

**LaSalle County Station** 

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RA19-029 10 CFR 50.36a

April 26, 2019

U. S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555

LaSalle County Station, Units 1 and 2

Renewed Facility Operating License Nos. NPF-11 and NPF-18

NRC Docket Nos. 50-373, 50-374, and 72-70

Subject:

2018 Annual Radioactive Effluent Release Report

Enclosed is the Exelon Generation Company, LLC, 2018 Annual Radioactive Effluent Release Report for LaSalle County Station, submitted in accordance with 10 CFR 50.36a, "Technical specifications on effluents from nuclear power reactors," paragraph (a)(2), and Technical Specifications 5.6.3, "Radioactive Effluent Release Report."

There are no regulatory commitments in this letter. Should you have any questions concerning this report, please contact Mr. Daniel Mearhoff, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

William J. Trafton <sup>1</sup>
Site Vice President
LaSalle County Station

Enclosure: LaSalle County Nuclear Power Station Annual Radiological Effluent

Release Report (ARERR) 2018

cc: Regional Administrator - NRC Region III

NRC Senior Resident Inspector - LaSalle County Station

# LASALLE COUNTY NUCLEAR POWER STATION ANNUAL RADIOLOGICAL EFFLUENT RELEASE REPORT (ARERR) 2018

#### 1. Regulatory Limits

#### Gaseous Effluents

- The air dose due to noble gases released in gaseous effluents, from each reactor unit, from the site shall be limited to the following:
  - a) During any calendar quarter: Less than or equal to 5 mrad for gamma radiation and less than or equal to 10 mrad for beta radiation, and
  - b) During any calendar year: Less than or equal to 10 mrad for gamma radiation and less than or equal to 20 mrad for beta radiation.
- 2) The dose to an individual from radioiodines and radioactive materials in particulate form, and radionuclides, other than noble gases, with half-lives greater than eight days in gaseous effluents released, from each reactor unit, from the site shall be limited to the following:
  - a) During any calendar quarter: Less than or equal to 7.5 mRem to any organ, and
  - b) During any calendar year: Less than or equal to 15 mRem to any organ.

#### b. Liquid Effluents

- 1) The dose or dose commitment to an individual from radioactive materials in liquid effluents released, from each reactor unit, from the site shall be limited:
  - a) During any calendar quarter: Less than or equal to 1.5 mRem to the total body and to less than or equal to 5 mRem to any organ, and
  - b) During any calendar year: Less than or equal to 3 mRem to the total body and to less than or equal to 10 mRem to any organ.

#### c. Total Dose

 The dose or dose commitment to any member of the public, due to releases or radioactivity and radiation, from uranium fuel cycle sources shall be limited to less than or equal to 25 mRem to the body or any organ (except the thyroid, which shall be limited to less than or equal to 75 mRem) over 12 consecutive months.

#### 2. Allowable Concentrations

#### a. Gaseous Effluents

- 1) The dose rate due to radioactive materials released in gaseous effluents from the site shall be limited to the following:
  - a) For noble gases: Less than or equal to 500 mRem/year to the total body and less than or equal to 3000 mRem/year to the skin, and
  - b) For all radioiodines and for all radioactive materials in particulate form, and radionuclides, other than noble gases, with half-lives greater than eight days: Less than or equal to 1500 mRem/year to any organ via the inhalation pathway.

#### b. Liquid Effluents

1) The concentration of radioactive material released from the site shall be limited to ten (10) times the concentrations specified in 10 CFR Part 20, Appendix B, Table II, Column 2 for radionuclides other than dissolved or entrained noble gases. For dissolved or entrained noble gases, the concentration shall be limited to the following:

Nuclide	DWC
	(μCi/mL)
Kr-85m	2.00E-04
Kr-85	5.00E-04
Kr-87	4.00E-05
Kr-88	9.00E-05
Xe-131m	7.00E-04
Xe-133m	5.00E-04
Xe-133	6.00E-04
Xe-135m	2.00E-04
Xe-135	2.00E-04
Ar-41	7.00E-05

#### 3. Average Energy

- 1) Not applicable average energy is no longer used to determine dose to the public.
- 4. Measurements and Approximations of Total Radioactivity

#### a. Gaseous Effluents

- The Containment Vent and Purge System is sampled by grab sample, which is analyzed for principal gamma emitters and H-3.
- 2) The Main Vent Stack (Station Vent Stack) is sampled by grab sample, which is analyzed for principal gamma emitters and H-3.
- 3) Standby Gas Treatment (SBGT) System is sampled by grab sample, which is analyzed for principal gamma emitters.
- 4) All release types as listed in 4.a.1) and 4.a.2) above are sampled at the Station Vent Stack (SVS) Wide Range Gas Monitor (WRGM), and those listed in 4.a.3) above are sampled at the Standby Gas Treatment (SBGT) System WRGM whenever there is flow. These effluents are continuously sampled by charcoal cartridge and particulate filter paper, which are analyzed for iodines and principal gamma emitters. Particulate filter papers are composited and analyzed for gross alpha, Fe-55, Sr-89 and Sr-90. Noble gases, gross beta and gamma are continuously monitored by noble gas monitors for the SVS and the SBGT System.
- 5) The LaSalle County Station estimate of 17.24 Ci/Unit/year of C-14 (as total C-14 released) is based upon a normalized C-14 production rate of 5.1 Ci/GWt-yr, a gaseous release fraction of 0.99, a reactor power rating of 3546 MWt (per Unit) and equivalent full power operation of 351.5 days (per Unit).

#### b. Liquid Effluents

1) Batch waste release tanks are sampled each batch for principal gamma emitters, I-131, dissolved and entrained noble gases, H-3, gross alpha, Sr-89, Sr-90 and Fe-55.

2) Continuous releases are sampled continuously in proportion to the rate of flow of the effluent stream and by grab sample. Samples are analyzed for principal gamma emitters, I-131, dissolved and entrained noble gases, H-3, gross alpha, Sr-89, Sr-90 and Fe-55.

#### 5. Batch Releases

a.	Ga	seous	
	1)	Number of batch releases:	None
	2)	Total time period for batch releases:	N/A
	3)	Maximum time period for a batch release:	N/A
	4)	Average time period for batch releases:	N/A
	5)	Minimum time period for a batch release:	N/A
b.	Liq	uid	
	1)	Number of batch releases:	None
	2)	Total time period for batch releases: Min.	N/A
	3)	Maximum time period for a batch release: Min.	N/A
	4)	Average time period for batch releases: Min.	N/A
	5)	Minimum time period for a batch release: Min.	N/A
	6)	Average stream flow during periods of release of effluent into a flowing stream: gpm	N/A
Ab	norm	nal Releases	
a.	Gas	seous Number of releases:	None
	1)	Number of feleases.	TTORC
	2)	Total activity released:	N/A
	3)	Summary of release(s):	N/A
b.	Liq	uid	
	1)	Number of releases:	None
	2)	Total activity released:	N/A

#### 7. Process Control Program

3) Summary of release(s):

6.

N/A

There were no changes to the Process Control Program processing systems or components. There was no use of a solidification agent (e.g. cement, urea formaldehyde, etc.) during the processing of solid radioactive waste.

- 8. Effluent Monitoring Instrumentation time clocks and sample anomalies.
  - a. Time clocks:

There were no effluent monitoring time clocks exceeded during 2018.

b. Sample anomalies:

There were no sampling anomalies affecting the measurement of effluents experienced during 2018.

9. Offsite Dose Calculation Manual (ODCM) Revisions.

There were no revisions to the LaSalle Station ODCM in 2018

10. Independent Spent Fuel Storage Installation (ISFSI).

During the period April 1, 2018 to April 1, 2019, no radioactive effluents were released from the LaSalle Nuclear Station Independent Spent Fuel Storage Installation (ISFSI). Also, during this period, no new casks were transferred to the outdoor concrete ISFSI storage pad.

#### LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) UNIT 1 AND UNIT 2

### DOCKET NUMBERS 50-373 AND 50-374 GASEOUS EFFLUENTS SUMMATION OF ALL RELEASES

A. Fission & Activation Gases	Unit	Quarter 1	Quarter 2	Quarter 3	Quarter4	Est. Total Error %
1. Total Release	Ci	1.51E+02	2.40E+02	3.69E+02	2.43E+02	2.50E+01
2. Average release rate for the period	μCi/sec	1.94E+01	3.05E+01	4.64E+01	3.06E+01	
3. Percent of ODCM limit	%	*	*	*	*	ļ
B. lodine						
1. Total lodine – 131	Ci	1.23E-02	9.23E-03	1.99E-02	5.98E-03	1.50E+01
2. Average release rate for the period	μCi/sec	1.58E-03	1.17E-03	2.50E-03	7.52E-04	
3. Percent of ODCM limit	%	*	*	*	*	
	_					_
C. Particulates						
1. Particulates with half-lives > 8 days	Ci	1.11E-03	1.59E-03	3.46E-03	2.28E-03	3.50E+01
2. Average release rate for the period	μCi/sec	1.42E-04	2.02E-04	4.35E-04	2.87E-04	
3. Percent of ODCM limit	%	*	*	*	*	
D. Tritium	Π					
1. Total Release	Ci	5.75E+00	6.07E+00	1.30E+01	1.16E+00	1.50E+01
2. Average release rate for the period	μCi/sec	7.39E-01	7.71E-01	1.63E-00	1.46E-00	
3. Percent of ODCM limit	%	*	*	*	*	
					-	-
E. Gross Alpha	<b>-</b> †					
E. GIUSS AIPIIA						
Total Release	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td></lld<>	N/A
	Ci μCi/sec	<lld <lld< td=""><td><lld< td=""><td><lld <lld< td=""><td><lld <lld< td=""><td>N/A</td></lld<></lld </td></lld<></lld </td></lld<></td></lld<></lld 	<lld< td=""><td><lld <lld< td=""><td><lld <lld< td=""><td>N/A</td></lld<></lld </td></lld<></lld </td></lld<>	<lld <lld< td=""><td><lld <lld< td=""><td>N/A</td></lld<></lld </td></lld<></lld 	<lld <lld< td=""><td>N/A</td></lld<></lld 	N/A
1. Total Release				1-40-110090000		N/A
Total Release     Average release rate for the period	μCi/sec	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td></lld<>	N/A
Total Release     Average release rate for the period	μCi/sec	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td></lld<>	N/A
Total Release     Average release rate for the period     Percent of ODCM limit	μCi/sec	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td></lld<>	N/A
Total Release     Average release rate for the period     Percent of ODCM limit  F. Carbon-14	μCi/sec %	<lld *</lld 	<lld *</lld 	<lld< td=""><td><lld *</lld </td><td>N/A</td></lld<>	<lld *</lld 	N/A

<sup>&</sup>quot;\*" This information is contained in the Radiological Impact on Man section of the report.

