become more routinized, the requirements  
10 that must be met to install long runs of piping just seem to  
11 take a lot longer than I had anticipated.

12 QUESTION: Mr. Denton, can you clarify the levels  
13 that were released -- iodine released and how that compares  
14 to the federal standards?

15 MR. DENTON: The -- our regulations in part 20  
16 for unrestricted areas for occupancy during an entire year  
17 are 100 picocuries per cubic meter of iodine-131. And that's --  
18 and that's based on -- if that situation existed during the  
19 year, a dose to a child's thyroid, if he were present in that  
20 concentration for an entire year, would be 1500 millirem.

21 So if you take the actual air concentration measured  
22 over the bulk of the period when releases were large in  
23 trailer city and convert it to that same ratio is how I got  
24 the 1 to 2 to a child's thyroid.

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25 Let me ask Frank Congel who does all our dose

## RAW TRANSCRIPT - UNCORRECTED

1  
2 calculations what the actual air concentration during that  
3 period was.

4 MR. CONGEL: The 24 hour period reflected the  
5 highest average concentration was at a level of 17 picocuries  
6 per cubic meter; based on inhaving that concentration for a  
7 day, a child would get less than 1 millirem to the thyroid.  
8 The release, as Mr. Denton has said, did not persist at that  
9 level.

10 So for the duration of the release, we estimated  
11 those in the 1 to 2 millirem region, if there were such an  
12 individual breathing in that concentration.

13 QUESTION: Mr. Abraham was quoted in a wire story  
14 saying these released exceeded the federal standard. You  
15 see to be indicating that they don't.

16 MR. DENTON: Well, the federal standards are based  
17 on that level being there for a whole year. And it's certain  
18 true that on an instaneous basis right under the plume we  
19 did get, I think, three or four measurements yesterday out of  
20 the 11 where the maximum concentration we could find on an  
21 instaneous basis was over 100 picocuries per cubic meter.

22 QUESTION: Mr. Denton, I'd like to know if you  
23 have any comment on the impression that's been left upon the  
24 release of the transcript of the early meetings that the NRC -  
25 the impression of one -- that no one really knew what was goin

## RAW TRANSCRIPT - UNCORRECTED

17  
1 on here and had very little grip on the situation. Some  
2 of the specific quotations from Mr. Hendric, like "blind and  
3 staggering" -- would you comment on that. Were things out  
4 of control three days after that accident?  
5

6 MR. DENTON: I guess I can comment best on my  
7 own views. I know that before I left Bethesda Friday  
8 morning I had received a report that there was a plume over the  
9 plant, approximately 1000 millirem an hour, and since I  
10 didn't know for sure the status of the core or the composition  
11 of the atmosphere in the containment, and whether or not  
12 the containment was leaking and how long this plume might  
13 persist, it was back in Bethesda that I was recommending  
14 evacuation to the Commission.

15 And that's when I made a statement that we should  
16 be acting and getting ahead of the plume rather than sitting  
17 on our hands and waiting to decide.

18 While the decision process was going on, we began  
19 getting reports from people at the site that the actual off-  
20 site doses from that plume were on the order of 10 to 20 millir  
21 an hour, that the meteorology was such that the plume was just  
22 sitting over the plant, and that it was not a failure of the  
23 containment or an anticipated sort of release, but it was  
24 due to deliberate venting of the B steam generator steam to the  
25 atmosphere.

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2 That had been actually stopped by the time I found  
3 out the plume. So my concern about evacuation went back down  
4 as I began to get better data from the site. And I think  
5 somewhere along there I even made the statement back in  
6 Bethesda that decisions like that can only be made by people  
7 at the site.

8 And I guess since I've gotten to the site, I have  
9 not felt that confusion and the analogy that the chairman used  
10 up here. But I think for someone being in Bethesda who was  
11 getting data after the fact, only hours perhaps after it  
12 really occurred, it's -- I guess I've learned that emergencies  
13 can only be managed by people at the site. They can't  
14 be managed back in Washington.

15 QUESTION: Are you saying then that the NRC --  
16 suppose this happens again?

17 MR. DENTON: Well, I not sure that the NRC can  
18 manage emergencies back in Washington any better than the  
19 FAA can manage airplanes in the air that are out of  
20 control. You have to have a mechanism whereby people in the  
21 vicinity either -- the NRC inspectors getting here early or  
22 better state and licensee arrangements, that you just can't  
23 manage accidents from back in Washington.

