

Public Service Electric and Gas Company 80 Park Place Newark, N.J. 07101 Phone 201/622-7000

Frederick W. Schneider Vice President - Production

January 3, 1977

Mr. James P. O'Reilly Director of USNRC Office of Inspections and Enforcements Region 1 631 Park Avenue King of Prussia, Pennsylvania 19406

Dear Mr. O'Reilly:

LICENSE NO. DPR-70 DOCKET NO. 50-272 REPORTABLE OCCURRENCE 76-16/3L Tegulatory Docket File

Pursuant to the requirements of Salem Generating Station Unit No. 1 Technical Specifications, Section 6.9.1, we are submitting Licensee Event Report for Reportable Occurrence 76-16/3L. This report is required within thirty (30) days of the occurrence.

This report replaces Reportable Occurrence 76-16/1P which was incorrectly determined to be an LER and inadvertently reported on December 1, 1976.

Sincerely yours,

CC Director, Office of Inspection and Enforcement (30 copies) Director, Office of Management Information and Program Control (3 copies) DOCKETED DOCKETED DOCKETED DOCKETED DOCKETED DOCKETED DOCKETED DOCKETED DOCKETED DOCKET DOCKE

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Report Number:

6-16/3L

Report Date:

12/16/76

Occurrence Date:

12/03/76

Facility

Salem Generating Station

Public Service Electric & Gas Company

Hancocks Bridge, New Jersey 08038

IDENTIFICATION OF OCCURRENCE:

Improper use of test leads.

CONDITIONS PRIOR TO OCCURRENCE:

Mode 3 operation, Plant pressure 2235 psig, Plant temperature 547°F.

DESCRIPTION OF OCCURRENCE:

On 12/3/76, a safety injection signal was initiated due to Hi Steam Line Differential Pressure. I&C personnel were in the process of connecting a brush recorder to No. 12 Steam Generator Pressure Channel III. (Details of the ECCS actuation will be contained in the 90-day special report submitted pursuant to Technical Specification 6.9.2(a).) The Shift Supervisor implemented EI I-4.2, Recovery From Inadvertent Safety Injection, and plant conditions were returned to normal.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE:

The cause of this occurrence was the use of grounded type test leads rather than the required ungrounded type. All brush recorders use the ungrounded type test leads which are tagged "For Brush Recorder Only". A Technician attempted to use grounded visicorder leads which were not tagged.

ANALYSIS OF OCCURRENCE:

Operating pressure and temperature was 2235 psig/537°F before and 2260 psig/539°F after the safety injection actuation which is within the limitation of the reactor coolant system. With the Boron Injection Tank boron concentration less than that requires by S.T.S. paragraph 3.5.4.1(b) S.T.S. Action Statement 3.5.4.1 was implemented. No damage occurred to the reactor coolant system or the emergency core cooling system and at no time was there any hazard to the general public or site personnel.

CORRECTIVE ACTION:

All brush recorders have been modified to use the grounded type leads which are interchangeable with visicorders. An inter-shop letter is being circulated among all I&C Technicians and Supervisors requiring them to initial it, signifying knowledge of the changes made.

FAILURE DATA:

This is the first occurrence of this type.

Prepared by B. Canfield		J/16000
		Manager - Salem Generating Station
SORC Meeting No.	122-76	V

LICENSEE EVENT REPORT

CONTROL BLOCK				
Licensee NAME License Number	License event Type type			
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REPORT REPORT CATEGORY TYPE SOURCE DOCKET NUMBER EVENT DATE REPORT DATE				
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EVENT DESCRIPTION				
During Mode 3 operation, a safety injection	on signal was initiated due to Hi			
OS Steam Line Differential Pressure. I&C personnel were in the process of				
connecting a brush recorder to No. 12 Steam	m Generator pressure Channel III			
No. 12 Steam Generator redundant Steam Pre	essure channel was available through-			
The state of the s	ation will be contained in the			
CODE CODE COMPONENT CODE SUPPLIER MAN	MPONENT UFACTURES VIOLATION			
7 8 9 10 11 12 17 27 Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	9[9]9			
Asset acregiotion				
CAUSE DESCRIPTION The cause of this occurrence was the use of	of grounded type test leads rather			
7 8 9	rush recorders use the ungrounded			
7 39 10 type test leads which are tagged "For Brus	sh Recorder Only". A Technician			
7 8 9	80			
STATUS SPOWER OTHER STATUS DISCOVERY	DISCOVERY DESCRIPTION N/A			
7 8 9 10 12 13 44 45 FORM OF ACTIVITY CONTENT	46			
RELEASED OF RELEASE AMOUNT OF ACTIVITY	LOCATION OF RELEASE N/A			
7 8 9 10 11 44 45 PERSONNEL EXPOSURES	80			
13 0 0 0 1 ZI DESCRIPTION N/A				
7 8 9 17 12 13 PERSONNEL INJURIES	30			
14 0 0 0 0 N/A				
7 8 9 11 12	30			
OFFSITE CONSEQUENCES N/A				
LOSS OR DAMAGE TO FACILITY	30			
TOPE CESCRIPTION N/A				
PUSLICITY	a			
N/A				
7 8 9 80 ADDITIONAL FACTORS				
EVENT DESCRIPTION AND CAUSE DESCRIPTION	(Continued on Page 2)			
191	1			
7 9 9	30			
NAME: B. E. Canfield	PHONE: (609) 365-7000 Ext.Salem-5			

EVENT DESCRIPTION (Continued)

90 day Special Report submitted pursuant to Technical Specification 6.9.2(a). Corrective action has been taken to modify the brush recorders to use any type of test leads. Recorders have also been marked and color coded. This was the first occurrence of this type. (76-16/3L).

CAUSE DESCRIPTION (Continued)

attempted to use grounded "Visicorder" leads which were not tagged. All brush recorders have now been modified to use the grounded type leads which are now interchangeable with the visicorder. An inter-shop letter is being prepared that discusses this change. This letter will be circulated among all Technicians and Technical Assistants requiring them to initial it, signifying knowledge of the changes made.