<sup>&</sup>quot;<" Indicates activity of sample is less than LLD given in  $\mu\text{Ci/ml}$ 

#### LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) GASEOUS EFFLUENTS ELEVATED RELEASE UNIT 1 AND UNIT 2

Nuclides Released			Continuo	us Mode			Batch	Mode	
	Unit	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Quarter 1	Quarter 2	Quarter 3	Quarter 4
A. Fission gases								La San Charles	
Kr-85m	Ci	7.35E+01	8.89E+01	1.05E+02	8.60E+01	N/A	N/A	N/A	N/A
Kr-87	Ci	<lld< td=""><td><lld< td=""><td>3.00E+01</td><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td>3.00E+01</td><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	3.00E+01	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Kr-88	Ci	5.60E+01	1.02E+02	1.77E+02	1.12E+02	N/A	N/A	N/A	N/A
Xe-131m	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Xe-133m	Ci	<lld< td=""><td><lld< td=""><td>9.35E-06</td><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td>9.35E-06</td><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	9.35E-06	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Xe-133	Ci	1.68E+01	4.87E+01	5.14E+01	2.65E+01	N/A	N/A	N/A	N/A
Xe-135	Ö	4.29E+00	<lld< td=""><td>5.57E+00</td><td>1.35E+00</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	5.57E+00	1.35E+00	N/A	N/A	N/A	N/A
Xe-135m	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td>1.71E+01</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>1.71E+01</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>1.71E+01</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	1.71E+01	N/A	N/A	N/A	N/A
Xe-138	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Ar-41	Ci	3.26E-02	5.57E-03	1.77E-02	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Total for Period	Ci	1.51E+02	2.40E+02	3.69E+02	2.43E+02	N/A	N/A	N/A	N/A
B. lodines						167011251	AN AUG		
I-131	Ci	1.23E-02	9.23E-03	1.99E-02	5.98E-03	N/A	N/A	N/A	N/A
I-132	Ci	3.07E-02	3.05E-02	6.71E-02	1.74E-02	N/A	N/A	N/A	N/A
1-133	Ci	4.60E-02	4.07E-02	8.68E-02	2.47E-02	N/A	N/A	N/A	N/A
1-134	Ci	3.90E-02	7.63E-03	5.37E-02	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
1-135	Ci	5.32E-02	4.49E-02	9.71E-02	2.26E-02	N/A	N/A	N/A	N/A
Total for Period	Ci	1.82E-01	1.33E-01	3.25E-01	7.07E-02	N/A	N/A	N/A	N/A
Tot. I-131,I-133,I-135	Ci	1.12E-01	9.48E-02	2.04E-01	5.33E-02	N/A	N/A	N/A	N/A
C. Particulates					Tall Patental		A HOLD LEADIN		<b>港川流色</b> 华
Mn-54	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td>8.97E-06</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>8.97E-06</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>8.97E-06</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	8.97E-06	N/A	N/A	N/A	N/A
Fe-55	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Co-58	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td>2.33E-04</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>2.33E-04</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>2.33E-04</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	2.33E-04	N/A	N/A	N/A	N/A
Fe-59	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
	_								
Co-60	Ci	2.47E-04	1.64E-04	4.62E-04	9.95E-04	N/A	N/A	N/A	N/A
Zn-65	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td>2.44E-04</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>2.44E-04</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>2.44E-04</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	2.44E-04	N/A	N/A	N/A	N/A
Sr-89	Ci	<lld< td=""><td><lld< td=""><td>1.58E-04</td><td>3.74E-05</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>1.58E-04</td><td>3.74E-05</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	1.58E-04	3.74E-05	N/A	N/A	N/A	N/A
Sr-90	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Zr-95	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Mo-99	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td>2.71E-05</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>2.71E-05</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>2.71E-05</td><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	2.71E-05	N/A	N/A	N/A	N/A
Cs-134	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Cs-137	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Ba-140	Ci	3.60E-04	4.76E-04	1.35E-03	3.14E-04	N/A	N/A	N/A	N/A
La-140	Ci	5.06E-04	9.47E-04	1.53E-03	4.22E-04	N/A	N/A	N/A	N/A
Ce-141	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Ce-144_	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Total for Period	Ci	1.11E-03	1.59E-03	3.46E-03	2.28E-03	N/A	N/A	N/A	N/A
D. Tritium		がおります。	となると 神経と		al de Carles de La Carles de La Carles de La Carles de Carles de Carles de La Carle				
H-3 Total for Period	Ci	5.75E+00	6.07E+00	1.30E+01	1.16E+01	N/A	N/A	N/A	N/A
E. Gross Alpha		+100/3/100505		The second of	Fig. 1 Hotels	CONTRACTOR	AND PRODUCTION	AND VOLUMENTS	
Gross Alpha Total for Period	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
F. Carbon-14		CONTRACTOR		<b>"我们就</b> 我					in to the
C-14 Total for Period	Ci	8.62E+00	8.62E+00	8.62E+00	8.63E+00	N/A	N/A	N/A	N/A

#### LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) LIQUID RELEASES

#### UNIT 1 AND UNIT 2

#### SUMMATION OF ALL LIQUID RELEASES

A. Fission & Activation Products	Unit	Quarter 1	Quarter 2	Quarter 3	Quarter4	Est. Total Error %
Total Release (not including tritium, gases & alpha)	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td></lld<>	N/A
Average diluted concentration during period	μCi/mL	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td></td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td></td></lld<></td></lld<>	<lld< td=""><td></td></lld<>	
3. Percent of applicable limit	%	*	*	*	*	<u> </u>
B. Tritium						
1. Total Release	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td></lld<>	N/A
Average diluted concentration during period	μCi/mL	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td></td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td></td></lld<></td></lld<>	<lld< td=""><td></td></lld<>	
3. Percent of applicable limit	%	*	*	*	*	
	ŧ					
C. Dissolved & Entrained Gases						
1. Total Release	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td></lld<>	N/A
Average diluted concentration during period	μCi/mL	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td></td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td></td></lld<></td></lld<>	<lld< td=""><td></td></lld<>	
3. Percent of applicable limit	%	*	*	*	*	<u> </u>
D. Gross Alpha Activity	Ī					
1. Total Release	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td></lld<>	N/A
2. Average release rate for the period	μCi/mL	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td></td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td></td></lld<></td></lld<>	<lld< td=""><td></td></lld<>	
3. Percent of ODCM limit	%	*	*	*	*	
						<del>7</del>
E. Volume of Waste Released (prior to dilution)	Liters	0.00E+00	0.00E+00	0.00E+00	0.00E+00	
F. Volume of Dilution Water Used During				THINK THE PARTY OF		Ī
Period	Liters	0.00E+00	0.00E+00	0.00E+00	0.00E+00	

<sup>&</sup>quot;\*" This information is contained in the Radiological Impact on Man section of the report.

<sup>&</sup>quot;<" Indicates activity of sample is less than LLD given in μCi/ml

# LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) LIQUID RELEASES UNIT 1 AND UNIT 2

Nuclides Released			Continuo	ous Mode		Batch Mode			
A. Fission &	Ī	Quarter	Quarter	Quarter	Quarter	Quarter	Quarter	Quarter	Quarter
Activation Products	Unit	1	2	3	4	1	2	3	4
Mn-54	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Fe-55	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Co-58	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Fe-59	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Co-60	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Zn-65	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Sr-89	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Sr-90	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Mo-99	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
1-131	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Cs-134	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Cs-137	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Ce-141	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Ce-144	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Total for Period	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
B. H-3						\$150	1.574		(V. 15.48)
H-3 Total for Period	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
C. Dissolved & Entrained Gasses									
Kr-85m	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Kr-85	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Kr-87	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Kr-88	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Xe-131m	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Xe-133m	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Xe-133	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Xe-135m	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Xe-135	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Ar-41	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
Total for Period	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A
D. Gross Alpha							- 212		
Gross Alpha Total for Period	Ci	<lld< td=""><td><lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<></td></lld<>	<lld< td=""><td><lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<></td></lld<>	<lld< td=""><td>N/A</td><td>N/A</td><td>N/A</td><td>N/A</td></lld<>	N/A	N/A	N/A	N/A

# LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) SOLID WASTE AND IRRADIATED FUEL SHIPMENTS FIRST QUARTER

#### A. Solid Waste Shipped Offsite for Burial or Disposal (Not irradiated fuel)

#### 1. Types of Waste

Types of Waste	Total Quantity (m³)	Total Activity (Ci)	Period	Est. Total Error (%)
a. Spent resins, filter sludges, evaporator bottoms, etc.	1.76E+01	4.18E+02	1Q18	+/-25%
b. Dry compressible waste, contaminated equip, etc.	9.42E+02	2.71E-01	1Q18	+/-25%
c. Irradiated components, control rods, etc.	None	None	1Q18	N/A
d. Other (Oil, EHC fluid, sump waste, etc.)	None	None	1Q18	N/A

#### 2. Estimate of major nuclide composition (by waste type)

	Percent Abundance	Shipment Type(s)
Major Nuclide Composition	(≥1%)	
a. Spent resins, filter sludges, evaporator bottoms, etc.		
Ni	-63 1.02%	LSA
Fe	-55 36.59%	
Co	-60 60.73%	
b. Dry compressible waste, contaminated equip, etc.		
Fe Fe	-55 14.33%	LSA
Со	-60 83.04%	
c. Irradiated components, control rods, etc.		
No	one N/A	N/A
d. Other (Oil, EHC fluid, sump waste etc.)		
No	one N/A	N/A

### LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) SOLID WASTE AND IRRADIATED FUEL SHIPMENTS FIRST QUARTER

#### 3. Solid Waste Disposition

Number of Shipments	Mode of Transportation	Destination
15	Hittman Transport	Energy Solutions - Bear Creek Facility, Oak Ridge, TN
5	Interstate Ventures	Energy Solutions - Bear Creek Facility, Oak Ridge, TN

#### B. Irradiated Fuel Shipments (disposition)

Number of Shipments	Mode of Transportation	Destination	
None	N/A	N/A	

#### C. Changes to the Process Control Program

There were no changes to the Process Control Program during this period. There was no use of a solidification agent (e.g. cement, urea formaldehyde, etc.) during the processing of solid radioactive waste.

# LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) SOLID WASTE AND IRRADIATED FUEL SHIPMENTS SECOND QUARTER

#### A. Solid Waste Shipped Offsite for Burial or Disposal (Not irradiated fuel)

#### 1. Types of Waste

	Total Quantity	Total		Est. Total
Types of Waste	(m <sup>3</sup> )	Activity (Ci)	Period	Error (%)
a. Spent resins, filter sludges, evaporator bottoms,	4.32E+01	1.51+02	2Q18	+/-25%
etc.				
b. Dry compressible waste, contaminated equip, etc.	6.67E+01	2.39E+00	2Q18	+/-25%
c. Irradiated components, control rods, etc.	None	None	2Q18	N/A
d. Other (Oil, EHC fluid, sump waste, etc.)	6.32E+00	2.94E-3	2Q18	N/A

#### 2. Estimate of major nuclide composition (by waste type)

		Percent	Shipment
		Abundance	Type(s)
Major Nuclide Composition		(≥1%)	
a. Spent resins, filter sludges, evaporator bottoms, etc.			
	Fe-55	25.65%	LSA
	Co-60	52.80%	
	Ni-63	1.32%	
	Cs-137	18.52%	
b. Dry compressible waste, contaminated equip, etc.			
	Fe-55	14.37%	LSA
	Co-60	83.08%	- 1 × 1
c. Irradiated components, control rods, etc.	l		
	None	N/A	N/A
d. Other (Oil, EHC fluid, sump waste etc.)			
A	Fe-55	14.38%	N/A
	Co-60	83.17%	
The state of the s			

### LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) SOLID WASTE AND IRRADIATED FUEL SHIPMENTS SECOND QUARTER

#### 3. Solid Waste Disposition

Number of Shipments	Mode of Transportation	Destination
9	Hittman Transport	Energy Solutions - Bear Creek Facility, Oak Ridge, TN
4	Hittman Transport	Energy Solutions, Clive Facility, Tooele County, UT

#### B. Irradiated Fuel Shipments (disposition)

Number of Shipments	Mode of Transportation	Destination
None	N/A	N/A

#### C. Changes to the Process Control Program

There were no changes to the Process Control Program during this period. There was no use of a solidification agent (e.g. cement, urea formaldehyde, etc.) during the processing of solid radioactive waste.

# LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) SOLID WASTE AND IRRADIATED FUEL SHIPMENTS THIRD QUARTER

#### A. Solid Waste Shipped Offsite for Burial or Disposal (Not irradiated fuel)

#### 1. Types of Waste

Types of Waste	Total Quantity (m <sup>3</sup> )	Total Activity (Ci)	Period	Est. Total Error (%)
a. Spent resins, filter sludges, evaporator bottoms, etc.	2.14E+01	1.82E+02	3Q18	+/-25%
b. Dry compressible waste, contaminated equip, etc.	2.05E+02	1.76E+00	3Q18	+/-25%
c. Irradiated components, control rods, etc.	1.24E-01	1.84E+01	3Q18	N/A
d. Other (Oil, EHC fluid, sump waste, etc.)	None	None	3Q18	N/A

#### 2. Estimate of major nuclide composition (by waste type)

		Percent Abundance	Shipment Type(s)
Major Nuclide Composition		(≥1%)	•••
a. Spent resins, filter sludges, evaporator bottoms, etc.			
	Fe-55	21.37%	LSA
	Co-60	74.40%	
	Ni-63	1.42%	
	Cs-137	2.35%	
b. Dry compressible waste, contaminated equip, etc.			
	Fe-55	10.52%	LSA
	Co-60	86.88%	
c. Irradiated components, control rods, etc.			
	Mn-54	1.73%	LSA
	Co-60	45.08%	
	Ni-63	2.11%	
	Fe-55	50.08%	
d. Other (Oil, EHC fluid, sump waste, etc.)			
	None	N/A	N/A

### LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) SOLID WASTE AND IRRADIATED FUEL SHIPMENTS THIRD QUARTER

#### 3. Solid Waste Disposition

Number of Shipments	Mode of Transportation	Destination
13	Hittman Transport	Energy Solutions - Bear Creek
		Facility, Oak Ridge, TN
1	Hittman Transport	Energy Solutions, Clive Facility,
		Tooele County, UT
1	Tri State Motor Transit	Energy Solutions - Bear Creek
		Facility, Oak Ridge, TN
1	Interstate Ventures	Energy Solutions - Bear Creek
		Facility, Oak Ridge, TN

#### B. Irradiated Fuel Shipments (disposition)

Number of Shipments	Mode of Transportation	Destination
None	N/A	N/A

#### C. Changes to the Process Control Program

Revision 12 of the Process Control Procedure (RW-AA-100) was implemented on August 9, 2017. The revision removed references to the Fort Calhoun Nuclear Generating Station and added references to the James A. Fitzpatrick Nuclear Power Plant.