24 I think they have to be managed here, and I would

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1 anticipate we would be changing our requirements to beef  
2 up our ability to get here promptly and manage it from here.  
3 I think our plans were based on making decisive decisions in  
4 Washington, but the availability of information in Washington  
5 compared to the information I can get here by being in the  
6 control room, you know, is orders of magnitude different.  
7 And I would not recommend that we attempt to manage accidents  
8 in the future from back in Bethesda.

9 QUESTION: Do you think the state officials will  
10 have to play a much greater role in situations like this  
11 where there is so much confusing information and inability  
12 of persons to get accurate information on the plant? What  
13 changes do you see there? I'm talking in those first few  
14 hours after the accident and even in those first few days.

15 MR. DENTON: I think state involvement is essential,  
16 not only for the -- I found that I could give the state  
17 technical advice on the status of the reactor and the probability  
18 of certain releases or certain kinds of consequences. But  
19 I didn't have the detailed knowledge that the state had of  
20 the times required for evacuation and the details such as  
21 would farmers really desert farms and leave their cattle with  
22 no one to feed them.

52-110

23 We need some mechanism whereby we integrate the  
24 information of the plant status into the state and let the  
25 state make the decisions that have social, economic, and health.

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1 RAW TRANSCRIPT - UNCORRECTED  
2 costs for its citizens, and I expect this whole area to  
3 be rethought as a result of this accident.

4 QUESTION: Can you give us a little more detail  
5 on the modifications that are going on? For example, are you  
6 bypassing the turbine itself, or how does it go?

7 MR. DENTON: Well, the next 10 degrees will be  
8 by opening up lines that go through some of the separator  
9 parts of the turbine and will provide more flow area in the  
10 pressure steam, but not actually through the turbine.

11 But we are considering actually putting steam  
12 through the turbine as another -- another possibility to lower  
13 the existing temperatures.

14 Are you talking about in the existing mode or --

15 MR. FOUCHARD: Short term or long term?

16 QUESTION: Long term to cold shutdown.

17 MR. DENTON: Let me just give an overall view of  
18 the long term, and then I'll ask Vic to elaborate. But  
19 for long term cooling, we'd like to have both the B generator  
20 and then the -- have it released itself in the containment.

21 We would like to upgrade the existing RHR, which is  
22 the residual heat removal system that would take contaminated  
23 water inside the containment, bring it outside and cool it and  
24 return it. We'd like to upgrade that to make it as leak  
25 tight and maintainable as we can.

52-111

There's a third system that's being installed on th

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1  
2 slab; that is a leak proof, easily maintained short term  
3 RHR. And then in a final system being installed will be a  
4 concrete structure that the chemical engineering units that  
5 process the contaminated water and cool the water also.

6 So ultimately, I would anticipate cooldown to  
7 be accomplished through this new building, structure that  
8 can take the contaminated water out of the containment, process  
9 it through the demineralizer and the evaporators and return  
10 the same water.

11 But that's in a big sense, and I can ask Vic to give  
12 you the details of this.

13 QUESTION: Mechanically, where are you at as far  
14 as being able to go to solid --

15 MR. STELLO: You can go water solid now in the  
16 A steam generator, if you wish to.

17 QUESTION: How about the B?

18 MR. STELLO: The B steam generator could also be  
19 taken water solid, but they would be using the main condensor,  
20 the normal heat removal equipment for the plant.

21 MR. DENTON: And the B steam generator may leak,  
22 which is a reason we wanted to install a tertiary loop in that  
23 system before using it.

24 MR. STELLO: There have been modifications made  
25 to the plant so that if you did take both steam generators

52-112

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1  
2 water solid, and if there is a leak in the B steam generator,  
3 there have been filters put on the air ejectors to process  
4 the air that would come out of the condensor.

5 The preferred way to do it is to put it in an  
6 intermediate loop, which would have this in a closed system,  
7 independent of the main condensor and then have an additional  
8 heat exchanger to remove the heat ultimately from the plant  
9 and not rely on the main condensor for that purpose.

