#### PALISADES SCRAM CURVE



## CONTROL ROD WITHDRAWAL INCIDENT HZP REACTIVITY INSERTION CURVE



## CONTROL ROD WITHDRAWAL INCIDENT HZP REACTIVITY FEEDBACKS



## CONTROL ROD WITHDRAWAL INCIDENT HZP TOTAL REACTIVITY



CONTROL ROD WITHDRAWAL INCIDENT HZP POWER AND HEAT FLUX



## CONTROL ROD WITHDRAWAL INCIDENT HZP SYSTEM PRESSURE



### CONTROL ROD WITHDRAWAL INCIDENT HZP INLET ENTHALPY



# **REACTIVITIES FOR UNCONTROLLED BANK WITHDRAWAL AT FULL POWER**



### REACTOR POWER LEVEL FOR UNCONTROLLED BANK WITHDRAWAL FULL POWER



CORE AVERAGE HEAT FLUX FOR UNCONTROLLED BANK WITHDRAWAL AT FULL POWER



#### PRESSURIZER PRESSURE FOR UNCONTROLLED BANK WITHDRAWAL AT FULL POWER



PRESSURIZER LIQUID LEVEL FOR UNCONTROLLED BANK WITHDRAWAL AT FULL POWER



#### PCS MASS FLOW RATE FOR UNCONTROLLED BANK WITHDRAWAL AT FULL POWER



# PCS TEMPERATURES FOR UNCONTROLLED BANK WITHDRAWAL AT FULL POWER



SECONDARY PRESSURE FOR UNCONTROLLED BANK WITHDRAWAL AT FULL POWER



# S/G LIQUID LEVEL FOR UNCONTROLLED BANK WITHDRAWAL AT FULL POWER



## PRIMARY COOLANT SYSTEM MASS FLOW RATE FOR LOSS OF FORCED FLOW



### REACTOR POWER LEVEL FOR LOSS OF FORCED FLOW







### PRESSURIZER PRESSURE FOR LOSS OF FORCED FLOW



#### PRIMARY COOLANT SYSTEM TEMPERATURES FOR LOSS OF FORCED FLOW



#### PRIMARY COOLANT SYSTEM MASS FLOW RATE FOR REACTOR COOLANT PUMP ROTOR SEIZURE



# REACTOR POWER LEVEL FOR REACTOR COOLANT PUMP ROTOR SEIZURE



## CORE AVERAGE HEAT FLUX FOR REACTOR COOLANT PUMP ROTOR SEIZURE



# PRESSURIZER PRESSURE FOR REACTOR COOLANT PUMP ROTOR SEIZURE



#### PRIMARY COOLANT SYSTEM TEMPERATURES FOR REACTOR COOLANT PUMP ROTOR SEIZURE





**POWER COMPARISONS – EXCESS LOAD** 

















Portions of this page have been redacted per 10 CFR 2.390(d)(1).

### REACTOR POWER LEVEL FOR LOSS OF EXTERNAL LOAD EVENT







## PRESSURIZER LIQUID VOLUME FOR LOSS OF EXTERNAL LOAD EVENT



#### PRIMARY COOLANT SYSTEM TEMPERATURES FOR LOSS OF EXTERNAL LOAD EVENT


#### SECONDARY PRESSURES FOR LOSS OF EXTERNAL LOAD EVENT





## Reactor Power, LNFF Analysis with Off-Site Power Available and Steam Dump System Disabled





#### Primary Coolant System Loop Flow, LNFF Analysis with Off-Site Power Available and Steam Dump System Disabled











### Pressurizer SRV Flow, LNFF Analysis with Off-Site Power Available and Steam Dump System Disabled







### SG Auxiliary Feedwater Flow, LNFF Analysis with Off-Site Power Available and Steam Dump System Disabled





## SG Dome Pressure, LNFF Analysis with Off-Site Power Available and Steam Dump System Disabled

### SG Liquid Mass Inventory, LNFF Analysis with Off-Site Power Available and Steam Dump System Disabled





## Reactor Power, LNFF Analysis with Off-Site Power Available and Steam Dump System Available





#### Primary Coolant System Loop Flow, LNFF Analysis with Off-Site Power Available and Steam Dump System Available





### Pressurizer Pressure, LNFF Analysis with Off-Site Power Available and Steam Dump System Available







### Pressurizer SRV Flow, LNFF Analysis with Off-Site Power Available and Steam Dump System Available



## Pressurizer Level, LNFF Analysis with Off-Site Power Available and Steam Dump System Available



### SG Auxiliary Feedwater Flow, LNFF Analysis with Off-Site Power Available and Steam Dump System Available



#### SG Dome Pressure, LNFF Analysis with Off-Site Power Available and Steam Dump System Available







## Reactor Power, LNFF Analysis without Off-Site Power Available and Steam Dump Systems Disabled



### Primary Coolant System Loop Temperatures, LNFF Analysis without Off-Site Power Available and Steam Dump Systems Disabled