There were no changes to the Process Control Program processing systems or components. There was no use of a solidification agent (e.g. cement, urea formaldehyde, etc.) during the processing of solid radioactive waste.

# LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) SOLID WASTE AND IRRADIATED FUEL SHIPMENTS FOURTH QUARTER

#### A. Solid Waste Shipped Offsite for Burial or Disposal (Not irradiated fuel)

#### 1. Types of Waste

Types of Waste	Total Quantity (m³)	Total Activity (Ci)	Period	Est. Total Error %
a. Spent resins, filter sludges, evaporator bottoms, etc.	2.10E+01	4.96E+02	4Q18	+/-25%
b. Dry compressible waste, contaminated equip, etc.	None	None	4Q18	N/A
c. Irradiated components, control rods, etc.	None	None	4Q18	N/A
d. Other (Oil, EHC fluid, sump waste, etc.)	None	None	4Q18	N/A

#### 2. Estimate of major nuclide composition (by waste type)

		Percent	Shipment
		Abundance	Type(s)
Major Nuclide Composition		(≥1%)	(a) (a) (a)
a. Spent resins, filter sludges, evaporator bottoms, etc.			
	Fe-55	13.06%	LSA
	Co-60	84.21%	
	Cs-137	1.63%	
b. Dry compressible waste, contaminated equip, etc.			
	None	N/A	N/A
c. Irradiated components, control rods, etc.			
	None	N/A	N/A
d. Other (Oil, EHC fluid, sump waste, etc.)			
	None	N/A	N/A

# LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) SOLID WASTE AND IRRADIATED FUEL SHIPMENTS FOURTH QUARTER

#### 3. Solid Waste Disposition

Number of Shipments	Mode of Transportation	Destination
7	Hittman Transport	Energy Solutions, Bear Creek Facility, Oak Ridge, TN

#### B. Irradiated Fuel Shipments (disposition)

Number of Shipments	Mode of Transportation	Destination
None	N/A	N/A

#### C. Changes to the Process Control Program

There were no changes to the Process Control Program during this period. There was no use of a solidification agent (e.g. cement, urea formaldehyde, etc.) during the processing of solid radioactive waste.

#### MAXIMUM DOSES RESULTING FROM GASEOUS RELEASES AND COMPLIANCE STATUS

Infant Receptor	Quarterly Limit	Units	1st Quarter	% of Limit	2nd Quarter	% of Limit	3 <sup>rd</sup> Quarter	% of Limit	4th Quarter	% of Limit	Annual Limit	% of Limit
Gamma Air	5.00E+00	mRad	1.98E-03	0.040	3.49E-03	0.070	6.34E-03	0.127	3.82E-03	0.076	1.00E+01	0.156
Beta Air	1.00E+01	mRad	9.05E-05	0.001	1.41E-04	0.001	2.96E-04	0.003	1.49E-04	0.001	2.00E+01	0.003
NG Total Body	2.50E+00	mRem	1.32E-03	0.053	2.33E-03	0.093	4.23E-03	0.169	2.55E-03	0.102	5.00E+00	0.209
NG Skin	7.50E+00	mRem	2.22E-03	0.030	3.92E-03	0.052	7.15E-03	0.095	4.28E-03	0.057	1.50E+01	0.117
NNG Organ	7.50E+00	mRem	6.16E-02	0.821	4.68E-02	0.624	9.89E-02	1.32	3.09E-02	0.411	1.50E+01	1.588
Ū												
	Quarterly	Units	1st	% of	2nd	% of	3 <sup>rd</sup>	% of	4th	% of	Annual	% of
Child Receptor	Limit		Quarter	Limit	Quarter	Limit	Quarter	Limit	Quarter	Limit	Limit	Limit
Gamma Air	5.00E+00	mRad	1.98E-03	0.040	3.49E-03	0.070	6.34E-03	0.127	3.82E-03	0.076	1.00E+01	0.156
Beta Air	1.00E+01	mRad	9.05E-05	0.001	1.41E-04	0.001	2.96E-04	0.003	1.49E-04	0.001	2.00E+01	0.003
NG Total Body	2.50E+00	mRem	1.32E-03	0.053	2.33E-03	0.093	4.23E-03	0.169	2.55E-03	0.102	5.00E+00	0.209
NG Skin	7.50E+00	mRem	2.22E-03	0.030	3.92E-03	0.052	7.15E-03	0.095	4.28E-03	0.057	1.50E+01	0.117
NNG Organ	7.50E+00	mRem	2.55E-02	0.340	1.94E-02	0.259	4.10E-02	0.546	1.29E-02	0.172	1.50E+01	0.659
						272				232		
Teenager	Quarterly	Units	1st	% of	2nd	% of	3rd	% of	4th	% of	Annual	% of
Receptor	Limit		Quarter	Limit	Quarter	Limit	Quarter	Limit	Quarter	Limit	Limit	Limit
Gamma Air	5.00E+00	mRad	1.98E-03	0.040	3.49E-03	0.070	6.34E-03	0.127	3.82E-03	0.076	1.00E+01	0.156
Beta Air	1.00E+01	mRad	9.05E-05	0.001	1.41E-04	0.001	2.96E-04	0.003	1.49E-04	0.001	2.00E+01	0.003
NG Total Body	2.50E+00	mRem	1.32E-03	0.053	2.33E-03	0.093	4.23E-03	0.169	2.55E-03	0.102	5.00E+00	0.209
NG Skin	7.50E+00	mRem	2.22E-03	0.030	3.92E-03	0.052	7.15E-03	0.095	4.28E-03	0.057	1.50E+01	0.117
NNG Organ	7.50E+00	mRem	1.29E-02	0.171	9.76E-03	0.130	2.06E-02	0.275	6.50E-03	0.087	1.50E+01	0.332
	0		4 -4	0/ -4	04	0/ -8	ord	0/ -8	AAL	0/ -5	Ammuni	0/ -4
Adult Desenter	Quarterly	Units	1st Quarter	% of	2nd Quarter	% of	3 <sup>rd</sup>	% of	4th Quarter	% of	Annual	% of
Adult Receptor	Limit		Quarter	Limit	Quarter	Limit	Quarter	Limit	Quarter	Limit	Limit	Limit
Gamma Air	Limit 5.00E+00	mRad	Quarter 1.98E-03	<b>Limit</b> 0.040	Quarter 3.49E-03	<b>Limit</b> 0.070	Quarter 6.34E-03	<b>Limit</b> 0.127	Quarter 3.82E-03	<b>Limit</b> 0.076	Limit 1.00E+01	<b>Limit</b> 0.156
Gamma Air Beta Air	Limit 5.00E+00 1.00E+01	mRad mRad	Quarter 1.98E-03 9.05E-05	0.040 0.00	Quarter 3.49E-03 1.41E-04	0.070 0.001	<b>Quarter</b> 6.34E-03 2.96E-04	0.127 0.003	Quarter 3.82E-03 1.49E-04	0.076 0.001	1.00E+01 2.00E+01	0.156 0.003
Gamma Air Beta Air NG Total Body	5.00E+00 1.00E+01 2.50E+00	mRad mRad mRem	Quarter 1.98E-03 9.05E-05 1.32E-03	0.040 0.00 0.053	Quarter 3.49E-03 1.41E-04 2.33E-03	0.070 0.001 0.093	Quarter 6.34E-03 2.96E-04 4.23E-03	0.127 0.003 0.169	Quarter 3.82E-03 1.49E-04 2.55E-03	0.076 0.001 0.102	Limit 1.00E+01 2.00E+01 5.00E+00	0.156 0.003 0.209
Gamma Air Beta Air	Limit 5.00E+00 1.00E+01	mRad mRad	Quarter 1.98E-03 9.05E-05	0.040 0.00	Quarter 3.49E-03 1.41E-04	0.070 0.001	<b>Quarter</b> 6.34E-03 2.96E-04	0.127 0.003	Quarter 3.82E-03 1.49E-04	0.076 0.001	1.00E+01 2.00E+01	0.156 0.003

The LaSalle County Nuclear Power Station maximum expected annual dose from Carbon-14 has been calculated using the maximum gross thermal capacity at full power operation. The resultant bounding doses are based upon site specific assumptions of source term.

