

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL  
(TEMPORARY FORM)

CONTROL NO: 6871

FILE: \_\_\_\_\_

FROM: Virginia Electric & Power Co. Richmond, Virginia Stanley Ragone			DATE OF DOC 6-25-75	DATE REC'D 6-27-75	LTR XX	TWX	RPT	OTHER
TO: Bernard C. Rusche			ORIG 1 Signed	CC	OTHER	SENT NRC PDR XXXX		XXXX
					SENT LOCAL PDR		XXXX	
CLASS	UNCLASS XXXX	PROP INFO	INPUT	NO CYS REC'D 1 Signed		DOCKET NO: 50-280/281		

DESCRIPTION:  
Ltr. re our ltr. of 6-16-75 furnishing comments concerning ECCS for Units 1 & 2 revaluation ....

PLANT NAME: Surry 1 & 2

ENCLOSURES:

**ACKNOWLEDGED**  
**DO NOT REMOVE**

FOR ACTION/INFORMATION

VCR-6-27-75

BUTLER (L) W/ Copies	SCHWENCER (L) W/ Copies	ZIEMANN (L) W/ Copies	REGAN (E) W/ Copies
CLARK (L) W/ Copies	STOLZ (L) W/ Copies	DICKER (E) W/ Copies	LEAR (L) W/ Copies
PARR (L) W/ Copies	VASSALLO (L) W/ Copies	KNIGHTON (E) W/ Copies	SPLES W/ Copies
KNIEL (L) W/ Copies	PURPLE (L) W/ Copies	YOUNGBLOOD (E) W/ Copies	LPM W/ Copies

INTERNAL DISTRIBUTION

<del>REG FIL</del>	TECH REVIEW	DENTON	LIC ASST	A/T IND.
<del>NRC PDR</del>	SCHROEDER	GRIMES	R. DIGGS (L)	BRAITMAN
<del>OGC, ROOM P-506A</del>	MACCARY	GAMMILL	H. GEARIN (L)	SALTZMAN
<del>GOSSICK/STAFF</del>	KNIGHT	KASTNER	E. GOULBOURNE (L)	MELTZ
<del>CASE</del>	PAWLICKI	BALLARD	P. KREUTZER (E)	
<del>GIAMBUSSO</del>	SHAO	SPANGLER	J. LEE (L)	PLANS
<del>BOYD</del>	STELLO		M. MAIGRET (L)	MCDONALD
<del>MOORE (L)</del>	HOUSTON	ENVIRO	S. REED (E)	CHAPMAN
<del>DEYOUNG (L)</del>	NOVAK 3	MULLER	M. SERVICE (L)	DUBE (Ltr)
<del>SKOVHOLT (L)</del>	ROSS	DICKER	S. SHEPPARD (L)	E. COUPE
<del>GOLLER (L)-(Ltr)</del>	IPPOLITO	KNIGHTON	M. SLATER (E)	PETERSON
<del>P. COLLINS</del>	TEDESCO	YOUNGBLOOD	H. SMITH (L)	HARTFIELD (2)
<del>DENISE</del>	LONG	REGAN	S. TEETS (L)	KLECKER
<del>REG OPR</del>	LAINAS	PROJECT LDR	G. WILLIAMS (E)	EISENHUT
<del>FILE &amp; REGION (2)</del>	BENAROYA	<del>M. au</del>	V. WILSON (L)	WIGGINTON
<del>MIFC</del>	VOLLMER	HARLESS	R. INGRAM (L)	
			M. DUNCAN	

EXTERNAL DISTRIBUTION

- |                                      |                                |                        |
|--------------------------------------|--------------------------------|------------------------|
| 1 - LOCAL PDR <i>Williamsburg</i>    | 1 - NATIONAL LABS              | 1 - PDR-SAN/LA/NY      |
| 1 - TIC (ABERNATHY) (1)(2)(10)       | 1 - W. PENNINGTON, Rm E-201 GT | 1 - BROOKHAVEN NAT LAB |
| 1 - NSIC (BUCHANAN)                  | 1 - CONSULTANTS                | 1 - G. ULRIKSON ORNL   |
| 1 - ASLB                             | NEWMARK/BLUME/AGBABIAN         |                        |
| 1 - Newton Anderson                  |                                |                        |
| 14 ACRS HOLDING/SENT <i>Sheppard</i> |                                |                        |