#### Primary Coolant System Loop Flow, LNFF Analysis without Off-Site Power Available and Steam Dump Systems Disabled









## Pressurizer Level, LNFF Analysis without Off-Site Power Available and Steam Dump Systems Disabled

### SG Auxiliary Feedwater Flow, LNFF Analysis without Off-Site Power Available and Steam Dump Systems Disabled





### SG Dome Pressure, LNFF Analysis without Off-Site Power Available and Steam Dump Systems Disabled

### SG Liquid Mass Inventory, LNFF Analysis without Off-Site Power Available and Steam Dump Systems Disabled



### **Break Flow Rates During LHR-Limiting Transient**



### Steam Generator Pressures During LHR-Limiting Transient



## Steam Generator Heat Transfer Rates During LHR-Limiting Transient







## **Core Inlet Temperatures During LHR-Limiting Transient**





## **Core Inlet Flow Rates During LHR-Limiting Transient**

# Pressurizer Pressure During LHR-Limiting Transient










## **Reactivity During LHR-Limiting Transient**



## **Reactor Power During LHR-Limiting Transient**



#### **FSAR CHAPTER 14 - SAFETY ANALYSIS**

# Break Flow Rates During DNBR-Limiting Transient



## Steam Generator Pressures During DNBR-Limiting Transient



# Steam Generator Heat Transfer Rates During DNBR-Limiting Transient



## Steam Generator Secondary-Side Total Fluid Inventories During DNBR-Limiting Transient



#### FSAR CHAPTER 14 - SAFETY ANALYSIS

# **Core Inlet Temperatures During DNBR-Limiting Transient**



#### **FSAR CHAPTER 14 - SAFETY ANALYSIS**

# **Core Inlet Flow Rates During DNBR-Limiting Transient**



## Pressurizer Pressure During DNBR-Limiting Transient







# **Total HPSI Flow Rate During DNBR-Limiting Transient**



## **Reactivity During DNBR-Limiting Transient**



## **Reactor Power During DNBR-Limiting Transient**







#### SGTR WITH LOAC: CORE COOLANT TEMPERATURE vs TIME



#### SGTR WITH LOAC: PRIMARY COOLANT SYSTEM PRESSURE vs TIME



SGTR WITH LOAC: STEAM GENERATOR PRESSURE vs TIME



# SGTR WITH LOAC: TUBE LEAK FLOW RATE vs TIME



SGTR WITH LOAC: INTEGRATED TUBE LEAK FLOW vs TIME







#### SGTR WITH LOAC: AFFECTED STEAM GENERATOR SAFETY VALVE (MSSV) FLOW RATE vs TIME



# SGTR WITH LOAC: AFFECTED STEAM GENERATOR SAFETY VALVE (MSSV) INTEGRATED FLOW vs TIME



SGTR WITH LOAC: STEAM GENERATORS LIQUID MASS vs TIME







#### SGTR WITH LOAC: CORE COOLANT TEMPERATURES vs TIME



SGTR WITH LOAC: PRIMARY COOLANT SYSTEM PRESSURE vs TIME



#### SGTR WITH LOAC: STEAM GENERATORS PRESSURE vs TIME











#### SGTR INTEGRATED LEAK FLOW vs TIME



#### SGTR ADV FLOW RATE vs TIME



#### SGTR INTEGRATED ADV FLOW vs TIME



#### SGTR PCS SUBCOOLING vs TIME



#### SGTR HPSI FLOW RATE vs TIME






CONTROL ROD EJECTION, EOC HZP CASE: CORE AVERAGE HEAT-FLUX-BASED LHR



#### CONTROL ROD EJECTION, EOC HZP CASE: TOTAL CORE REACTIVITY



#### One-Sided Break Area (ft<sup>2</sup>/side) 0.0 3.0 1.0 2.0 4.0 5.0 Burn Time ..... . ... .......... (hours) 0.0 5000.0 10000.0 15000.0 Core Power ----. -----------(MW) 2565.0 2570.0 2575.0 2580.0 2585.0 LHGR . ..... (KW/ft) 12.0 13.0 14.0 15.0 16.0 ASI -0.4 -0.3 -0.2 -0.1 0.0 0.1 0.2 0.3 0.4 Pressurizer F Pressure .... (psia) 2020.0 2040.0 2060.0 2080.0 2100.0 2000.0 Pressurizer Liquid Level . .. (%) 50.0 60.0 70.0 40.0 RCS (Tcold) Temperature (°F) 536.0 538.0 540.0 542.0 544.0 Total Loop Flow (Mlb/hr) 130.0 135.0 140.0 145.0 SIT Liquid Volume (ft<sup>3</sup>) 1000.0 1050.0 1100.0 1150.0 1200.0 SIT Pressure • (psia) 210.0 220.0 230.0 240.0 Containment Volume . . . . . . . . . . . . • (ft<sup>3</sup>) 1.65e+06 1.75e+06 1.80e+06 1.60e+06 1.70e+06 SIT Temperature (°F) . .. • 100.0 80.0 120.0 140.0