#### MAXIMUM DOSES RESULTING FROM LIQUID RELEASES AND COMPLIANCE STATUS

Infant Receptor	Quarterly Limit	Units	1st Quarter	% of Limit	2nd Quarter	% of Limit	3 <sup>rd</sup> Quarter	% of Limit	4th Quarter	% of Limit	Annual Limit	% of Limit
10CFR50 Appendix	x I compliance		-									
Total Body	1.50E+00	mRem	0.00E+00	0.00	0.00E+00	0.00	0.00E+00	0.00	0.00E+00	0.00	3.00E+00	0.00
Organ	5.00E+00	mRem	0.00E+00	0.00	0.00E+00	0.00	0.00E+00	0.00	0.00E+00	0.00	1.00E+01	0.00
40CFR141 complia	ance (nearest pub	lic drinking	water)									
<b>Total Body</b>		mRem	0.00E+00		0.00E+00		0.00E+00		0.00E+00		4.00E+00	0.00
Organ		mRem	0.00E+00		0.00E+00		0.00E+00		0.00E+00		4.00E+00	0.00
Child Receptor	Quarterly Limit	Units	1st Quarter	% of Limit	2nd Quarter	% of Limit	3 <sup>rd</sup> Quarter	% of Limit	4th Quarter	% of Limit	Annual Limit	% of Limit
10CFR50 Appendix	x I compliance											
Total Body	1.50E+00	mRem	0.00E+00	0.00	0.00E+00	0.00	0.00E+00	0.00	0.00E+00	0.00	3.00E+00	0.00
Organ	5.00E+00	mRem	0.00E+00	0.00	0.00E+00	0.00	0.00E+00	0.00	0.00E+00	0.00	1.00E+01	0.00
40CFR141 complia	ance (nearest pub	lic drinking										
Total Body		mRem	0.00E+00		0.00E+00		0.00E+00		0.00E+00		4.00E+00	0.00
Organ		mRem	0.00E+00		0.00E+00		0.00E+00		0.00E+00		4.00E+00	0.00
Teenager Receptor	Quarterly Limit	Units	1st Quarter	% of Limit	2nd Quarter	% of Limit	3 <sup>rd</sup> Quarter	% of Limit	4th Quarter	% of Limit	Annual Limit	% of Limit
Teenager Receptor 10CFR50 Appendix	Limit	Units					7. <del>11</del>	5.1-1.1 H-0.00				
Receptor	Limit	Units mRem					7. <del>11</del>	5.1-1.1 H-0.00				
Receptor 10CFR50 Appendix	Limit x I compliance	· ·	Quarter	Limit	Quarter	Limit	Quarter	Limit	Quarter	Limit	Limit	Limit
Receptor 10CFR50 Appendix Total Body	Limit x I compliance 1.50E+00 5.00E+00	mRem mRem	0.00E+00 0.00E+00	<b>Limit</b> 0.00	Quarter 0.00E+00	Limit 0.00	Quarter 0.00E+00	<b>Limit</b> 0.00	Quarter 0.00E+00	<b>Limit</b> 0.00	Limit 3.00E+00	0.00
Receptor 10CFR50 Appendix Total Body Organ	Limit x I compliance 1.50E+00 5.00E+00	mRem mRem	0.00E+00 0.00E+00	<b>Limit</b> 0.00	Quarter 0.00E+00	Limit 0.00	Quarter 0.00E+00	<b>Limit</b> 0.00	Quarter 0.00E+00	<b>Limit</b> 0.00	Limit 3.00E+00	0.00
Receptor 10CFR50 Appendix Total Body Organ 40CFR141 complia	Limit x I compliance 1.50E+00 5.00E+00	mRem mRem	Quarter 0.00E+00 0.00E+00 water)	<b>Limit</b> 0.00	Quarter 0.00E+00 0.00E+00	Limit 0.00	0.00E+00 0.00E+00	<b>Limit</b> 0.00	0.00E+00 0.00E+00	<b>Limit</b> 0.00	3.00E+00 1.00E+01	0.00 0.00
Receptor 10CFR50 Appendix Total Body Organ 40CFR141 complia	Limit x I compliance 1.50E+00 5.00E+00	mRem mRem dic drinking mRem	0.00E+00 0.00E+00 water) 0.00E+00	<b>Limit</b> 0.00	0.00E+00 0.00E+00 0.00E+00	Limit 0.00	0.00E+00 0.00E+00 0.00E+00	<b>Limit</b> 0.00	0.00E+00 0.00E+00 0.00E+00	<b>Limit</b> 0.00	3.00E+00 1.00E+01 4.00E+00	0.00 0.00 0.00
Receptor 10CFR50 Appendix Total Body Organ 40CFR141 complia Total Body Organ Adult	Limit x I compliance 1.50E+00 5.00E+00 ance (nearest pub  Quarterly Limit	mRem mRem dic drinking mRem mRem	0.00E+00 0.00E+00 water) 0.00E+00 0.00E+00	0.00 0.00 % of Limit	0.00E+00 0.00E+00 0.00E+00 0.00E+00 2nd Quarter	0.00 0.00 % of Limit	0.00E+00 0.00E+00 0.00E+00 0.00E+00 3rd Quarter	0.00 0.00 % of Limit	0.00E+00 0.00E+00 0.00E+00 0.00E+00 4th Quarter	0.00 0.00	3.00E+00 1.00E+01 4.00E+00 4.00E+00	0.00 0.00 0.00 0.00 0.00 % of Limit
Receptor 10CFR50 Appendix Total Body Organ 40CFR141 complia Total Body Organ Adult Receptor	Limit x I compliance 1.50E+00 5.00E+00 ance (nearest pub  Quarterly Limit x I compliance 1.50E+00	mRem mRem olic drinking mRem mRem Units	0.00E+00 0.00E+00 water) 0.00E+00 0.00E+00 1st Quarter	0.00 0.00 % of Limit	Quarter  0.00E+00 0.00E+00 0.00E+00 2nd Quarter  0.00E+00	0.00 0.00	0.00E+00 0.00E+00 0.00E+00 0.00E+00 3 <sup>rd</sup> Quarter 0.00E+00	0.00 0.00	0.00E+00 0.00E+00 0.00E+00 0.00E+00 4th Quarter 0.00E+00	0.00 0.00 % of Limit	3.00E+00 1.00E+01 4.00E+00 4.00E+00 Annual Limit 3.00E+00	0.00 0.00 0.00 0.00 0.00 % of Limit
Receptor 10CFR50 Appendix Total Body Organ 40CFR141 complia Total Body Organ  Adult Receptor 10CFR50 Appendix	Limit x I compliance 1.50E+00 5.00E+00 ance (nearest pub  Quarterly Limit x I compliance	mRem mRem blic drinking mRem mRem	Quarter  0.00E+00 0.00E+00 water) 0.00E+00 0.00E+00 1st Quarter	0.00 0.00 % of Limit	0.00E+00 0.00E+00 0.00E+00 0.00E+00 2nd Quarter	0.00 0.00 % of Limit	0.00E+00 0.00E+00 0.00E+00 0.00E+00 3rd Quarter	0.00 0.00 % of Limit	0.00E+00 0.00E+00 0.00E+00 0.00E+00 4th Quarter	0.00 0.00 % of Limit	3.00E+00 1.00E+01 4.00E+00 4.00E+00 Annual Limit	0.00 0.00 0.00 0.00 0.00 % of Limit
Receptor 10CFR50 Appendix Total Body Organ 40CFR141 complia Total Body Organ  Adult Receptor 10CFR50 Appendix Total Body Organ  40CFR141 complia	Limit x I compliance 1.50E+00 5.00E+00 ance (nearest pub  Quarterly Limit x I compliance 1.50E+00 5.00E+00	mRem mRem mRem mRem mRem Units	0.00E+00 0.00E+00 water) 0.00E+00 0.00E+00 1st Quarter  0.00E+00 0.00E+00 water)	0.00 0.00 % of Limit	Quarter  0.00E+00 0.00E+00 0.00E+00 2nd Quarter  0.00E+00 0.00E+00	0.00 0.00 % of Limit	0.00E+00 0.00E+00 0.00E+00 0.00E+00 3rd Quarter 0.00E+00 0.00E+00	0.00 0.00 % of Limit	Quarter  0.00E+00 0.00E+00 0.00E+00 4th Quarter  0.00E+00 0.00E+00	0.00 0.00 % of Limit	3.00E+00 1.00E+01 4.00E+00 4.00E+00 Annual Limit 3.00E+00 1.00E+01	0.00 0.00 0.00 0.00 0.00 % of Limit
Receptor 10CFR50 Appendix Total Body Organ 40CFR141 complia Total Body Organ  Adult Receptor 10CFR50 Appendix Total Body Organ	Limit x I compliance 1.50E+00 5.00E+00 ance (nearest pub  Quarterly Limit x I compliance 1.50E+00 5.00E+00	mRem mRem mRem mRem mRem Units	0.00E+00 0.00E+00 water) 0.00E+00 0.00E+00 1st Quarter 0.00E+00 0.00E+00	0.00 0.00 % of Limit	Quarter  0.00E+00 0.00E+00 0.00E+00 2nd Quarter  0.00E+00	0.00 0.00 % of Limit	0.00E+00 0.00E+00 0.00E+00 0.00E+00 3 <sup>rd</sup> Quarter 0.00E+00	0.00 0.00 % of Limit	0.00E+00 0.00E+00 0.00E+00 0.00E+00 4th Quarter 0.00E+00	0.00 0.00 % of Limit	3.00E+00 1.00E+01 4.00E+00 4.00E+00 Annual Limit 3.00E+00	0.00 0.00 0.00 0.00 0.00 % of Limit

# LASALLE COUNTY NUCLEAR POWER STATION EFFLUENT AND WASTE DISPOSAL ANNUAL REPORT (2018) RADIOLOGICAL IMPACT ON MAN MAXIMUM DOSES RESULTING FROM RELEASES AND COMPLIANCE STATUS

#### 10CFR20 / 40CFR190 Compliance

	1 st	2 <sup>nd</sup>	3rd	4 <sup>th</sup>			%
	Quarter	Quarter	Quarter	Quarter	Annual	Annual	Annual
	Dose	Dose	Dose	Dose	Dose	Limit	Limit
	(mRem)	(mRem)	(mRem)	(mRem)	(mRem)	(mRem/yr)	
119. 2							
Unit 1							
						40CFR190 Complia	ince
U1 DEx	6.92E-02	9.88E-02	1.00E-01	1.01E-01	3.69E-01	25	1.48
						10CFR20 Complian	nce
U1 D <sup>Tot</sup>	1.31E-01	1.46E-01	1.99E-01	1.27E-01	6.03E-01	100	0.60
						,	
						40CFR190 Complia	ince
Bone	8.67E-03	7.09E-03	7.27E-03	7.14E-03	3.02E-02	25	0.12
Liver	1.70E-03	1.65E-03	1.84E-03	1.70E-03	6.89E-03	25	0.03
Thyroid	6.16E-02	4.68E-02	9.89E-02	2.44E-02	2.32E-01	75	0.31
Kidney	1.73E-03	1.67E-03	1.89E-03	1.71E-03	7.00E-03	25	0.03
Lung	1.51E-03	1.51E-03	1.54E-03	1.59E-03	6.15E-03	25	0.02
GI-LLI	1.52E-03	1.51E-03	1.55E-03	1.61E-03	6.19E-03	25	0.02
Unit 2							
OIM 2						40CFR190 Complia	ance
5						1	<u></u>
U2 D <sup>Ex</sup>	9.70E-02	9.65E-02	9.31E-02	9.85E-02	3.85E-01	25	1.54
						10CFR20 Compliar	100
			100			1	
U2 D <sup>Tot</sup>	9.70E-02	9.65E-02	9.31E-02	9.85E-02	3.85E-01	100	0.39
						40CFR190 Complia	ance
_	[=						
Bone	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	25	0.00
Liver	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	25	0.00
Thyroid	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	75	0.00
Kidney	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	25	0.00
Lung	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	25	0.00
GI-LLI	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	25	0.00

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Extremely Unstable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

***							
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	0	0	0	0	0
NNE	0	0	0	0	0	0	0
NE	0	0	0	0	0	0	0
ENE	0	0	0	0	0	0	0
E	0	0	0	1	0	0	1
ESE	0	0	0	0	0	0	0
SE	0	0	0	0	0	0	0
SSE	0	0	0	0	0	0	0
S	0	0	0	0	0	0	0
SSW	0	0	1	1	0	0	2
SW	0	0	0	0	0	0	0
WSW	0	0	0	0	0	0	0
W	0	0	0	0	0	0	0
WNW	0	0	0	0	0	0	0
NM	0	0	0	0	0	0	0
NNW	0	0	0	0	0	0	0
Variable	0	0	0	0	0	0	0
Total	0	0	1	2	0	0	3

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Moderately Unstable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

Wind	and acquisition of the service of the service of the transfer of the service of t									
Direction	1-3	4 - 7	8-12	13-18	19-24	> 24	Total			
N	0	0	0	0	0	0	0			
NNE	0	0	0	2	0	0	2			
NE	0	0	0	0	0	0	0			
ENE	0	0	0	3	4	0	7			
E	0	0	0	1	0	0	1			
ESE	0	0	0	2	0	0	2			
SE	0	0	0	0	0	0	0			
SSE	0	0	0	0	0	0	0			
S	0	0	0	0	0	0	0			
SSW	0	0	0	1	1	0	2			
SW	0	0	0	2	0	0	2			
WSW	0	0	0	3	0	0	3			
W	0	0	0	0	0	0	0			
WNW	0	0	0	0	0	0	0			
NW	0	0	0	0	1	0	1			
NNW	0	0	0	0	0	0	0			
Variable	0	0	0	0	0	0	0			
Total	0	0	0	14	6	0	20			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Slightly Unstable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

***	ATIM DPCCM (III IIIpii)						
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	2	1	0	0	3
NNE	0	0	0	2	0	0	2
NE	0	0	1	0	2	0	3
ENE	0	0	4	2	1	0	7
E	0	0	1	3	0	0	4
ESE	0	0	0	6	0	0	6
SE	0	0	0	0	0	0	0
SSE	0	0	0	0	0	0	0
S	0	1	1	1	0	0	3
SSW	0	0	1	3	2	0	6
SW	0	2	3	2	0	1	8
WSW	0	0	3	4	2	0	9
W	0	1	2	0	0	0	3
WNW	0	0	5	1	1	0	7
NW	0	0	3	1	4	0	8
NNW	0	0	1	0	0	0	1
Variable	0	0	0	0	0	0	0
Total	0	4	27	26	12	1	70

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Neutral - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

7.7.3	.a						
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	1	16	51	28	1	0	97
NNE	0	9	15	8	2	0	34
NE	0	1	7	2	2	0	12
ENE	0	0	11	18	10	0	39
E	0	3	13	15	8	3	42
ESE	1	3	7	9	2	2	24
SE	2	5	9	3	0	0	19
SSE	3	4	2	8	5	0	22
S	1	5	15	12	8	0	41
SSW	1	8	5	13	5	0	32
SW	0	6	14	15	3	1	39
wsw	0	9	16	12	4	1	42
W	0	4	12	22	4	1	43
WNW	1	6	45	58	8	1	119
NW	0	6	22	29	2	0	59
NNW	0	7	47	53	13	0	120
Variable	0	0	0	0	0	0	0
Total	10	92	291	305	77	9	784

