

Regulatory

File Cyd

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

February 16, 1977



Mr. Norman G. Moseley, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Region II - Suite 818
230 Peachtree Street, Northwest
Atlanta, Georgia 30303

Serial No. 061
PO&M/TAP:dgt
Docket No. 50-281
License No. DPR-37

Dear Mr. Moseley:

Pursuant to Surry Power Station Technical Specification 6.6.2, the Virginia Electric and Power Company hereby submits a copy of Reportable Occurrence No. RO-S2-77-01.

The substance of this report has been reviewed by the Station Nuclear Safety and Operating Committee and will be placed on the agenda for the next meeting of the System Nuclear Safety and Operating Committee.

Very truly yours,

G. M. Stallings

G. M. Stallings
Vice President-Power Supply
and Production Operations

Enclosures

40 copies RO-S2-77-01

cc: Mr. Robert W. Reid, Chief ✓
Operating Reactors Branch 4

1775

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME	LICENSE NUMBER	LICENSE TYPE	EVENT TYPE
01 V A S P S 2	00 - 0 0 0 0 0 - 0 0	4 1 1 1 0	0 3
7 8 9 14	15 25	26 30	31 32

CATEGORY	REPORT TYPE	REPORT SOURCE	DOCKET NUMBER	EVENT DATE	REPORT DATE
01 CONT P 0	L	L	0 5 0 - 0 2 8 1	0 1 1 8 7 7	
7 8 57 58	59	60	61 68	69 74	75 80

EVENT DESCRIPTION

02 | During normal operation a check of the Boron Injection Tank recirculation flow indi- 80
7 8 9
03 | cated that recirculation flow from "B" Boric Acid Tank had ceased. This flow had 80
7 8 9
04 | been found to be normal four hours earlier during the routine logging procedure. 80
7 8 9
05 | This is contrary to Technical Specification 3.2.b.6 which provides for continuous 80
7 8 9
06 | recirculation. The Operations Staff lined the Boron Injection Tank up to (continued) 80
7 8 9

SYSTEM CODE	CAUSE CODE	COMPONENT CODE	PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER	VIOLATION
07 S H	E	M E C F U N	N	G 2 0 0	Y
7 8 9 10	11	12 17	43	44 47	48

CAUSE DESCRIPTION

08 | The coupling between the motor and pump on Boric Acid transfer pump (1-GH-P-2D) was 80
7 8 9
09 | broken. This coupling was repaired and the pump was tested satisfactorily. The 80
7 8 9
10 | coupling failure was due to the vibration existing in the coupling which (continued) 80
7 8 9

FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
11 E	0 7 4	Z	B	NA
7 8 9	10 12 13	44	45 46	80

FORM OF ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE
12 Z	Z	NA	NA
7 8 9	10 11	44	45 80

PERSONNEL EXPOSURES

NUMBER	TYPE	DESCRIPTION
13 0 0 0	Z	NA
7 8 9 11	12	13 80

PERSONNEL INJURIES

NUMBER	DESCRIPTION
14 0 0 0	NA
7 8 9 11	12 80

OFFSITE CONSEQUENCES

15 | NA | 80
7 8 9

LOSS OR DAMAGE TO FACILITY

TYPE	DESCRIPTION
16 Z	NA
7 8 9 10	80

PUBLICITY

17 | NA | 80
7 8 9

ADDITIONAL FACTORS

18 | The capabilities of the Safety Injection System were not impaired by the event, since 80
7 8 9
19 | the Boron Injection Tank maintained its full capabilities. Therefore, the (Continued) 80
7 8 9

NAME: Tyndall L. Baucom

PHONE: (804) 357-3184

EVENT DESCRIPTION (CONTINUED)

receive recirculation flow from "C" Boric Acid Tank and thereby restored the required flow. A Maintenance Order (S2-14130) was initiated on the "B" recirculation system.

This event is reportable per Technical Specification 6.6.2.b (1) (RO-S2-77-01)

CAUSE DESCRIPTION (CONTINUED)

was caused by alignment deviations. Since the failure was due to an alignment problem rather than a generic deficiency, no further corrective action is anticipated for the three similar pumps in the boric acid transfer system. In addition, corrective action is not considered necessary due to the frequency of logging of recirculation flow, the availability of a standby pump, and the temperature behavior of the Boron Injection Tank during this occurrence.

ADDITIONAL FACTORS (CONTINUED)

health and safety of the general public were not affected.

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

February 16, 1977

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Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
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Operating Reactors Branch 4

LICENSEE EVENT REPORT

CONTROL BLOCK:

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[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME:

01	V	A	S	P	S	2
----	---	---	---	---	---	---

 LICENSE NUMBER:

00	-	0	0	0	0	0	0	-	0	0
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 LICENSE TYPE:

4	1	1	1	0
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 EVENT TYPE:

0	3
---	---

CATEGORY:

01	CONT
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 REPORT TYPE:

P	O
---	---

 REPORT SOURCE:

L

 DOCKET NUMBER:

0	5	0	-	0	2	8	1
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 EVENT DATE:

0	1	1	8	7	7
---	---	---	---	---	---

 REPORT DATE:

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EVENT DESCRIPTION

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03 | cated that recirculation flow from "B" Boric Acid Tank had ceased. This flow had
04 | been found to be normal four hours earlier during the routine logging procedure.
05 | This is contrary to Technical Specification 3.2.b.6 which provides for continuous
06 | recirculation. The Operations Staff lined the Boron Injection Tank up to (continued)

SYSTEM CODE:

S	H
---	---

 CAUSE CODE:

E

 COMPONENT CODE:

M	E	C	F	U	N
---	---	---	---	---	---

 PRIME COMPONENT SUPPLIER:

N

 COMPONENT MANUFACTURER:

G	2	0	0
---	---	---	---

 VIOLATION:

Y

CAUSE DESCRIPTION

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09 | broken. This coupling was repaired and the pump was tested satisfactorily. The
10 | coupling failure was due to the vibration existing in the coupling which (continued)

FACILITY STATUS:

E

 % POWER:

0	7	4
---	---	---

 OTHER STATUS:

Z

 METHOD OF DISCOVERY:

B

 DISCOVERY DESCRIPTION:

NA

FORM OF ACTIVITY RELEASED:

Z

 CONTENT OF RELEASE:

Z

 AMOUNT OF ACTIVITY:

NA

 LOCATION OF RELEASE:

NA

PERSONNEL EXPOSURES

NUMBER:

0	0	0
---	---	---

 TYPE:

Z

 DESCRIPTION:

NA

PERSONNEL INJURIES

NUMBER:

0	0	0
---	---	---

 DESCRIPTION:

NA

OFFSITE CONSEQUENCES

15 | NA

LOSS OR DAMAGE TO FACILITY

TYPE:

Z

 DESCRIPTION:

NA

PUBLICITY

17 | NA

ADDITIONAL FACTORS

18 | The capabilities of the Safety Injection System were not impaired by the event, since
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NAME: Tyndall L. Baucom

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U.S. AIR
REGULATORY OPERATIONS
BENTONVILLE
ATLANTA, GA.
FEB 10 10 00 AM '77