## VIRGINIA ELECTRIC AND POWER COMPANY RICHMOND, VIRGINIA 23261

July 30, 1976



Serial No. 162 PO&M/ALH:jlf

Docket No. 50-280 License No. DPR-32

Mr. Norman C. Moseley, Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission Region II - Suite 818 230 Peachtree Street, Northwest Atlanta, Georgia 30303

Dear Mr. Moseley:

"Pursuant to Surry Power Station Technical Specification 6.6.2, the Virginia Electric and Power Company hereby submits a copy of Licensee Event Report No. USRE-S1-76-08.

The substance of this report has been reviewed by the Station Nuclear Safety and Operating Committee and will be placed on the agenda for the next meeting of the System Nuclear Safety and Operating Committee.

Very truly yours,

C.M. Stallings

C. M. Stallings Vice President-Power Supply and Production Operations

Enclosure

cc: Mr. Robert W. Reid, Chief (40 copies) Operating Reactors Branch 4





USRE-S1-76-08 ICENSEE EVENT REPORT CONTROL BLOCK: (PLEASE PRINT ALL REQUIRED INFORMATION) LICENSEE LICENSE TYPE EVENT TYPE LICENSE NUMBER NAME S Ρ 0 0 n 25 15 30 REPORT TYPE REPORT CATEGORY DOCKET NUMBER EVENT DATE REPORT DATE D 1 CON'T Ρ 0 L 2 27 6 2 0 5 0 0 0 7 7 7[6\_ 8 0 n 58 60 61 69 57 50 68 EVENT DESCRIPTION 02 During normal operation a routine sample of "B" safety injection accumulator indicated A 03 1928 ppm boron, which is contrary to the Technical Specification 3.3.A.2 limit of 1950 80 04 ppm. The accumulator was recirculated with the RWST to increase the boron concentra-80 8 05 tion above 1950 ppm. This event is reportable per Technical Specification 6.6.2.b(1) 80 я 06 (USRE-S1-76-08) 80 9 PRIME COMPONENT MANUFACTURER SYSTEM CODE CAUSE COMPONENT CODE COMPONENT CODE SUPPLIER VICLATION 민기 PC 0 2 Y Ε V L VE Х 0 10 A Α 89 10 12 11 48 CAUSE DESCRIPTION 08 Check valves 1-SI-128, and 1-SI-130 were found to be leaking by and diluting the 80 09 accumulator boron concentration from the "B" primary loop. The sample frequency of the 8 80 accumulator was increased to weekly. The dilution rate of the accumulator (continued) 8.9 80 METHOD OF FACILITY DISCOVERY % POWER OTHER STATUS DISCOVERY DESCRIPTION STATUS 111 E 0 B 0 N/A N/A 9 10 12 13 45 46 80 FORM OF CONTENT ACTIVITY RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE 12 Ζ Z N/A N/A q 10 45 80 11 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 0 0 0 Ζ N/A 12 60 PERSONNEL INJURIES NUMBER DESCRIPTION 0 0 14 10 N/A 8.9 80 11 12 OFFSITE CONSEQUENCES ្កាត N/A ā 80 LOSS OR DAMAGE TO FACILITY TYPE DESCRIPTION 16 Z N/A ัล ดั 'nō 80 PUBLICITY 17 N/A គ ឆ 80 ADDITIONAL FACTORS 18 The accumulator was isolated for a period less than four hours, therefore the unit 80 power rampdown per Technical Specification 3.3.B. did not require a 80 PHONE: (804) 357-3184 T. L. Baucom NAME:

## CAUSE DESCRIPTION (CONTINUED)

is monitored and the accumulator recirculated with the RWST when necessary. During the upcoming refueling outage the check valves will be repaired.

The total effect of this boric acid dilution would not have affected shutdown capability at this point in core life. A safety injection would have placed the plant in the cold shutdown condition despite the reduced boron concentration in the accumulator.

Since the safety injection system maintained its capabilities, the health and safety of the general public are not affected.



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