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Slightly Stable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

	wind Speed (in mpn)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	3	22	7	5	0	0	37		
NNE	0	11	10	1	0	0	22		
NE	0	4	17	27	0	0	48		
ENE	0	2	22	15	1	0	40		
E	0	7	22	20	12	2	63		
ESE	1	2	11	0	4	3	21		
SE	0	3	7	12	0	0	22		
SSE	0	6	12	12	4	0	34		
S	2	10	8	25	10	0	55		
SSW	0	8	9	30	25	4	76		
SW	2	8	10	25	12	1	58		
WSW	4	6	11	18	8	0	47		
W	1	9	33	10	8	4	65		
WNW	4	13	39	17	7	2	82		
NW	0	12	33	6	0	0	51		
NNW	3	15	16	11	2	0	47		
Variable	0	0	0	0	0	0	0		
Total	20	138	267	234	93	16	768		

Hours of calm in this stability class: 1

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Moderately Stable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

Wind		······································									
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total				
N	0	2	0	0	0	0	2				
NNE	0	1	0	0	0	0	1				
NE	0	0	0	0	0	0	0				
ENE	0	1	4	0	0	0	5				
E	0	12	27	5	0	0	44				
ESE	0	8	0	0	0	0	8				
SE	0	4	5	3	0	0	12				
SSE	0	4	8	0	0	0	12				
S	0	16	11	11	1	0	39				
SSW	1	3	16	18	5	0	43				
SW	1	6	11	20	4	0	42				
WSW	0	6	13	4	1	0	24				
W	2	24	26	0	0	0	52				
WNW	3	26	18	0	0	0	47				
NW	1	9	8	0	0	0	18				
NNW	0	7	2	0	0	0	9				
Variable	0	0	0	0	0	0	0				
Total	8	129	149	61	11	0	358				

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Extremely Stable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

Wind Speed (in mph)

Wind	nd						
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	0	0	0	0	0
NNE	0	0	0	0	0	0	0
NE	0	0	0	0	0	0	0
ENE	0	0	0	0	0	0	0
E	0	0	4	0	0	0	4
ESE	0	4	2	0	0	0	6
SE	0	4	3	0	0	0	7
SSE	1	5	4	1	0	0	11
S	0	5	16	0	0	0	21
SSW	0	4	19	12	0	0	35
SW	0	4	8	5	0	0	17
WSW	0	8	15	1	0	0	24
W	0	5	3	0	0	0	8
WNW	0	8	7	0	0	0	15
NW	0	2	0	0	0	0	2
NNW	0	3	0	0	0	0	3
Variable	0	0	0	0	0	0	0
Total	1	52	81	19	0	С	153

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018

Stability Class - Extremely Unstable - 375Ft-33Ft Delta-T (F)

Winds Measured at 375 Feet

#### Wind Speed (in mph)

Wind				-			
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	0	0	0	0	0
NNE	0	0	0	0	0	0	0
NE	0	0	0	0	0	0	0
ENE	0	0	0	0	0	0	0
E	0	0	0	0	0	0	0
ESE	0	0	0	0	0	0	0
SE	0	0	0	0	0	0	0
SSE	0	0	0	0	0	0	0
S	0	0	0	0	0	0	0
SSW	0	0	0	0	0	0	0
SW	0	0	0	0	0	0	0
WSW	0	0	0	0	0	0	0
W	0	0	0	0	0	0	0
WNW	0	0	0	0	0	0	0
NW	0	0	0	0	0	0	0
NNW	0	0	0	0	0	0	0
Variable	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0
TOCAL	U	U	U	U	U	U	U

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Moderately Unstable - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

#### Wind Speed (in mph)

7.7 d A	Wind Speed (in mpi)						
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	0	0	0	0	0
NNE	0	0	0	0	0	. 0	0
NE	0	0	0	0	0	0	0
ENE	0	0	0	0	0	0	0
E	0	0	0	0	1	0	1
ESE	0	0	0	0	1	0	1
SE	0	0	0	0	0	0	0
SSE	0	0	0	0	0	0	0
S	0	0	0	0	0	0	0
SSW	0	0	0	0	0	0	0
SW	0	0	0	0	1	0	1
WSW	0	0	0	1	0	0	1
W	0	0	0	0	0	0	0
WNW	0	0	0	0	0	0	0
NW	0	0	0	0	0	0	0
NNW	0	0	0	0	0	0	0
Variable	0	0	0	0	0	0	0
Total	0	o	0	1	3	0	4

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Slightly Unstable - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

#### Wind Speed (in mph)

Wind							
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	0	0	0	0	0
NNE	0	0	0	1	4	0	5
NE	0	0	0	1	0	0	1
ENE	0	0	0	0	1	3	4
E	0	0	0	8	3	0	11
ESE	0	0	1	2	4	0	7
SE	0	0	0	0	0	0	0
SSE	0	0	0	0	0	0	0
S	0	0	0	0	0	0	0
SSW	0	0	0	1,	1	0	2
SW	0	0	0	0	0	0	0
WSW	0	0	0	1	2	0	3
W	0	0	0	0	0	0	0
WNW	0	0	0	0	0	0	0
NW	0	0	0	1	2	1	4
NNW	0	0	0	0	0	0	0
Variable	0	0	0	0	0	0	0
Total	0	0	1	15	17	4	37

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Neutral - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

Wind Speed (in mph)

Wind	mina bpeca (in mpi)						
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	5	13	47	32	9	106
NNE	0	8	19	23	7	3	60
NE	0	5	2	20	15	10	52
ENE	1	6	8	10	29	10	64
E	0	3	3	12	16	21	55
ESE	0	6	2	9	8	16	41
SE	1	2	7	6	4	2	22
SSE	2	6	3	2	6	3	22
S	4	8	5	12	12	19	60
SSW	0	6	4	14	16	25	65
SW	2	5	8	22	16	7	60
WSW	0	7	7	18	13	10	55
W	0	3	12	20	16	19	70
WNW	0	5	16	50	34	16	121
NW	1	7	14	45	62	23	152
NNW	0	5	3	32	34	12	86
Variable	0	0	0	0	0	0	0
Total	11	87	126	342	320	205	1091

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 37

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Slightly Stable - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

#### Wind Speed (in mph)

Wind	Special variables,							
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total	
N	0	5	4	15	2	2	28	
NNE	0	4	15	6	0	0	25	
NE	1	2	2	6	1	0	12	
ENE	1	1	2	6	9	4	23	
E	0	4	8	16	19	8	55	
ESE	1	3	1	8	4	8	25	
SE	3	2	1	9	4	5	24	
SSE	1	2	1	9	9	11	33	
s	1	3	5	14	14	31	68	
SSW	0	3	6	10	13	62	94	
SW	2	8	3	7	20	37	77	
WSW	2	6	7	6	12	14	47	
W	0	3	3	9	14	3	32	
WNW	0	3	11	23	15	5	57	
NW	1	1	10	14	15	4	45	
NNW	0	3	9	17	18	6	53	
Variable	0	0	0	0	0	0	0	
Total	13	53	88	175	169	200	698	

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Moderately Stable - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

#### Wind Speed (in mph)

1	wind speed (in mpn)							
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total	
N	0	0	1	3	4	1	9	
NNE	0	0	3	3	1	0	7	
NE	0	1	0	1	0	0	2	
ENE	0	0	0	0	0	0	0	
E	0	0	1	3	5	1	10	
ESE	1	1	0	3	11	0	16	
SE	0	0	0	0	0	0	0	
SSE	0	0	2	1	1	0	4	
S	0	2	5	8	6	7	28	
SSW	0	1	1	8	5	25	40	
SW	0	1	0	5	9	15	30	
WSW	0	0	5	0	7	5	17	
W	0	0	4	7	9	0	20	
MNM	0	1	4	9	11	1	26	
NM	0	1	3	5	4	1	14	
NNW	0	1	3	13	5	0	22	
Variable	0	0	0	0	0	0	0	
Total	1	9	32	69	78	56	245	

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: January - March 2018
Stability Class - Extremely Stable - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

#### Wind Speed (in mph)

	wind breed (in liph)							
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total	
N	1	0	0	1	3	0	5	
NNE	0	0	0	0	0	1	1	
NE	0	0	0	0	0	0	0	
ENE	0	0	0	0	0	0	0	
E	0	0	1	0	0	1	2	
ESE	0	0	0	0	0	0	0	
SE	0	0	0	0	1	0	1	
SSE	0	0	0	1	2	1	4	
S	0	0	0	1	1	1	3	
SSW	0	0	0	3	2	3	8	
SW	0	0	0	1	9	1	11	
WSW	0	0	0	0	1	0	1	
W	0	0	0	0	0	0	0	
WNW	0	1	0	2	3	0	6	
NW	0	0	0	0	0	0	0	
NNW	0	0	0	3	0	0	3	
Variable	0	0	0	0	0	0	0	
Total	1	1	1	12	22	8	45	

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: April - June 2018
Stability Class - Extremely Unstable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

***************************************	Willa Speed (III light)							
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total	
N	0	0	1	0	0	0	1	
NNE	0	0	0	0	0	0	0	
NE	0	0	0	0	0	0	0	
ENE	0	0	0	3	0	0	3	
E	0	0	0	0	0	0	0	
ESE	0	0	0	1	0	0	1	
SE	0	0	2	1	0	0	3	
SSE	0	0	0	1	0	0	1	
S	0	0	0	2	0	0	2	
SSW	0	0	0	8	5	0	13	
SW	0	0	0	1	3	4	8	
WSW	0	0	0	1	2	0	3	
W	0	0	1	0	0	0	1	
WNW	0	0	5	2	0	0	7	
NW	0	0	0	0	0	0	0	
NNW	0	0	1	0	0	0	1	
Variable	0	0	0	0	0	0	0	
Total	0	0	10	20	10	4	44	

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: April - June 2018 Stability Class - Moderately Unstable - 200Ft-33Ft Delta-T (F) Winds Measured at 33 Feet

#### Wind Speed (in mph)

***				. ,			
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	7	0	0	0	7
NNE	0	0	2	0	0	0	2
NE	0	0	3	4	0	0	7
ENE	0	0	2	3	0	0	5
E	0	0	0	2	0	0	2
ESE	0	0	0	0	0	0	0
SE	0	0	0	1	0	0	1
SSE	0	0	4	0	0	0	4
S	0	2	0	0	0	0	2
SSW	0	0	2	1	2	0	5
SW	0	3	2	1	1	0	7
WSW	0	0	4	3	1	1	9
W	0	3	1	2	1	0	7
WNW	0	0	12	5	0	0	17
NW	0	0	3	1	0	0	4
NNW	0	0	1	3	0	0	4
Variable	0	0	0	0	0	0	0
Total	0	8	43	26	5	1	83

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: April - June 2018
Stability Class - Slightly Unstable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

****		***	ina bpece	, / 111 mpi	-/		
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	1	4	1	0	0	6
NNE	0	3	8	1	0	0	12
NE	0	2	9	4	2	0	17
ENE	0	2	5	6	0	0	13
E	0	1	1	8	0	0	10
ESE	0	1	1	0	0	0	2
SE	0	2	1	2	0	0	5
SSE	0	5	0	1	0	0	6
S	0	3	5	0	0	0	8
SSW	0	3	9	1	1	1	15
SW	0	3	10	1	0	0	14
WSW	0	6	6	5	0	0	17
W	1	3	3	2	0	0	9
WNW	0	1	11	3	0	0	15
NW	0	0	7	1	0	0	8
NNW	0	1	5	4	0	0	10
Variable	0	0	0	0	0	0	0
Total	1	37	85	40	3	1	167

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: April - June 2018
Stability Class - Neutral - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

# Wind Speed (in mph)

1 -	wind bpeed (in mpn)									
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	2	18	15	0	0	0	35			
NNE	1	24	26	6	0	0	57			
NE	3	21	48	46	9	0	127			
ENE	2	24	55	63	3	0	147			
E	1	12	22	5	8	0	48			
ESE	2	7	12	3	0	0	24			
SE	2	7	9	2	0	0	20			
SSE	0	13	14	3	0	0	30			
S	3	10	18	5	0	0	36			
SSW	2	8	14	4	5	0	33			
SW	4	8	11	9	3	0	35			
WSW	0	5	13	8	1	0	27			
W	3	10	22	10	3	0	48			
WNW	3	11	17	34	16	2	83			
NW	1	7	16	9	1	0	34			
NNW	3	10	27	26	0	0	66			
Variable	0	0	0	0	0	0	0			
Total	32	195	339	233	49	2	850			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: April - June 2018
Stability Class - Slightly Stable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