ELOS

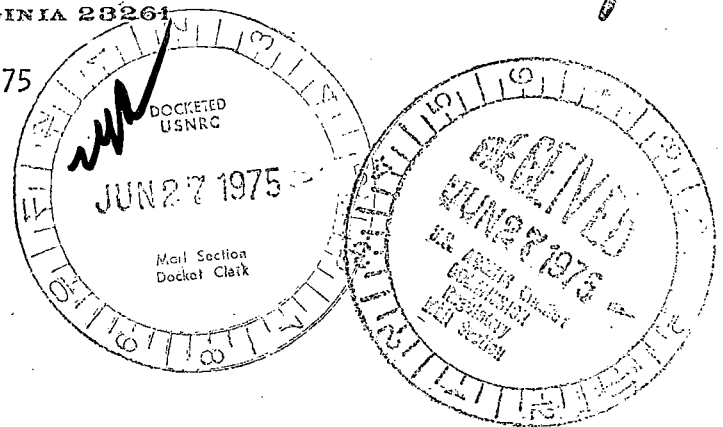
## VIRGINIA ELECTRIC AND POWER COMPANY

50-280/a81

RICHMOND, VIRGINIA 23261

June 25, 1975

STANLEY RAGONE  
SENIOR VICE PRESIDENT



Mr. Bernard C. Rusche, Director  
Office of Nuclear Reactor Regulation  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Rusche:

It was a pleasure to meet with you and others within the NRC on Monday, June 23, 1975. I was very much impressed by the sincerity of your remarks to establish and maintain a stronger and open communication link with utilities and I believe this is most significant and certainly worthwhile in regulation of the nuclear power program.

On June 16, 1975 The Virginia Electric and Power Company received notification that the reevaluation of the Emergency Core Cooling Systems (ECCS) for Units 1 and 2, Surry Power Station, was consistent with the requirements of 10 CFR 50 Part 50.46.

Prior to the above notification, Unit No. 1 was operating at 100 percent power but Unit No. 2 was restricted to zero power except for a 5 percent power level authorized when conducting low power core physics tests. We anticipated acceptance of the ECCS-FAC analysis for both units and the associated authorization to return Unit No. 2 to full power commencing early Saturday morning, June 14, 1975. With weather predictions indicating extremely warm weather for our service area and this coupled with the forced outage of two of our larger fossil units it became necessary to bring Surry Unit No. 2 back to power as soon as possible in order to meet anticipated system peak loads.

We very much appreciate the time expended by members of your staff, both in the Division of Reactor Licensing and in the Division of Technical Review who worked through the weekend to resolve technical matters in connection with our request for this license amendment.

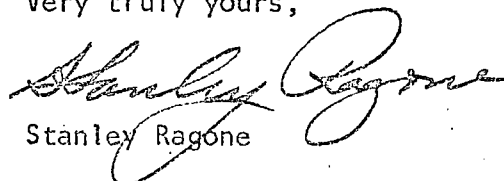
We recognize the inconvenience placed on your people and I wish to personally thank you and your staff for the manner in which you responded to our request. Our company and therefore our customers

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realized substantial savings in energy costs that otherwise would have been necessary without the availability of Surry Unit No. 2 had your review not continued through the weekend.

Such cooperation is deeply appreciated.

Very truly yours,

  
Stanley Ragone

cc: Mr. Lee V. Gossick  
Executive Director for Operations  
Mr. Angelo Giambusso, Director  
Division of Reactor Licensing  
Mr. Frank Schroeder, Acting Director  
Division of Technical Review