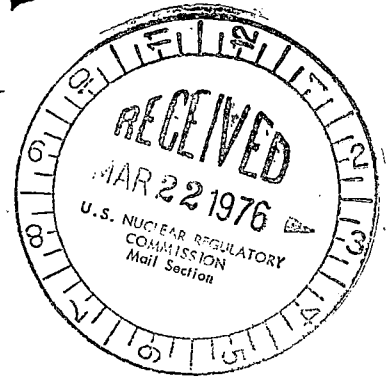


VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261



March 12, 1976

Mr. Norman C. Moseley, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Region II - Suite 818
230 Peachtree Street, Northwest
Atlanta, Georgia 30303

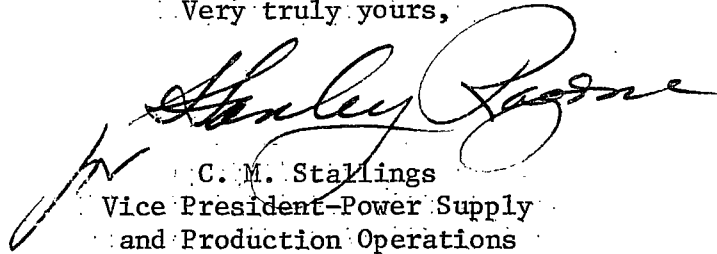
Serial No. 932
PO&M/ALH:jlf
Docket No. 50-281
License No. DPR-37

Dear Mr. Moseley:

Pursuant to Surry Power Station Technical Specification 6.6.2, the Virginia Electric and Power Company hereby submits forty (40) copies of Reportable Occurrence No. USRE S2-76-01.

The substance of this report has been reviewed by the Station Nuclear Safety and Operating Committee and will be placed on the agenda for the next meeting of the System Nuclear Safety and Operating Committee.

Very truly yours,



C. M. Stallings
Vice President-Power Supply
and Production Operations

Enclosures

40 copies of USRE S2-76-01

cc: Mr. Robert W. Reid, Chief
Operating Reactors Branch 4

2880

CAUSE DESCRIPTION (CONTINUED)

an output check did not reveal data which was out of the required limits. The channel remained in the trip mode and a recorder was connected to the summator for 24 hours. No instrument drift occurred. The summator was replaced, the channel was properly tested and returned to service. The summator was then thoroughly tested over a two week period. The problem is believed to have been a loose connection in the module's Elco connector. The connector pins were repositioned for a proper fit. The summator is a Hagan Assembly No. 4111084-004, Model 111, and is in use in both units. Due to the nature of the event, it is not felt that any further corrective action is necessary at this time.

The health and safety of the public were not affected by this occurrence because the two other channels required to perform the protection function remained operable.