Second -	wind bpeed (in mpn)									
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	3	25	4	0	0	0	32			
NNE	0	31	13	1	0	0	45			
NE	2	11	27	7	2	0	49			
ENE	0	8	44	36	9	0	97			
E	1	32	55	8	0	0	96			
ESE	2	17	8	0	0	0	27			
SE	2	8	11	0	0	0	21			
SSE	2	7	7	1	1	0	18			
S	4	1	10	7	3	0	25			
SSW	2	4	12	15	7	1	41			
SW	1	6	10	5	6	1	29			
WSW	1	11	12	6	3	0	33			
W	0	14	5	7	2	3	31			
WNW	2	17	13	14	4	3	53			
NW	1	13	9	3	0	0	26			
NNW	0	10	16	5	0	0	31			
Variable	0	0	0	0	0	0	0			
Total	23	215	256	115	37	8	654			

Hours of calm in this stability class: 0

# LaSalle County Generating Station

Period of Record: April - June 2018
Stability Class - Moderately Stable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

# Wind Speed (in mph)

Wind			F		,		
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	2	5	0	0	0	0	7
NNE	0	2	0	0	0	0	2
NE	2	0	1	0	0	0	3
ENE	1,	2	0	0	0	0	3
E	0	19	14	0	0	0	33
ESE	0	12	3	0	0	0	15
SE	0	14	1	0	0	0	15
SSE	1	7	5	0	0	0	13
S	0	11	5	5	0	0	21
SSW	1	8	18	6	0	0	33
SW	1	6	11	0	0	0	18
WSW	0	9	8	4	0	0	21
W	1	23	7	0	0	0	31
WNW	0	16	1	1	0	0	18
NW	4	0	0	0	0	0	4
NNW	1	4	0	0	0	0	5
Variable	0	0	0	0	0	0	0
Total	14	138	74	16	0	0	242

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: April - June 2018
Stability Class - Extremely Stable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

Wind Speed (in mph)

7.7 d an all	Willia Diocea (III mpir)							
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total	
N	0	0	0	0	0	0	0	
NNE	0	0	0	0	0	0	0	
NE	0	0	0	0	0	0	0	
ENE	0	0	0	0	0	0	0	
E	0	8	0	0	0	0	8	
ESE	1	10	0	0	0	0	11	
SE	2	7	1	0	0	0	10	
SSE	0	8	8	0	0	0	16	
S	1	6	18	0	0	0	25	
SSW	0	12	17	1	0	0	30	
SW	0	8	4	0	0	0	12	
WSW	1	7	6	0	0	0	14	
W	1	4	1	0	0	0	6	
WNW	1	3	0	0	0	0	4	
NW	0	0	1	0	0	0	1	
NNW	0	3	0	0	0	0	3	
Variable	0	0	0	0	0	0	0	
Total	7	76	56	1	0	0	140	

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: April - June 2018 Stability Class - Extremely Unstable - 375Ft-33Ft Delta-T (F) Winds Measured at 375 Feet

# Wind Speed (in mph)

***	wind opeca (in mpn)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	0	0	0	0	0	0	0		
NNE	0	0	0	0	0	0	0		
NE	0	0	0	0	0	0	0		
ENE	0	0	0	0	0	0	0		
E	0	0	0	0	0	0	0		
ESE	0	0	0	0	0	0	0		
SE	0	0	0	0	0	0	0		
SSE	0	0	0	0	0	0	0		
S	0	0	0	0	0	0	0		
SSW	0	0	0	0	0	1	1		
SW	0	0	0	0	0	2	2		
WSW	0	0	0	0	0	0	0		
M	0	0	0	0	0	0	0		
WNW	0	0	0	0	0	0	0		
NW	0	0	0	0	0	0	0		
NNW	0	0	0	0	0	0	0		
Variable	0	0	0	0	0	0	0		
Total	0	0	0	0	0	3	3		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: April - June 2018 Stability Class - Moderately Unstable - 375Ft-33Ft Delta-T (F) Winds Measured at 375 Feet

# Wind Speed (in mph)

****							
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	0	0	0	0	0
NNE	0	0	0	0	0	0	0
NE	0	0	0	0	0	0	0
ENE	0	0	0	0	0	0	0
E	0	0	0	1	0	0	1
ESE	0	0	0	0	0	0	0
SE	0	0	0	0	0	0	0
SSE	0	0	0	1	0	0	1
S	0	0	0	0	1	0	1
SSW	0	0	0	0	8	3	11
SW	0	0	0	0	0	5	5
WSW	0	0	0	0	0	0	0
W	0	0	0	0	0	0	0
WNW	0	0	0	2	1	0	3
NW	0	0	0	0	0	0	0
NNW	0	0	0	0	0	0	0
Variable	0	0	0	0	0	0	0
Total	0	0	0	4	10	8	22

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class:

#### LaSalle County Generating Station

Period of Record: April - June 2018
Stability Class - Slightly Unstable - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

# Wind Speed (in mph)

Wind							
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	0	9	0	0	9
NNE	0	0	2	0	0	0	2
NE	0	0	0	2	2	0	4
ENE	0	0	1	1,	3	0	5
E	0	0	0	1	1	0	2
ESE	0	0	0	0	0	0	0
SE	0	0	0	3	1	0	4
SSE	0	1	1	1	1	0	4
S	0	0	1	0	0	0	1
SSW	0	0	1	1	2	0	4
SW	0	0	0	0	0	0	0
WSW	0	0	0	2	3	2	7
W	0	0	0	3	0	2	5
WNW	0	0	2	14	1	0	17
NW	0	0	2	7	0	0	9
NNW	0	0	0	5	0	0	5
Variable	0	0	0	0	0	0	0
Total	0	1	10	49	14	4	78

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: April - June 2018 Stability Class - Neutral - 375Ft-33Ft Delta-T (F) Winds Measured at 375 Feet

#### Wind Speed (in mph)

	wind speed (in mpn)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	4	14	13	16	2	0	49		
NNE	1	14	31	21	5	2	74		
NE	0	11	23	67	43	16	160		
ENE	5	17	33	80	78	22	235		
E	1	11	21	30	18	7	88		
ESE	2	13	11	11	5	2	44		
SE	2	7	16	12	1	0	38		
SSE	2	12	14	12	4	0	44		
S	0	7	15	11	7	0	40		
SSW	1	6	18	20	8	9	62		
SW	2	8	14	16	9	8	57		
WSW	0	4	15	21	9	2	51		
W	2	10	15	11	9	4	51		
WNW	3	10	24	14	34	31	116		
WM	2	5	23	30	26	4	90		
NNW	0	10	20	15	16	1	62		
Variable	0	0	0	0	0	0	0		
Total	27	159	306	387	274	108	1261		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: April - June 2018
Stability Class - Slightly Stable - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

# Wind Speed (in mph)

Wind			- I	. ,	-,		
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	1	6	6	3	0	16
NNE	2	3	7	10	1	0	23
NE	0	3	12	7	4	0	26
ENE	0	4	8	26	20	3	61
E	0	9	15	37	16	0	77
ESE	1	5	14	10	10	0	40
SE	0	1	4	5	3	0	13
SSE	0	5	5	5	1	2	18
S	0	0	5	12	8	10	35
SSW	1	2	4	13	13	25	58
SW	0	1	5	7	9	12	34
WSW	0	3	9	12	5	8	37
W	0	2	12	11	4	4	33
WNW	0	1	9	9	9	7	35
NW	0	3	15	14	3	5	40
NNW	2	3	5	4	7	0	21
Variable	0	0	0	0	0	0	0
Total	6	46	135	188	116	76	567

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: April - June 2018 Stability Class - Moderately Stable - 375Ft-33Ft Delta-T (F) Winds Measured at 375 Feet

# Wind Speed (in mph)

Wind		vicina opoda (zii ii.pii)							
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	1	1	3	0	0	0	5		
NNE	2	1	4	1	0	0	8		
NE	1	3	2	0	0	0	6		
ENE	0	1	4	0	0	0	5		
E	0	2	5	6	2	0	15		
ESE	0	1	7	5	2	0	15		
SE	0	0	4	6	0	0	10		
SSE	0	0	0	11	3	2	16		
S	0	0	3	10	2	3	18		
SSW	0	0	0	6	8	6	20		
SW	0	0	2	23	5	1	31		
wsw	0	0	2	2	7	2	13		
W	0	0	5	8	2	0	15		
WNW	0	0	5	3	3	0	11		
NW	0	0	6	3	0	0	9		
NNW	0	3	9	0	0	0	12		
Variable	0	0	0	0	0	0	0		
Total	4	12	61	84	34	14	209		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: April - June 2018

Stability Class - Extremely Stable - 375Ft-33Ft Delta-T (F)

Winds Measured at 375 Feet

# Wind Speed (in mph)

	Willia Opeca (III mpi)									
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	0	0	0	0	0	0			
NNE	0	0	0	0	0	0	0			
NE	0	0	0	0	0	0	0			
ENE	0	0	0	0	0	0	0			
E	0	0	0	0	0	0	0			
ESE	0	0	1	2	0	0	3			
SE	0	0	0	7	0	0	7			
SSE	0	0	0	3	0	0	3			
S	0	0	0	0	5	2	7			
SSW	0	0	0	1	4	10	15			
SW	0	0	0	1	1	1	3			
WSW	0	0	0	0	0	0	0			
W	0	0	0	0	0	0	0			
WNW	0	0	1	1	0	0	2			
NW	0	0	0	0	0	0	0			
NNW	0	0	0	0	0	0	0			
Variable	0	0	0	0	0	0	0			
Total	0	o	2	15	10	13	40			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: July - September 2018
Stability Class - Extremely Unstable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

# Wind Speed (in mph)

****	mind opeca (in mpn)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	0	0	0	0	0	0	0		
NNE	0	0	0	0	0	0	0		
NE	0	0	0	0	0	0	0		
ENE	0	0	0	0	0	0	0		
E	0	0	0	0	0	0	0		
ESE	0	0	0	0	0	0	0		
SE	0	0	0	0	0	0	0		
SSE	0	0	0	0	0	0	0		
S	0	0	0	0	0	0	0		
SSW	0	0	3	2	1	0	6		
SW	0	0	6	3	0	0	9		
WSW	0	0	7	3	0	0	10		
W	0	0	0	0	0	0	0		
WNW	0	0	2	1	0	0	3		
NW	0	0	0	0	0	0	0		
NNW	0	0	0	0	0	0	0		
Variable	0	0	0	0	0	0	0		
Total	0	0	18	9	1	0	28		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class:

#### LaSalle County Generating Station

Period of Record: July - September 2018
Stability Class - Moderately Unstable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

	Tita opeca (iii mpii)									
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	0	0	0	0	0	0			
NNE	0	0	0	0	0	0	0			
NE	0	0	0	0	0	0	0			
ENE	0	0	2	0	0	0	2			
E	0	0	1	0	0	0	1			
ESE	0	0	0	0	0	0	0			
SE	0	1	0	0	0	0	1			
SSE	0	0	0	0	0	0	0			
S	0	0	0	1	0	0	1			
SSW	0	1	5	2	0	0	8			
SW	0	2	14	6	0	0	22			
WSW	0	0	9	0	0	0	9			
W	0	2	9	0	0	0	11			
WNW	0	0	12	0	0	0	12			
NW	0	0	1	0	0	0	1			
NNW	0	0	0	0	0	0	0			
Variable	0	0	0	0	0	0	0			
Total	0	6	53	9	0	0	68			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: July - September 2018

Stability Class - Slightly Unstable - 200Ft-33Ft Delta-T (F)

