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Public Sérvice Electric and Gas Company 80 Park Place Newark, N.J. 07101 Phone 201/622-7000

August 2, 1978

Mr. Boyce H. Grier Director of USNRC Office of Inspections and Enforcements Region 1 631 Park Avenue King of Prussia, Pennsylvania 19406

Dear Mr. Grier:

LICENSE NO. DPR-70 DOCKET NO. 50-272 REPORTABLE OCCURRENCE 78-39/03L

Pursuant to the requirements of Salem Generating Station Unit No. 1 Technical Specifications, Section 6.9.1.9.b, we are submitting Licensee Event Report for Reportable Occurrence 78-39/03L. This report is required within thirty (30) days of the occurrence.

Sincerely yours,

hhim

F. P. Librizzi General Manager -Electric Production

CC: Director, Office of Inspection and Enforcement (30 copies) Director, Office of Management Information and Program Control (3 copies)

782230084

The Energy People

Report Number: Report Date: Occurrence Date: Facility:

8/2/78
7/17/78
Salem Generating Station
Public Service Electric & Gas Company
Hancocks Bridge, New Jersey 08038

IDENTIFICATION OF OCCURRENCE:

No. 13 Containment Fan Coil Unit Inoperable

78-39/03L

CONDITIONS PRIOR TO OCCURRENCE:

Operational Mode 1, Reactor Power 96%

DESCRIPTION OF OCCURRENCE:

At 0300 hours, the No. 13 Containment Fan Coil Unit low flow alarm was received in the control room. The control operator saw that flow indication was zero and No. 13 CFCU was taken out of service. Action Statement for LCO 3.6.2.3 was implemented and instrumentation personnel were notified to investigate. Action Statement for LCO 3.6.2.3 was terminated and No. 13 CFCU was returned to service at 1415 hours.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE:

No specific cause could be identified for this occurrence. Instrumentation personnel ran No. 13 CFCU for 1 hour in each speed while verifying proper positioning of flow control valves and resultant flow. All controls were found to be operating properly.

ANALYSIS OF OCCURRENCE:

Technical Specification Action Statement for LCO 3.6.2.3 states that with one group of containment cooling fans inoperable, restore the inoperable fan group to operable status within 72 hours or be in Hot Shutdown within the next 12 hours. No. 13 Containment Fan Coil Unit was returned to operable status following testing. Total inoperability was 11 hours 15 minutes. All remaining units were operable throughout this event.

CORRECTIVE ACTION:

No specific cause could be identified for the indication observed by operations personnel. All testing performed confirmed the operability of No. 13 CFCU. Operations has been directed to closely monitor this unit for any further indications of malfunction. LER 78-39/03L

FAILURE, DATA:

N/A

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Prepared by T. L. Spencer

Manager - Salem Generating Statio

SORC Meeting No. 47-78

CONTROL BLOCK:
$ \boxed{\begin{array}{c} 0 \\ 7 \\ 7 \\ 8 \end{array}} \underbrace{\left[\begin{array}{c} N \\ J \\ L \text{ ICENSEE CODE } \end{array}\right] 4 \\ 14 \\ 15 \\ L \text{ ICENSE NUMBER } \end{array}} \underbrace{\left[\begin{array}{c} 0 \\ 0 \\ 25 \\ 26 \\ 26 \\ L \text{ ICENSE TYPE } 30 \\ 26 \\ 14 \\ 15 \\ 16 \\ 17 \\ 57 \\ CAT \\ 58 \\ CAT \\ 58 \\ 57 \\ CAT \\ 58 \\ 57 \\ CAT \\ 58 \\ CAT \\ CAT \\ 58 \\ CAT \\ CAT \\ CAT \\ $
CON'T
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) 0 2 During normal operation, the low flow alarm was received and flow
0] indication was zero on No. 13 CFCU. T.S. 3.6.2.3 was implemented and
04 instrumentation personnel investigated. All remaining CFCU's were
O 5 Operable. This is the first occurrence of this type.
7 8 9 SYSTEM CAUSE CAUSE CAUSE CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE
$ \begin{array}{c c} 0 & 9 \\ \hline 7 & 8 \end{array} \qquad \begin{array}{c c} S & F & (11) \\ 9 & 10 \end{array} \begin{array}{c} X & (12) \\ 11 \end{array} \begin{array}{c} Z & (13) \\ 12 \end{array} \begin{array}{c} H & T \\ 13 \end{array} \begin{array}{c} F & X \\ 13 \end{array} \begin{array}{c} C & H \\ 18 \end{array} \begin{array}{c} (14) \\ 18 \end{array} \begin{array}{c} X & (15) \\ 19 \end{array} \begin{array}{c} Z \\ 20 \end{array} \begin{array}{c} (16) \\ 20 \end{array} \end{array} $
Image: Description of the second s
ACTION FUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT METHOD HOURS (22) SUBMITTED FORM SUB SUPPLIER MANUFACTURER
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
111 L tation personnel checked all controls associated with No. 13 CFCU and
[1] [all were operable. Operations has been directed to closely monitor
13 No. 13 CFCU for reoccurrence.
7 8 9 FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32 DISCOVERY DESCRIPTION 32
$\begin{bmatrix} 1 & 5 \\ 7 & 8 \\ ACTIVITY \\ CONTENT \end{bmatrix} \begin{bmatrix} 10 \\ 12 \\ 13 \\ 12 \\ 13 \\ 14 \\ 45 \\ 46 \\ 14 \\ 45 \\ 46 \\ 10 \\ 16 \\ 10 \\ 10 \\ 10 \\ 10 \\ 10 \\ 1$
$\begin{array}{c c c c c c c c c c c c c c c c c c c $
1 7 0 0 0 37 Z 38 N/A 7 8 9 PERSONNEL INJURIES 13 30
$ \begin{array}{c c} $
7 8 9 11 12 80 LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION 80 1 9 Z (42) N/A
7 B 9 10 PUBLICITY ISSUED DESCRIPTION 45 NRC USE ONLY
2 0 10 7 8 9 10 68
NAME OF PREPARER T. L. Spencer PHONE: (609) 365-7000 Salem Ext.