(b) (5)

Figure 5.2-2



p. 5.FIG-4

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Update - 1 7/82

Personnel and Equipment Access Opening Details



p. 5.FIG-5

D II Nuclear	Update -1
TMI Unit-1	7/82
Dead Load	
	Fig. 5.2-4



p. 5.FIG-6

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DEFLECTION

MERIDIONAL MOMENTS

SHEARS

p. 5.FIG-7

)

MERIDIONAL FORCE





MERIDIONAL MOMENTS

SHEARS

DEFLECTION

MERIDIONAL FORCE





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MERIDIONAL MOMENTS

SHEARS

DEFLECTION

MERIDIONAL FORCE







ELEV. 97 - 6"



ELEV. 157 -0"





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TORNADO LOAD - RADIAL DEFLECTIONS

(300 MPH WIND & 3 PSI VACUUM)



ELEV. 97'-6"

ELEV. 25'-0"



ELEV. 157'-0"





MERIDIONAL MOMENTS

SHEARS

DEFLECTION

MERIDIONAL FORCE

HOOP FORCE



Update - 1 7/82

Internal Pressure 55 psi











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TMI Unit-1

Update - 1 7/82

Wall and Buttress - Normal Operation Temperature Winter



p. 5.FIG-19

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p. 5.FIG-20

}

)

Nuclear

TMI Unit-1

Update - 1 7/82

Wall and Buttress - Accident Temperature T = 10,000 sec



HOOP FORCE

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p. 5.FIG-22

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MERIDIONAL MOMENTS SHEARS DEFLECTION MERIDIONAL FORCE

p. 5.FIG-23







p. 5.FIG-24

HOOP FORCE





MERIDIONAL MOMENTS SHEARS DEFLECTION





Image: The systemUpdate - 1TMI Unit-17/82

Typical Crane Bracket Detail



BEFORE STRESSING ABOVE & - AFTER STRESSING BELOW &

1



Update - 1 7/82

Typical Tendon Assembly



MERIDIONAL MOMENTS

SHEARS

DEFLECTION

MERIDIONAL FORCE

)





MERIDIONAL MOMENTS

SHEARS

DEFLECTION

MERIDIONAL FORCE

1





p. 5.FIG-30

Fig. 5.2-29

Update - 1

7/82

Nuclear

Dead Load + Prestress + 1.5 Accident Pressure + Accident Temperature

TMI Unit-1



MERIDIONAL MOMENTS

SHEARS

DEFLECTION

MERIDIONAL FORCE

j.

HOOP FORCE







N,	= 0,	;t
· • Z	7	

GPU Nuclear	Update - 1
TMI Unit-1	7/82
Critical Buckling Stresses	

Fig. 5.2-32

p. 5.FIG-33



Nuclear	Update -1
TMI Unit-1	7/82

Anchor Loads

Fig. 5.2-33

p. 5.FIG-34

Figure 5.2-34





Figure 5.2-36

Figures 5.3-1 through 5.3-5

(b) (5)

FRAGMENT	WEIGHT	IMPACT A	REA (FT ²)	FINAL	FINAL	DEPTH OF PENETRATION		
ANGLE	(POUNDS)	SIDE ON	END ON	ENERGY	VELOCITY	SIDE ON	END ON	
90°	4458	6.83	3.17	15.0 × 10 ⁶ (FT-#)	464.0	5.45"	11.8"	
120°	5944	8.37	3.66	20.5 × 10 ⁶ (FT- #)	447.3	5.6"	12.8"	
190°	89 16	9.66	4.83	17.2 × 10 ⁶ (FT- #)	351.0	5.04 ⁿ	10.1 "	