Winds Measured at 33 Feet

#### Wind Speed (in mph)

	wind speed (in mpn)									
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	2	3	1	0	0	6			
NNE	0	1	0	1	0	0	2			
NE	0	0	4	3	0	0	7			
ENE	0	1	3	1	0	0	5			
E	0	7	4	0	0	0	11			
ESE	0	6	1	0	0	0	7			
SE	0	3	1	0	0	0	4			
SSE	0	3	4	0	0	0	7			
S	0	2	2	2	0	0	6			
SSW	0	7	5	5	0	0	17			
SW	0	5	18	5	0	0	28			
WSW	0	2	3	2	0	0	7			
W	0	6	6	1	0	0	13			
WNW	0	2	8	5	0	0	15			
NW	0	4	14	0	0	0	18			
NNW	0	1	8	2	0	0	11			
Variable	0	0	0	0	0	0	0			
Total	0	52	84	28	0	0	164			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: July - September 2018
Stability Class - Neutral - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

	wind bpeed (in mpir)									
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	28	16	4	0	0	48			
NNE	0	24	20	0	0	0	44			
NE	1	21	32	34	0	0	88			
ENE	2	22	10	6	0	0	40			
E	0	28	30	0	0	0	58			
ESE	1	20	12	1	0	0	34			
SE	2	21	10	1	0	0	34			
SSE	1	12	17	6	1	0	37			
S	2	21	14	3	3	0	43			
SSW	2	13	20	6	0	0	41			
SW	2	12	21	9	0	0	44			
WSW	2	13	8	9	0	0	32			
W	1	14	11	11	4	0	41			
WNW	1	13	19	3	1	0	37			
NW	0	10	23	11	0	0	44			
NNW	0	24	44	21	0	0	89			
Variable	0	0	0	0	0	0	0			
Total	17	296	307	125	9	0	754			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: July - September 2018
Stability Class - Slightly Stable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

anner d	willd speed (in mpn)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	2	35	5	0	0	0	42		
NNE	1	20	15	0	0	0	36		
NE	1	12	20	0	0	0	33		
ENE	1	17	37	2	0	0	57		
Е	2	21	22	0	0	0	45		
ESE	3	20	4	1	0	0	28		
SE	4	5	6	0	0	0	15		
SSE	7	7	8	3	1	0	26		
S	1	15	30	6	0	0	52		
SSW	1	12	38	12	0	0	63		
SW	1	15	8	3	0	0	27		
WSW	1	13	4	5	1,	0	24		
W	2	8	4	0	2	0	16		
WNW	1	14	9	0	0	0	24		
NW	0	10	11	0	0	0	21		
NNW	1	11	11	0	0	0	23		
Variable	0	0	0	0	0	0	0		
Total	29	235	232	32	4	0	532		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: July - September 2018
Stability Class - Moderately Stable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

# Wind Speed (in mph)

Wind					•		
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	2	11	0	0	0	0	13
NNE	0	1	0	0	0	0	1
NE	4	3	0	0	0	0	7
ENE	3	7	2	0	0	0	12
E	2	40	20	0	0	0	62
ESE	4	32	0	0	0	0	36
SE	3	14	0	0	0	0	17
SSE	3	19	4	0	0	0	26
S	3	22	3	0	0	0	28
SSW	6	17	18	0	0	0	41
SW	1	8	6	0	0	0	15
WSW	4	14	7	0	0	0	25
W	4	13	3	1	0	0	21
WNW	4	28	0	0	0	0	32
NW	3	3	0	0	0	0	6
NNW	3	7	5	0	0	0	15
Variable	0	0	0	0	0	0	0
Total	49	239	68	1	0	0	357

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: July - September 2018
Stability Class - Extremely Stable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

# Wind Speed (in mph)

	wind speed (in mpn)									
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	1	8	0	0	0	0	9			
NNE	0	0	0	Ō	0	0	0			
NE	2	0	0	0	0	0	2			
ENE	0	2	0	0	0	0	2			
E	2	24	5	0	0	0	31			
ESE	0	35	0	0	0	0	35			
SE	0	25	0	0	0	0	25			
SSE	3	28	0	0	0	0	31			
S	0	25	6	0	0	0	31			
SSW	3	19	7	0	0	0	29			
SW	4	26	8	0	0	0	38			
wsw	5	14	5	0	0	0	24			
W	5	24	0	0	0	0	29			
WNW	2	9	0	0	0	0	11			
NW	3	0	0	0	0	0	3			
NNW	2	3	0	0	0	0	5			
Variable	0	0	0	0	0	0	0			
Total	32	242	31	0	0	0	305			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: July - September 2018

Stability Class - Extremely Unstable - 375Ft-33Ft Delta-T (F)

Winds Measured at 375 Feet

#### Wind Speed (in mph)

Wind	The second secon									
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	0	0	0	0	0	0			
NNE	0	0	0	0	0	0	0			
NE	0	0	0	0	0	0	0			
ENE	0	0	0	0	0	0	0			
E	0	0	0	0	0	0	0			
ESE	0	0	0	0	0	0	0			
SE	0	0	0	0	0	0	0			
SSE	0	0	0	0	0	0	0			
S	0	0	0	0	0	0	0			
SSW	0	0	0	0	0	0	0			
SW	0	0	0	0	0	0	0			
WSW	0	0	0	0	0	0	0			
W	0	0	0	0	0	0	0			
WNW	0	0	0	0	0	0	0			
NW	0	0	0	0	0	0	0			
NNW	0	0	0	0	0	0	0			
Variable	0	0	0	0	0	0	0			
Total	0	0	0	0	0	0	0			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: July - September 2018
Stability Class - Moderately Unstable - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

#### Wind Speed (in mph)

	wind speed (in mpn)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	0	0	0	0	0	0	0		
NNE	0	0	0	0	0	0	0		
NE	0	0	0	0	0	0	0		
ENE	0	0	0	0	0	0	0		
E	0	0	0	0	0	0	0		
ESE	0	0	0	0	0	0	0		
SE	0	0	0	0	0	0	0		
SSE	0	0	0	0	0	0	0		
S	0	0	0	0	0	0	0		
SSW	0	0	0	0	0	2	2		
SW	0	0	0	1	1	0	2		
wsw	0	0	2	6	0	0	8		
W	0	0	0	1	0	0	1		
MNM	0	0	1	3	1	0	5		
NW	0	0	0	0	0	0	0		
NNW	0	0	0	0	0	0	0		
Variable	0	0	0	0	0	0	0		
Total	0	0	3	11	2	2	18		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

### LaSalle County Generating Station

Period of Record: July - September 2018

Stability Class - Slightly Unstable - 375Ft-33Ft Delta-T (F)

Winds Measured at 375 Feet

#### Wind Speed (in mph)

Wind							
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	0	0	0	0	0
NNE	0	0	0	0	0	0	0
NE	0	0	0	0	0	0	0
ENE	0	0	0	0	0	0	0
E	0	0	2	2	0	0	4
ESE	0	3	0	0	0	0	3
SE	0	0	0	0	0	0	0
SSE	0	0	0	0	0	0	0
S	0	0	1	0	0	0	1
SSW	0	0	1	6	2	1	10
SW	0	0	6	8	3	0	17
WSW	0	0	5	7	0	0	12
W	0	0	8	1	0	0	9
WNW	0	0	6	3	0	0	9
NW	0	0	1	4	0	0	5
NNW	0	0	0	1	0	0	1
Variable	0	0	0	0	0	0	0
Total	0	3	30	32	5	1	71

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: July - September 2018
Stability Class - Neutral - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

#### Wind Speed (in mph)

	water opece (all impar)									
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	10	21	14	12	0	57			
NNE	0	12	16	18	3	0	49			
NE	0	13	16	41	49	5	124			
ENE	0	9	10	24	14	2	59			
E	1	17	44	14	1	0	77			
ESE	1	23	18	1	2	0	45			
SE	1	16	16	6	2	0	41			
SSE	0	10	21	7	0	1	39			
S	4	10	23	14	17	5	73			
SSW	0	12	20	18	18	6	74			
SW	1	6	27	25	19	2	80			
WSW	1	7	15	15	6	0	44			
W	0	9	11	4	7	7	38			
WNW	1	11	17	15	9	3	56			
NW	0	4	34	32	15	0	85			
NNW	0	7	29	20	29	0	85			
Variable	0	0	0	0	0	0	0			
Total	10	176	338	268	203	31	1026			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: July - September 2018
Stability Class - Slightly Stable - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

#### Wind Speed (in mph)

Wind	wana spood (an inpin)								
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	0	2	5	1	3	0	11		
NNE	2	7	11	20	2	0	42		
NE	1	4	11	15	7	0	38		
ENE	0	3	31	23	3	0	60		
E	1	6	18	28	10	0	63		
ESE	3	5	10	13	6	0	37		
SE	3	3	9	4	3	0	22		
SSE	3	7	11	2	3	2	28		
S	2	3	10	17	13	4	49		
SSW	1	3	12	11	27	18	72		
SW	0	4	5	14	19	3	45		
WSW	0	3	15	11	8	3	40		
W	0	5	7	7	2	2	23		
WNW	1	3	9	13	0	0	26		
NW	1	3	9	17	0	0	30		
NNW	0	4	4	10	10	0	28		
Variable	0	0	0	0	0	0	0		
Total	18	65	177	206	116	32	614		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

### LaSalle County Generating Station

Period of Record: July - September 2018

Stability Class - Moderately Stable - 375Ft-33Ft Delta-T (F)

Winds Measured at 375 Feet

#### Wind Speed (in mph)

		***	ma bpccc	· (111 mp)	,		
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	3	3	3	11	4	24
NNE	0	1	4	5	1	0	11
NE	2	0	0	4	1	0	7
ENE	0	1	0	0	0	0	1
E	0	2	1	10	11	0	24
ESE	0	3	14	17	11	0	45
SE	4	10	7	15	8	0	44
SSE	0	5	12	11	1	0	29
S	0	2	8	17	10	0	37
SSW	0	3	4	17	13	4	41
SW	0	3	14	7	12	2	38
WSW	0	2	10	17	6	0	35
W	0	1	6	8	4	0	19
WNW	0	3	11	8	0	0	22
NW	0	0	10	7	0	0	17
NNW	3	4	4	3	1	0	15
Variable	0	0	0	0	0	0	0
Total	9	43	108	149	90	10	409

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: July - September 2018
Stability Class - Extremely Stable - 375Ft-33Ft Delta-T (F)
Winds Measured at 375 Feet

#### Wind Speed (in mph)

7.7 d		Walla opoca (all impli)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	0	0	0	0	0	0			
NNE	0	0	0	0	0	0	0			
NE	0	0	0	0	0	0	0			
ENE	0	0	0	0	0	0	0			
E	0	0	0	0	0	0	0			
ESE	0	0	0	0	0	0	0			
SE	0	0	0	4	1	0	5			
SSE	1	0	5	8	3	0	17			
S	1	0	2	1	5	0	9			
SSW	1	1	1	3	1	0	7			
SW	0	4	2	5	0	0	11			
WSW	0	0	4	0	0	0	4			
W	0	0	4	1	0	0	5			
WNW	0	1	7	1	0	0	9			
NW	0	1	2	0	0	0	3			
NNW	0	0	0	0	0	0	0			
Variable	0	0	0	0	0	0	0			
Total	3	7	27	23	10	0	70			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: October - December 2018

Stability Class - Extremely Unstable - 200Ft-33Ft Delta-T (F)

Winds Measured at 33 Feet

# Wind Speed (in mph)

Wind	manu apada (an mpa)									
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	0	0	0	0	0	0			
NNE	0	0	0	0	0	0	0			
NE	0	0	0	0	0	0	0			
ENE	0	0	0	0	0	0	0			
E	0	0	0	0	0	0	0			
ESE	0	0	0	0	0	0	0			
SE	0	0	0	0	0	0	0			
SSE	0	0	0	0	0	0	0			
S	0	0	0	0	0	0	0			
SSW	0	0	0	0	1	0	1			
SW	0	0	0	0	2	0	2			
WSW	0	0	0	0	0	0	0			
W	0	0	0	0	0	0	0			
WNW	0	0	0	0	0	0	0			
NW	0	0	0	0	0	0	0			
NNW	0	0	0	0	0	0	0			
Variable	0	0	0	0	0	0	0			
Total	0	o	0	0	3	0	3			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class:

### LaSalle County Generating Station

Period of Record: October - December 2018

Stability Class - Moderately Unstable - 200Ft-33Ft Delta-T (F)

Winds Measured at 33 Feet

#### Wind Speed (in mph)

tit i m al		walla by coa (all mpl)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	0	0	0	0	0	0			
NNE	0	0	0	0	0	0	0			
NE	0	0	0	0	0	0	0			
ENE	0	0	0	0	0	0	0			
E	0	0	0	0	0	0	0			
ESE	0	0	0	0	0	0	0			
SE	0	0	0	1	0	0	1			
SSE	0	0	0	0	0	0	0			
S	0	0	0	0	0	0	0			
SSW	0	0	1	1	1	0	3			
SW	0	0	2	1	3	0	6			
WSW	0	0	0	0	1	0	1			
W	0	0	0	0	0	0	0			
MNM	0	0	0	1	0	0	1			
NW	0	0	0	1	0	0	1			
NNW	0	0	0	0	0	0	0			
Variable	0	0	0	0	0	0	0			
Total	0	0	3	5	5	0	13			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: October - December 2018
Stability Class - Slightly Unstable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