10 QUESTION: Would that bypass the --

11 MR. STELLO: It would bypass -- yes, yes.

12 MR. FOUCHARD: I'm amazed at how well educated  
13 some of you folks have become in the last three weeks.

14 Yes, sir.

15 QUESTION: Has any progress been made with  
16 negotiations with South Carolina on the disposal of low level  
17 waste?

18 MR. DENTON: I understand the waste that was  
19 returned from the state of South Carolina will be shipped to  
20 the state of Washington. Negotiations are still ongoing with  
21 the state of South Carolina about future shipments.

22 QUESTION: Did any of that waste containment  
23 fission products or --

24 MR. DENTON: They were being sampled to see if th  
25 contained transuranics or not, and I just don't know the

52-113

## RAW TRANSCRIPT - UNCORRECTED

1  
2 answer to the result. Apparently, whatever they contained,  
3 they were satisfactory to the state of Washington.

4 MR. FOUCHARD: Yes, sir.

5 QUESTION: This additional loop that you're  
6 talking about is going to be constructed in the auxiliary buildi  
7 or where exactly?

8 MR. STELLO: It will be constructed in the turbine  
9 building. It will bypass the equipment that was referred to  
10 earlier, at least for the main condensor. It will bypass that  
11 equipment and the -- hopefully, much of the equipment already  
12 in that building can be used by just reconnecting pipes, and  
13 all of that activity will go on in the turbine building.

14 QUESTION: One other question: do you have any  
15 new information or your latest data on the levels of  
16 radioactivity inside the containment and what that breaks  
17 down to in terms of --

18 MR. DENTON: I haven't checked that monitor recently.  
19 I guess everytime I looked, it was always reading 50,000 r  
20 an hour. There's some speculation all along that there may be  
21 radioactive particles lodged nearby. I've just not checked it.  
22 It seemed to be not varying at all. You would expect it to  
23 come down with radioactive decay in the containment. So it  
24 may not be an accurate monitor. There may be something lodged  
25 nearby that's causing it to be erroneous.

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1  
2 You may recall, we did have a failure of the  
3 recombiner on the containment over the weekend, and this was  
4 found to be not related to the recombiner itself, but  
5 the electrical connections to it, and this was repaired and  
6 the recombiner is now back functioning properly.

7 MR. FOUCHARD: How about one more. I know some of  
8 you want to --

9 QUESTION: (Inaudible).

10 MR. DENTON: Not yet, but I understand its  
11 ~~departure is imminent, and the arrangements have been~~  
12 authorized between the plant and the state.

13 QUESTION: And it was the same waste that was  
14 rejected by North Carolina?

15 MR. DENTON: Two shipments of the same waste, and  
16 I think there's going to be additional waste going to  
17 Washington in addition to the one that was rejected.

18 MR. FOUCHARD: One more.

19 QUESTION: There's a high level waste repository  
20 in Washington for higher level waste than for --

21 MR. DENTON: I don't know for sure.

22 QUESTION: I'd like to ask one more general question  
23 since you're not really on the site much anymore. A number of  
24 the members of the technical staff of the NRC have said over  
25 the last week that they believe that the problems at the

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1  
2 plant can be solved and that they shouldn't stand in the  
3 way of the plant's reopening.

4 I wondered if you had any general thoughts on that  
5 and also if you could comment on the future operation, the  
6 future of TMI number one.

7 MR. DENTON: I think I just received a letter  
8 today with regard to unit one that said they have no plans to  
9 start up unit one in the near future. I would envision that  
10 unit one would be down for a considerable period of time so  
11 parts of its system can be used to support unit two operations;  
12 whether or not unit two ever starts up is somewhat of an  
13 economic decision.

14 That's up to the utility and the Public Utility  
15 Commission. If they can repair the plant to meet our standard  
16 and make those modifications that we're going to require  
17 ultimately of all plants of this general type and can  
18 demonstrate that they meet these, then we would not be opposed  
19 to a restart of the plant.

20 But I think it's probably premature to speculate  
21 until they have had an opportunity to get inside unit one  
22 and see how extensive the radiation damage to the equipment and  
23 the cables has been and whether or not there is damage that  
24 has not been previously known.

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25 But I think it's mainly an economic decision by th

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David20

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company. We would not let them start up until they meet  
 all the regulation and rules applicable for this kind of  
 plant.

MR. FOUCHARD: Thank you very much.

(Whereupon, at 12:59 a.m., the press conference  
 was concluded.)