#### SCATTER PLOT OF OPERATIONAL PARAMETERS

#### PCT VERSUS PCT TIME SCATTER PLOT FROM TRANSIENT CALCULATIONS



#### PCT VERSUS BREAK SIZE SCATTER PLOT FROM TRANSIENT CALCULATIONS



### PCT vs One-sided Break Area

#### SUMMARY OF MAJOR PARAMETERS FOR THE LIMITING PCT CASE

	6.0 % Gad Rod
Core Average Burnup (EFPH)	7,381.22
Core Power (MWt)	2,572.79
Hot Rod LHR, kW/ft	14.60
Total Hot Rod Radial Peak (F <sup>, T</sup> )	2.040
Axial Shape Index (ASI)	0.1602
Break Type	Guillotine
Break Size (ft <sup>2</sup> /side)	3.339
Offsite Power Availability	Not Available
Decay Heat Multiplier	1.01073

#### MAXIMUM OXIDATION VERSUS PCT SCATTER PLOT FROM TRANSIENT CALCULATIONS

Maximum Oxidation vs PCT

1.0 Split Break 0.9 Guillotine Break 0.8 0.7 0.6 Oxidation (%) 0.5 0.4  $\square$ 0.3 0.2 0.1 0.0 └─ 400 600 800 1000 1200 1400 1600 1800 2000 PCT (°F)

#### CALCULATED EVENT TIMES FOR THE LIMITING PCT CASE

Event	Time (sec)
Break Opened	0
PCP Trip	0
SIAS Issued	0.6
Start of Broken Loop SIT Injection	14.9
Start of Intact Loop SIT Injection (loops 1B, 2A and 2B, respectively)	17.1, 17.1 and 17.1
Beginning of Core Recovery (Beginning of Reflood)	27.2
PCT Occurred	27.2
Start of HPSI	40.6
LPSI Available	40.6
Broken Loop LPSI Delivery Began	40.6
Intact Loop LPSI Delivery Began (loops 1B, 2A and 2B, respectively)	40.6, 40.6 and 40.6
Broken Loop HPSI Delivery Began	40.6
Intact Loop HPSI Delivery Began (loops 1B, 2A and 2B, respectively)	40.6, 40.6, 40.6
Broken Loop SIT Emptied	50.7
Intact Loop SIT Emptied (loops 1B, 2A and 2B, respectively)	50.8, 54.6 and 53.1
Transient Calculation Terminated	300



## CORE INLET MASS FLUX FOR THE LIMITING CASE **Core Inlet Mass Flux** 1000 Hot Assembly Surround Assembly Average Core - Outer Core 500 Mass Flux (lbm/ft²-s) 0 -500 100 200 300 0

Time (s)

#### CORE OUTLET MASS FLUX FOR THE LIMITING CASE

Core Outlet Mass Flux





#### ECCS FLOW (INCLUDES SIT, HPSI, AND LPSI) FOR THE LIMITING CASE



0 ∟ 0

100

# UPPER PLENUM PRESSURE FOR THE LIMITING CASE **Upper Plenum Pressure** 3000 2000 Pressure (psia) 1000

200

Time (s)

300

#### COLLAPSED LIQUID LEVEL IN THE DOWNCOMER FOR THE LIMITING CASE



Downcomer Liquid Level

#### COLLAPSED LIQUID LEVEL IN THE LOWER PLENUM FOR THE LIMITING CASE



#### COLLAPSED LIQUID LEVEL IN THE CORE FOR THE LIMITING CASE



Core Liquid Level

#### CONTAINMENT AND LOOP PRESSURES FOR THE LIMITING CASE



#### CORE EFFECTIVE FLOODING RATE

#### CORE COLLAPSED LIQUID LEVEL

#### CORE QUENCH LEVEL

#### PCT-NODE HEAT TRANSFER COEFFICIENT

#### PEAK CLADDING AND RUPTURE LOCATION CLADDING TEMPERATURE FOR THE LIMITING CASE

#### Break Mass Flow Rate (Limiting Case)



#### Primary and Secondary Pressures (Limiting Case)



#### Normalized Reactor Power (Limiting Case)



#### Total HPSI Mass Flow Rate (Limiting Case)



#### Total SIT Mass Flow Rate (Limiting Case)



#### Loop Seal Void Fractions (Limiting Case)



#### **Break Void Fraction (Limiting Case)**



#### **Reactor Vessel and PCS Mass Inventories (Limiting Case)**



#### Hot Channel Collapsed Level (Limiting Case)



#### Fluid and Cladding Temperatures (Limiting Case)



#### SG Narrow Range Liquid Levels (Limiting Case)



#### AFW Flow Rates (Limiting Case)


# Total MSSV Flow (Limiting Case)





## LOCA CONTAINMENT PRESSURE PROFILE



### LOCA CONTAINMENT TEMPERATURE PROFILE



#### MSLB CONTAINMENT RESPONSE MAXIMUM PRESSURE PROFILE



#### MSLB CONTAINMENT RESPONSE ENVIRONMENTAL QUALIFICATION PROFILE

#### PALISADES CONTAINMENT HYDROGEN ANALYSIS

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#### **CONTAINMENT TEMPERATURE FOR H2 GENERATION**

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