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March 19, 2019  
GO2-19-052

10 CFR 50.75(f)(1)

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555-0001

Subject: **COLUMBIA GENERATING STATION, DOCKET NO. 50-397  
PLANT DECOMMISSIONING FUND STATUS REPORT**

Dear Sir or Madam:

In accordance with the requirements of 10 CFR 50.75(f)(1), Energy Northwest hereby reports the status of the Columbia Generating Station decommissioning funding:

- 2018 Estimated Radiological Decommissioning Cost: \$562.2 Million
- After-Tax Fund Balance as of December 31, 2018: \$267.4 Million
- Decommissioning Funding Schedule: included as Attachment 1
- Assumed Cost Escalation Rate: 4% / year
- Assumed Interest Rate: 6% / year
- 10 CFR 50.75(e)(1)(v) Customer Contracts: Not Applicable
- Changes in Financial Assurance Method: None
- Material Changes to Trust Agreement: None.

The following conditions are reflected in the 2018 Estimated Radiological Decommissioning Cost:

- (1) The value for the estimated radiological decommissioning cost of \$562.2 Million does not include state costs or Independent Spent Fuel Storage Installation (ISFSI) decommissioning costs. Decommissioning costs for the ISFSI are submitted separately in conformance with 10 CFR 72.30 requirements.

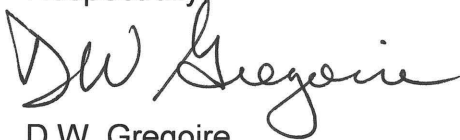
**GO2-19-052**

**Page 2 of 2**

There are no commitments being made to the Nuclear Regulatory Commission by this letter. Should you have any questions or require additional information pertaining to this report, please contact S.A. Nappi at (509) 377-4598.

Executed on the 19<sup>th</sup> day of March, 2019.

Respectfully,

A handwritten signature in cursive script that reads "D.W. Gregoire".

D.W. Gregoire  
Manager, Regulatory Affairs

Attachment 1: Columbia Generating Station – Decommissioning Funding Schedule

cc: NRC Region IV Administrator  
NRC NRR Project Manager  
NRC Sr. Resident Inspector - 988C  
C.D. Sonoda – BPA/1399  
W.A. Horin – Winston & Strawn

**Columbia Generating Station – Decommissioning Funding Schedule**

Fiscal Year*	Payment	Interest Earned	Payments From Account	Sub-Account Balance
FY 2019	\$ 3,741,208	\$ 17,427,760	\$(150,000)	\$ 311,481,627
FY 2020	\$ 3,890,856	\$ 18,688,898	\$ -	\$ 334,061,381
FY 2021	\$ 4,046,490	\$ 20,043,683	\$ -	\$ 358,151,554
FY 2022	\$ 4,208,350	\$ 21,489,093	\$ -	\$ 383,848,997
FY 2023	\$ 4,376,684	\$ 23,030,940	\$ -	\$ 411,256,621
FY 2024	\$ 4,551,751	\$ 24,675,397	\$ -	\$ 440,483,769
FY 2025	\$ 4,733,821	\$ 26,429,026	\$ -	\$ 471,646,616
FY 2026	\$ 4,923,174	\$ 28,298,797	\$ -	\$ 504,868,587
FY 2027	\$ 5,120,101	\$ 30,292,115	\$ -	\$ 540,280,803
FY 2028	\$ 5,324,905	\$ 32,416,848	\$ -	\$ 578,022,556
FY 2029	\$ 5,537,901	\$ 34,681,353	\$ -	\$ 618,241,811
FY 2030	\$ 5,759,417	\$ 37,094,509	\$ -	\$ 661,095,736
FY 2031	\$ 5,989,794	\$ 39,665,744	\$ -	\$ 706,751,274
FY 2032	\$ 6,229,386	\$ 42,405,076	\$ -	\$ 755,385,737
FY 2033	\$ 6,478,561	\$ 45,323,144	\$ -	\$ 807,187,442
FY 2034	\$ 6,737,704	\$ 48,431,247	\$ -	\$ 862,356,393
FY 2035	\$ 7,007,212	\$ 51,741,384	\$ -	\$ 921,104,988
FY 2036	\$ 7,287,500	\$ 55,266,299	\$ -	\$ 983,658,788
FY 2037	\$ 7,579,000	\$ 59,019,527	\$ -	\$ 1,050,257,315
FY 2038	\$ 7,882,160	\$ 63,015,439	\$ -	\$ 1,121,154,914
FY 2039	\$ 8,197,447	\$ 67,269,295	\$ -	\$ 1,196,621,655
FY 2040	\$ 8,525,345	\$ 71,797,299	\$ -	\$ 1,276,944,300
FY 2041	\$ 8,866,358	\$ 76,616,658	\$ -	\$ 1,362,427,316
FY 2042	\$ 9,221,013	\$ 81,745,639	\$ -	\$ 1,453,393,968
FY 2043	\$ 9,589,853	\$ 87,203,638	\$ -	\$ 1,550,187,459
FY 2044	\$ 9,973,447	\$ 93,011,248	\$ -	\$ 1,653,172,153

\* Energy Northwest's Fiscal Year ends June 30