

REGULATORY DOCKET FILE COPY

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

December 8, 1977



Mr. William McDonald, Director
Office of Management Information and
Program Control
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Serial No. 565
PO&M/TAP:wbh
Docket Nos. 50-280
50-281
License Nos. DPR-32
DPR-37

Dear Mr. McDonald:

Operating information for Surry Power Station, Unit Nos. 1 and 2 for the month of November 1977 is attached.

Very truly yours,

C. M. Stallings
Vice President - Power Supply
and Production Operations

Attachments

cc: Mr. James P. O'Reilly, Director
Office of Inspection and Enforcement

773470017

DOCKET NO. 50-280

UNIT Surry Unit 1

DATE December 1, 1977

COMPLETED BY O. W. Akins

AVERAGE DAILY UNIT POWER LEVEL

MONTH November 1977

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	<u>765.7</u>	17	<u>0</u>
2	<u>764.7</u>	18	<u>0</u>
3	<u>765.6</u>	19	<u>0</u>
4	<u>761.8</u>	20	<u>0</u>
5	<u>763.3</u>	21	<u>0</u>
6	<u>762.2</u>	22	<u>0</u>
7	<u>762.9</u>	23	<u>0</u>
8	<u>762.4</u>	24	<u>0</u>
9	<u>762.8</u>	25	<u>0</u>
10	<u>762.8</u>	26	<u>0</u>
11	<u>495.4</u>	27	<u>0</u>
12	<u>0</u>	28	<u>0</u>
13	<u>0</u>	29	<u>0</u>
14	<u>0</u>	30	<u>0</u>
15	<u>0</u>	31	<u>----</u>
16	<u>0</u>		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT Surry Unit 1

DATE Dec. 1, 1977

COMPLETED BY O. W. Akins

DOCKET NO. 50-280

OPERATING STATUS

1. REPORTING PERIOD: 0001 771101 THROUGH 2400 771130
HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) 2441 MAX. DEPENDABLE CAPACITY (MWe-NET) 775
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): NA
4. REASONS FOR RESTRICTION (IF ANY):

	THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL	<u>258.2</u>	<u>6,170.3</u>	<u>28,724.7</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>258.0</u>	<u>6,075.8</u>	<u>27,975.8</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,168,348</u>	<u>15,178,451</u>	<u>64,266,807</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>204,710</u>	<u>4,811,630</u>	<u>20,889,993</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>195,109</u>	<u>4,575,837</u>	<u>19,819,602</u>
12. REACTOR AVAILABILITY FACTOR (1)	<u>35.9%</u>	<u>77.0%</u>	<u>66.3%</u>
13. UNIT AVAILABILITY FACTOR (2)	<u>35.8%</u>	<u>75.8%</u>	<u>64.6%</u>
14. UNIT CAPACITY FACTOR (3)	<u>35.0%</u>	<u>73.7%</u>	<u>59.0%</u>
15. UNIT FORCED OUTAGE RATE (4)	<u>0</u>	<u>2.0%</u>	<u>18.4%</u>
16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH): <u>Refueling and S/G Inspection May, 1978, 5 weeks</u>			
17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: <u>December 4, 1977</u>			
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:			

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET)} \times \text{HOURS IN REPORTING PERIOD}}$
- (4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$

UNIT SHUTDOWNS

DOCKET NO. 50-280

UNIT NAME Surry 1

DATE Dec. 1, 1977

COMPLETED BY O. W. Akins

REPORT MONTH November 1977

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
1	11-11- 77	S	462.0	H	1	<p>S/G Inspection - Unit is still shutdown at the end of this report period.</p> <p>(1) REASON A-EQUIPMENT FAILURE (EXPLAIN) B-MAINT. OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING AND LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR (EXPLAIN) H-OTHER (EXPLAIN)</p> <p>(2) METHOD 1-MANUAL 2-MANUAL SCRAM 3-AUTOMATIC SCRAM</p>

SUMMARY:

UNIT Surry Unit 2

DATE December 1, 1977

COMPLETED BY O. W. Akins

DOCKET NO. 50-281

OPERATING STATUS

1. REPORTING PERIOD: 0001 771101 THROUGH 2400 771130
HCURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) 2441 MAX. DEPENDABLE CAPACITY (MWe-NET) 775
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): NA
4. REASONS FOR RESTRICTION (IF ANY):

	THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL	<u>498.8</u>	<u>5,350.4</u>	<u>25,669.3</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>491.5</u>	<u>5,240.7</u>	<u>25,186.1</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>624,159</u>	<u>12,022,040</u>	<u>57,366,667</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>382,635</u>	<u>4,106,520</u>	<u>18,977,894</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>362,908</u>	<u>3,897,633</u>	<u>17,993,335</u>
12. REACTOR AVAILABILITY FACTOR (1)	<u>69.3%</u>	<u>66.7%</u>	<u>63.9%</u>
13. UNIT AVAILABILITY FACTOR (2)	<u>68.3%</u>	<u>65.4%</u>	<u>62.7%</u>
14. UNIT CAPACITY FACTOR (3)	<u>65.0%</u>	<u>62.7%</u>	<u>57.8%</u>
15. UNIT FORCED OUTAGE RATE (4)	<u>31.7%</u>	<u>27.7%</u>	<u>26.1%</u>
16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH): <u>S/G Inspection, April 15, 1978, 4 weeks</u>			
17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: <u>N/A</u>			
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:			

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET)} \times \text{HOURS IN REPORTING PERIOD}}$
- (4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$

DOCKET NO. 50-281

UNIT Surry Unit 2

DATE Dec. 1, 1977

COMPLETED BY O. W. Akins

AVERAGE DAILY UNIT POWER LEVEL

MONTH November 1977

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	<u>753.9</u>	17	<u>759.1</u>
2	<u>760.0</u>	18	<u>78.4</u>
3	<u>761.7</u>	19	<u>0</u>
4	<u>765.3</u>	20	<u>0</u>
5	<u>758.8</u>	21	<u>0</u>
6	<u>764.8</u>	22	<u>0</u>
7	<u>764.8</u>	23	<u>0</u>
8	<u>682.9</u>	24	<u>0</u>
9	<u>646.1</u>	25	<u>0</u>
10	<u>760.9</u>	26	<u>0</u>
11	<u>760.5</u>	27	<u>191.5</u>
12	<u>756.3</u>	28	<u>621.0</u>
13	<u>758.4</u>	29	<u>743.2</u>
14	<u>758.9</u>	30	<u>757.7</u>
15	<u>759.1</u>	31	<u>-----</u>
16	<u>758.4</u>		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS

DOCKET NO. 50-281

UNIT NAME Surry 2

DATE Dec. 1, 1977

COMPLETED BY O.W. Akins

REPORT MONTH November 1977

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
1	11-8- 77	F	1.8	A	3	Repaired Main Feed Pump which tripped on Low Lube Oil Pressure
2	11-8- 77	F	1.7	H	3	Hi Hi S/G Lever Trip during manual feed water control
3	11-18- 77	F	223.3	A	1	Hi Primary to Secondary S/G Leakage & A spray valve failure during startup
4	11-28- 77	F	1:7	A	3	Loss of Auto Stop Oil from a relief stuck open-plugged line and removed relief.

(1) REASON
 A-EQUIPMENT FAILURE (EXPLAIN)
 B-MAINT. OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING AND LICENSE EXAMINATION
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR (EXPLAIN)
 H-OTHER (EXPLAIN)

(2) METHOD
 1-MANUAL
 2-MANUAL SCRAM
 3-AUTOMATIC SCRAM

SUMMARY: