Frederick W. Schneider Vice President Production Public Service Electric and Gas Company 80 Park Place Newark, N.J. 07101 201/622-7000

Regulatory Docket File January 28, 1977

Mr. James P. O'Reilly Director of USNRC Office of Inspections and Enforcements Region 1 631 Park Avenue King of Prussia, Pennsylvania 19406

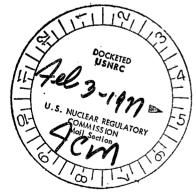
Dear Mr. O'Reilly:

LICENSE NO. DPR-70 DOCKET NO. 50-272 REPORTABLE OCCURRENCE 77-01/3L



Pursuant to the requirements of Salem Generating Station Unit No. 1 Technical Specifications, Section 6.9.1, we are submitting Licensee Event Report for Reportable Occurrence 77-01/3L. This report is required within thirty (30) days of the occurrence.

Sincerely yours,



CC: Director, Office of Inspection and Enforcement (30 copies)
Director, Office of Management
Information and Program Control
(3 copies)

Report Number:

72 - 01/3L1,13/77 Report Date:

Occurrence Date:

1/4/77

Facility

Salem Generating Station

Public Service Electric & Gas Company Hancocks Bridge, New Jersey 08038

IDENTIFICATION OF OCCURRENCE:

Containment Pressure Protection, Channel II, PT-948C, Inoperable.

CONDITIONS PRIOR TO OCCURRENCE:

Operational Mode 3, Plant Pressure 2235 psig, Plant Temperature 547°F.

DESCRIPTION OF OCCURRENCE:

On 1/4/77, while performing the containment pressure protection channel functional check, Channel II, PT-948C, was found to be out of specifica-The trip point was found to be above the Technical Specifications limit as specified in Table 3.3.4. The Shift Supervisor implemented Technical Specifications action statement 3.4.3.2(a).

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE:

The dual comparator model 118 of the containment pressure protection Channel II (PT-948C) failed. The comparator was replaced and restored to normal. A calibration check was performed and the functional check completed.

ANALYSIS OF OCCURRENCE:

With the number of operable channels one less than the total number of channels, operation may proceed provided the operable channel is placed in the bypassed condition and the minimum channels operable requirement is demonstrated within one hour. At no time was there any hazard to the general public or site personnel.

CORRECTIVE ACTION:

The dual comparator was replaced and a calibration check and functional check was performed. The containment pressure protection Channel II was returned to normal service.

FAILURE DATA:

This is the first failure of this type.

Manufacturer: Hagan Control

Dual Comparator Model 118 Component:

Serial Number: SNG 0218

Prepared by B. Canfield

Manager - Salen Generating Station

LICENSEE EVENT REPORT

CONTROL BLOCK
LICENSEE LICENSE EVENT NAME LICENSE NUMBER TYPE
$\boxed{011} [N] [J] [S] [S] [1] [O] [O] [O] [O] [A] [I] [I] [I] [I] [O] [I]$
REPORT REPORT CATEGORY TYPE SOURCE DOCKET NUMBER EVENT DATE REPORT DATE
01 CONT PO L L 015 01 - 012 7 2 0 1 10 14 7 7 10 11 13 17 17 7 80 69 69 74 75
EVENT DESCRIPTION [O]2 During Mode 3, while performing the containment pressure protection chan-
7 8 9 80
7 8 9
fication. The trip point was found to be above the Tech Spec limit as
[0]5 specified in Table 3.3-4. The Shift Supervisor implemented Tech Spec
[0]6 action statement 3.4.3.2(a). The redundant containment pressure protection
SYSTEM CAUSE COMPONENT CODE COMPONENT COMPONENT COMPONENT CODE COMPONENT MANUFACTURER VIOLATION [0]7 S A E X X X X X X X X X X X X X X X X X X
CAUSE DESCRIPTION
The dual comparator model 118 of the containment pressure protection chan-
nel II (PT-948C) failed. The comparator was replaced and restored to
7 8 9 & & & & & & & & & & & & & & & & & &
FACILITY POWER OTHER STATUS DISCOVERY DISCOVERY DESCRIPTION THE STATUS DISCOVERY DISCOVERY DESCRIPTION THE STATUS DISCOVERY DISCOVERY DESCRIPTION THE STATUS DISCOVERY DISCOVERY DESCRIPTION THE STATUS DISCOVERY
ACTIVITY CONTENT RELEASE OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE 1 2 Z X N/A X
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION
7 8 9 11 12 13 N/A 80
PERSONNEL INJURIES NUMBER DESCRIPTION
14 0 0 0 0 N/A 50
OFFSITE CONSEQUENCES N/A
LOSS OR DAMAGE TO FACILITY
TYPE DESCRIPTION N/A
PUBLICITY
17 N/A
7 8 9 80 ADDITIONAL FACTORS
[18] EVENT DESCRIPTION (Con'd) channels were in operation throughout this 7 8 9 80
event. This is the first occurrence of this type. (77-01/3L)
NAME: B. E. Canfield PHONE: (609)365-7000 Ext.Salem-52

DESCRIPTION

This incident occurred on December 12th also.