p. 5.FIG-49







p. 5.FIG-50



1.0



Update - 1 7/82







Update -1 7/82

Floor Response of Mass Point 1 - Comparison





Update - 1 7/82

Floor Response of Mass Point 2 - Comparison



p. 5.FIG-54















Update - 1 7/82

Floor Response of Mass Point 5 - Comparison

		_																	
COL .	COLUMN 2	COL 3	COLUMN 4	COLU	WN S	COLUMN 6	COLUMN 7		COL	JANN B			COLU	m 1		COLUME 10	C0		COLUMN 12
2		8	PIPE	<u>REFERENCEO</u> <u>PIPE <u>PIPINE DIAGRAM</u>:</u>		PRESSURE Stress in maximum Pipe static			<u>SEISMIC STRESS</u> (8 DOG EARTHQUAKE)			<u>SEISANC STRESS</u> (0,1%g EAB70004AE) (DOUDLE VALUE OF 0.00g)				<u>SUMMATIAN AF</u> Primary stacsses	SUMMATION OF MATINUM PRIMARY STWESSES	MAXIMUM THERMAL STRESS	
ALT BALE	<u>Pipe Line</u>	LINE SM	<u>NATERIAL</u> 15TH SPEC.	FOR THERMAL STRESS ANALYSIS	FOR SEISHIC STRESS ANALYSIS	\$10=F A CODE PARA 102 3 2(1) (PSI)	BEADLOAD STRESS (PSI)	REF POINT	¥ - ¥ Hittan (129)	REF. POINT	Y - Z Direction (PSI)	REF. POINT	1 - 1 Didection (P\$1)	REF. POINT	Y - Z Direction (P\$1)	(BASIS: U. OUE EANINEVARE) PRESSURE (COL. 6) + BEADLOAD (COL. 7) + SEISHIC STRESS (COL. 0) (PS1)	NOASIS: 0,120 EARTHOUAKE) PRESSURE (COL. 0) + BEADLOAD (COL. 7) + SEISHIC STRESS (COL. 0) (PSI)	REF. POINT	EXPANSION Stress (PSI) S _e (4)
₩3	DECAY NEAT PUMPS - DISCHARGE	386-2	A350-86 TYPE 384	55-382-556	55-382-656-1	3,115	1,430 (10)		3,528	28	824		7,866	28	1,648	8,873	11.,601	14	2,967
HE-34	MAIN STEAN-FROM STEAN	505 -1	A1 00-8 7	8-382-560-1	F-3625623	5,725	528 (24)	1	3,581	,	3,703	1	7,182	,	7,500	18,847	13,640	1	. 11,707
	ACTERATOR'A, ID B.D. MILL	+		<u> </u>				┢─				Η							
WE-38	MANN STEAD FROM STEAM Generator-8, to r.B. Wall	800-1	A106-67 GR, B	8-382-682-2	B-342-542-4	\$,725	\$24 (\$)	1	2,258	1	2,264	1	4,518	1	4,480	8,100	10,707	1	18,342
E-13	RECAT MEAT SOMMICE GOOLINE - RIVER GATOR	130-1	ALJ-67 68. 0	NOT APPL ICABLE	6-382-688	1,529	3,777 (28)	28	3,641	11	3,182	28	7,000	11	6,304	8,147	12,000		NOT APPLICABLE
HE-64	DEGAN MEAT CLIMMO CYCLE GLA. MATEM From Pump DC-Par 10 Cooler DH-CIA	150-1	A106-87 68. B	NOT APPLICABLE	\$3-382-858	542	2,406 (31)	25	5,314	30	4,884	7	10,620	ж	1,500	8,781	14,185		NOT Applicable
		 						 		-				 	•				
	PUR-R, DISCHARE TO READER	908-1	M , J	55-382-584-1	SS-J82-684-2	4,648	2,343 (23)	13	4,683	23	5,563	7	9,300	23	11,126	11,846	17,500	23	235
R -44	TUNCINE DAIVEN PHENG, F.U. Pump discharde to neader	508-1	A1 80-6 7 M. B	55-342-646-1	\$\$-382-585-2	4,648	3,875 (38)	38	4,635	38	2,381	38	8,278	38	4,722	12,350	18,005	21	662
₩-75	READTER BRILDING	388-2	A312-64 TYPE 364	C-382-618	C-382-618		1,237 (18)	10	2,370	4	585	10	4,756	4	1,190	4,449	8,787	•	4,152
								F		T		Π		T					
# -76	SPRAY BING #2	388-2	A312-64 TYPE 384	C-382-628	6-382-628	84	1,354 (51)	10	1,520	10	1,350	10	3,060	10	2,700	3,878	5,190	•	4,258
	NUCLEAR SID. CLC. U. FROM	158-1	A106-67	NOT APPLICABLE	B-382-632	1,730	2,486 (38)	56	8,817	••	4,445	56	13,634		6,000	18,864	17,701		MOT ADDA S ADDA S
						†		1-		\mathbf{T}	<u> </u>			\square					NTTL I GIBLE
11 -07	25 H.P. INJECTION PIPING FROM PENET, #312 TO B.& W. CONN.#1	2500	A312-84 TYPE 384	NOT Applicable	8-382-644-2	2,985	2,005 (2)	52	84	52	601	2	1,001	52	1,662	5,664	7, 696		NUT APPLICABLE
-	REACTOR COMANY LOOP PIPING		A516 GR. 70 &	8 5 7		13,100	1,500		3,700	+	3,700		7,488		7,480	18,700 vy	22,400		26,000
								\mathbf{T}		1						[

NOTES:

1, USAS (ANSE) #31,1,8-1967 COBE FOR PRESSURE PIPING. 2. FROM PARA, 102, 3, 2 OF CODE FOR PRESSURE PIPING.

3. FOR VALUES OF SUSEE TABLES A-1 AND A-2 OF CODE FOR PRESSURE PIPING. 4. SEE PARA, 310.0.4 OF CODE FOR PRESSURE PIPING.

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	COLUMN 13	COLUMN 14	
<u>55</u> 51 ON	ALLORARLE <u>Thermal</u> <u>Stress</u> (PSI)	ALLODADLE PRIMARY STRESS (PSI)	
22 ())	S _A (2)	1.2 S _h	
	27,175	18,988	
	22,580	18,600	
-			
	22,588	18,000	
LE	APPLIQUE	18,000	
LE	APPLICABLE	18,000	
	<i></i>		
	22.500	18,000	
	27,176	18,000	
	27,175	18,000	
	NUT APPLICABLE	18,000	
MILE	APPLICABLE	18,000	
			• THE TOTAL ACTING COMPLIES STRESSES AND AS AN
	•	•	PS I-ACCONDING TO B31.7
			52,100 PSI - ACCOMPINE TO 831,7

GPU Nuclear TMI Unit-1

Update - 1 7/82

Summary Tabulation of the Piping Stresses for Seismic Class 1 Piping



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p. 5.FIG-59

TMI Unit-1

Update - 1 7/82

Containment Vessel Details

Fig. 5.6-1

Figure 5.6-2