2000 B	wind speed (in mpn)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	0	0	0	1	0	0	1		
NNE	0	0	1	0	0	0	1		
NE	0	0	1	0	0	0	1		
ENE	0	0	0	0	0	0	0		
E	0	0	0	0	0	0	0		
ESE	0	0	1	2	0	0	3		
SE	0	0	0	2	0	0	2		
SSE	0	0	0	0	0	0	0		
S	0	0	0	3	0	0	3		
SSW	0	0	2	6	0	0	8		
SW	0	0	5	3	1	0	9		
WSW	0	0	0	1	3	0	4		
W	0	0	1	0	0	0	1		
WNW	0	0	2	3	2	0	7		
MM	0	0	5	2	0	0	7		
NNW	0	0	1	0	0	0	1		
Variable	0	0	0	0	0	0	0		
Total	0	0	19	23	6	0	48		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: October - December 2018

Stability Class - Neutral - 200Ft-33Ft Delta-T (F)

Winds Measured at 33 Feet

#### Wind Speed (in mph)

	wind bpeed (in mpn)									
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	1	25	28	1	1	0	56			
NNE	1	13	18	2	1	0	35			
NE	0	13	23	6	3	2	47			
ENE	2	4	18	2	0	0	26			
Е	0	15	12	0	0	0	27			
ESE	0	13	8	6	0	0	27			
SE	1	5	7	6	2	1	22			
SSE	1	4	2	3	4	2	16			
S	1	7	17	8	2	0	35			
SSW	0	8	14	15	1,	0	38			
SW	3	14	14	11	0	1	43			
WSW	1	9	34	22	6	2	74			
W	1	7	48	31	7	3	97			
WNW	1	12	40	40	7	2	102			
NW	0	9	31	16	1	0	57			
NNW	0	22	67	44	9	4	146			
Variable	0	0	0	0	0	0	0			
Total	13	180	381	213	44	17	848			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: October - December 2018
Stability Class - Slightly Stable - 200Ft-33Ft Delta-T (F)
Winds Measured at 33 Feet

#### Wind Speed (in mph)

	wind Speed (in mpn)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	4	28	8	0	3	0	43		
NNE	2	16	32	1	4	0	55		
NE	0	5	2	0	0	0	7		
ENE	1	9	13	7	5	3	38		
E	2	17	42	7	3	0	71		
ESE	0	11	14	10	8	0	43		
SE	1	1	8	2	1	6	19		
SSE	2	5	10	15	1	1	34		
S	1	8	25	16	6	0	56		
SSW	1	8	20	17	0	0	46		
SW	3	6	15	33	1	0	58		
WSW	2	11	20	29	14	0	76		
W	2	21	29	29	12	2	95		
WNW	2	14	25	5	5	9	60		
NW	2	22	24	2	0	0	50		
NNW	2	31	11	16	0	0	60		
Variable	0	0	0	0	0	0	0		
Total	27	213	298	189	63	21	811		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: October - December 2018

Stability Class - Moderately Stable - 200Ft-33Ft Delta-T (F)

Winds Measured at 33 Feet

# Wind Speed (in mph)

Wind	The second secon									
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	15	0	0	0	0	15			
NNE	0	5	0	0	0	0	5			
NE	0	0	0	0	0	0	0			
ENE	1	0	0	0	0	0	1			
E	1	19	13	0	0	0	33			
ESE	0	12	9	1	0	0	22			
SE	1	14	10	1	0	0	26			
SSE	0	4	13	3	0	0	20			
S	1	6	24	2	0	0	33			
SSW	0	4	22	0	0	0	26			
SW	3	2	18	8	0	0	31			
WSW	0	10	14	1	0	0	25			
W	1	26	31	5	0	0	63			
WNW	0	24	4	0	0	0	28			
NW	2	3	1	0	0	0	6			
NNW	2	9	1	0	0	0	12			
Variable	0	0	0	0	0	0	0			
Total	12	153	160	21	0	0	346			
					1.00	10 <del>-</del> 20	(CD) ( <del>-0</del> (CD)			

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: October - December 2018

Stability Class - Extremely Stable - 200Ft-33Ft Delta-T (F)

Winds Measured at 33 Feet

#### Wind Speed (in mph)

7.7.5 A	Willia bpeed (III mpil)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	0	0	0	0	0	0	0		
NNE	0	0	0	0	0	0	0		
NE	0	0	0	0	0	0	0		
ENE	1	0	0	0	0	0	1		
E	1	12	1	0	0	0	14		
ESE	0	12	2	0	0	0	14		
SE	2	16	1	0	0	0	19		
SSE	1	11	4	0	0	0	16		
S	1	6	7	0	0	0	14		
SSW	1	9	5	0	0	0	15		
SW	0	0	5	0	0	0	5		
WSW	4	2	5	0	0	0	11		
W	3	7	4	0	0	0	14		
WNW	1	5	1	0	0	0	7		
NW	0	1	0	0	0	0	1		
NNW	1	2	0	0	0	0	3		
Variable	0	0	0	0	0	0	0		
Total	16	83	35	0	0	0	134		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: October - December 2018

Stability Class - Extremely Unstable - 375Ft-33Ft Delta-T (F)

Winds Measured at 375 Feet

# Wind Speed (in mph)

tal dom all							
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	0	0	0	0	0
NNE	0	0	0	0	0	0	0
NE	0	0	0	0	0	0	0
ENE	0	0	0	0	0	0	0
E	0	0	0	0	0	0	0
ESE	0	0	0	0	0	0	0
SE	0	0	0	0	0	0	0
SSE	0	0	0	0	0	0	0
S	0	0	0	0	0	0	0
SSW	0	0	0	0	0	0	0
SW	0	0	0	0	0	0	0
WSW	0	0	0	0	0	0	0
W	0	0	0	0	0	0	0
WNW	0	0	0	0	0	0	0
NW	0	0	0	0	0	0	0
NNW	0	0	0	0	0	0	0
Variable	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: October - December 2018 Stability Class - Moderately Unstable - 375Ft-33Ft Delta-T (F) Winds Measured at 375 Feet

#### Wind Speed (in mph)

** '		wind Speed (in mpn)								
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total			
N	0	0	0	0	0	0	0			
NNE	0	0	0	0	0	0	0			
NE	0	0	0	0	0	0	0			
ENE	0	0	0	0	0	0	0			
E	0	0	0	0	0	0	0			
ESE	0	0	0	0	0	0	0			
SE	0	0	0	0	0	0	0			
SSE	0	0	0	0	0	0	0			
S	0	0	0	0	0	0	0			
SSW	0	0	0	0	0	1	1			
SW	0	0	0	0	0	0	0			
WSW	0	0	1	0	0	0	1			
W	0	0	0	0	0	0	0			
WNW	0	0	0	0	0	0	0			
NW	0	0	0	0	0	0	0			
NNW	0	0	0	0	0	0	0			
Variable	0	0	0	0	0	0	0			
Total	0	0	1	0	0	1	2			

Hours of calm in this stability class:

Hours of missing wind measurements in this stability class:

#### LaSalle County Generating Station

Period of Record: October - December 2018

Stability Class - Slightly Unstable - 375Ft-33Ft Delta-T (F)

Winds Measured at 375 Feet

#### Wind Speed (in mph)

Wind			-	_			
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	0	0	0	0	0	0	0
NNE	0	0	0	0	0	0	0
NE	0	0	0	0	0	0	0
ENE	0	0	0	0	0	0	0
E	0	0	0	0	0	0	0
ESE	0	0	0	0	0	0	0
SE	0	0	0	0	0	0	0
SSE	0	0	0	0	0	0	0
S	0	0	0	0	0	0	0
SSW	0	0	0	1	1	1	3
SW	0	0	0	0	1	3	4
WSW	0	0	1	0	1	0	2
W	0	0	0	0	0	0	0
WNW	0	0	0	0	0	0	0
NM	0	0	0	1	0	0	1
NNW	0	0	0	0	0	0	0
Variable	0	0	0	0	0	0	0
Total	0	0	1	2	3	4	10

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

#### LaSalle County Generating Station

Period of Record: October - December 2018 Stability Class - Neutral - 375Ft-33Ft Delta-T (F) Winds Measured at 375 Feet

#### Wind Speed (in mph)

	wind Speed (in mpn)							
Wind Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total	
N	0	9	30	29	13	6	87	
NNE	0	0	26	32	1	6	65	
NE	1	4	19	29	13	6	72	
ENE	0	3	14	25	5	6	53	
E	0	8	15	9	3	4	39	
ESE	2	11	6	11	3	1	34	
SE	0	2	6	8	14	8	38	
SSE	0	1	3	2	2	8	16	
s	0	2	14	13	11	15	55	
SSW	1	3	11	15	22	2	54	
sw	1	8	25	18	17	6	75	
WSW	0	5	22	25	22	20	94	
W	0	5	28	39	25	38	135	
WNW	1	5	27	57	31	23	144	
NW	2	6	36	63	26	13	146	
NNW	0	5	15	48	33	13	114	
Variable	0	0	0	0	0	0	0	
Total	8	77	297	423	241	175	1221	

Hours of calm in this stability class:

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: October - December 2018

Stability Class - Slightly Stable - 375Ft-33Ft Delta-T (F)

Winds Measured at 375 Feet

# Wind Speed (in mph)

Wind			-	_			
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total
N	4	3	11	12	2	0	32
NNE	2	7	19	5	0	0	33
NE	0	5	11	14	12	0	42
ENE	0	3	4	2	2	0	11
E	2	8	10	14	15	5	54
ESE	0	5	8	15	15	15	58
SE	0	5	5	9	4	10	33
SSE	1	2	1	6	2	9	21
s	0	1	2	10	16	21	50
SSW	0	3	9	10	31	14	67
SW	0	5	6	11	21	12	55
WSW	0	0	7	7	14	26	54
W	0	3	7	11	22	11	54
WNW	1	1	14	20	14	21	71
NW	0	3	12	16	6	4	41
NNW	0	4	8	17	5	1	35
Variable	0	0	0	0	0	0	0
Total	10	58	134	179	181	149	711

Hours of calm in this stability class: 1

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: October - December 2018

Stability Class - Moderately Stable - 375Ft-33Ft Delta-T (F)

Winds Measured at 375 Feet

Wind Speed (in mph)

Wind	The speed (Si input)							
Direction	1-3	4-7	8-12	13-18		> 24	Total	
N	0	0	5	5	0	2	12	
NNE	0	1	5	0	0	0	6	
NE	0	1	1	2	1	3	8	
ENE	0	1	1	0	0	0	2	
E	0	0	2	2	1	0	5	
ESE	0	1	4	6	5	0	16	
SE	1	4	4	12	7	1	29	
SSE	0	1	5	6	7	4	23	
S	0	1	3	4	16	11	35	
SSW	1	0	6	7	2	3	19	
SW	0	2	5	4	13	2	26	
WSW	0	3	1	0	1	2	7	
W	1	1	0	1	11	1	15	
WNW	0	0	3	1	9	5	18	
NW	0	1	0	0	1	2	4	
NNW	0	1	1	1	2	0	5	
Variable	0	0	0	0	0	0	0	
Total	3	18	46	51	76	36	230	

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0

# LaSalle County Generating Station

Period of Record: October - December 2018

Stability Class - Extremely Stable - 375Ft-33Ft Delta-T (F)

Winds Measured at 375 Feet

#### Wind Speed (in mph)

Wind									
Direction	1-3	4-7	8-12	13-18	19-24	> 24	Total		
N	0	4	0	1	0	0	5		
NNE	1	0	0	0	0	0	1		
NE	0	0	0	0	0	0	0		
ENE	0	0	0	0	0	0	0		
E	0	0	0	0	0	0	0		
ESE	0	0	0	0	0	0	0		
SE	0	0	0	0	2	0	2		
SSE	0	0	2	2	3	0	7		
S	0	0	3	0	0	0	3		
SSW	0	0	0	0	0	0	0		
SW	0	0	0	0	1	0	1		
WSW	1	0	0	0	0	0	1		
W	0	0	2	1	1	0	4		
WNW	1	1	1	0	0	0	3		
NW	0	0	0	0	0	0	0		
NNW	0	1	0	0	0	0	1		
Variable	0	0	0	0	0	0	0		
Total	3	6	8	4	7	0	28		

Hours of calm in this stability class: 0

Hours of missing wind measurements in this stability class: 0