

Regulatory Docket File

NUCLEAR REGULATORS

General Offices: 212 West Michigan Avenue, Jackson, Michigan 49201 • Area Code 517 788-0550

July 8, 1977

Mr James G Keppler Office of Inspection and Enforcement Region III US Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

DOCKET 50-255 - LICENSE DPR-20 - PALISADES PLANT - SI BOTTLE LEVEL DEVIATIONS - ER-77-029

Attached is a reportable occurrence which involved a safety injection tank level outside of Technical Specifications limits for the Palisades Plant.

David P Hoffman

Assistant Nuclear Licensing Administrator

'-	icensee event report	
	CONTROL BLOCK:	Palisades (PLEASE PRINT ALL REQUIRED INFORMATION)
9 8	1 6 LICENSEE NAME LICENSE NUMBER M I P A L 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	LICENSE EVENT TYPE 4 1 1 1 1 0 3 26 30 31 32
<u> </u>	REPORT REPORT TYPE SOURCE DOCKET NUMBER CON'T * * L L 0 5 0 - 0 2 5 5 0 0 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	EVENT DATE REPORT DATE 6 0 8 7 7 0 7 0 8 7 7 74 75 BC
<u>िश</u>	EVENT DESCRIPTION Routine once-per-shift checks identified a high level	condition for safety injection
		80
<u>7</u> 8	9	80
		e level was adjusted to bring 80
05 7 8	T82C within specifications.	(ER-77-029)
06 7 8	F F F F F F F F F F F F F F F F F F F	80
07 7 8	SYSTEM CAUSE COMPONENT CODE SUPPLIER MANUFACTUR SYSTEM CAUSE COMPONENT CODE SUPPLIER MANUFACTUR SUPPLIER MANUFACTUR 9 10 11 12 17 43 44	
08	CAUSE DESCRIPTION On 6/8/77 a Deviation Report was initiated for the "as	s found" indication for C safety
-	g injection bottle level transmitter/indicator. It was	found that instrument drift
	s (specifically zero drift) had produced a 3-4 percent	80
	9 FACILITY METHOD OF STATUS % POWER OTHER STATUS DISCOVERY	(Contd on Attached Sheet) 80 DISCOVERY DESCRIPTION al once-a-shift log sheet readings
7 8 112 7 8	9 FACILITY STATUS ### POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY NA 9 10 12 13 44 45 46 FORM OF ACTIVITY RELEASE OF RELEASE AMOUNT OF ACTIVITY 2 2 NA 9 10 11 44 45	(Contd on Attached Sheet) 80 DISCOVERY DESCRIPTION al once-a-shift log sheet readings
11 7 8 12 7 8	STATUS	(Contd on Attached Sheet) 80 DISCOVERY DESCRIPTION Al once-a-shift log sheet readings 80 LOCATION OF RELEASE NA 80
111 7 8 12 7 8	9 FACILITY STATUS E	(Contd on Attached Sheet) 80 DISCOVERY DESCRIPTION Al once-a-shift log sheet readings 80 LOCATION OF RELEASE NA
111 7 8 12 7 8 13 7 8	STATUS % POWER OTHER STATUS DISCOVERY E	(Contd on Attached Sheet) 80 DISCOVERY DESCRIPTION BLI ONCE-a-shift log sheet readings 80 LOCATION OF RELEASE NA 80
111 7 8 12 7 8 13 7 8 14 7 8	STATUS % POWER OTHER STATUS DISCOVERY E	(Contd on Attached Sheet) 80 DISCOVERY DESCRIPTION 21 once-a-shift log sheet readings 80 LOCATION OF RELEASE NA 80
111 7 8 12 7 8 13 7 8 14 7 8	STACILITY STATUS STATUS STATUS STATUS STATUS STATUS STATUS STATUS DISCOVERY NOT MET	(Contd on Attached Sheet) 80 DISCOVERY DESCRIPTION al once-a-shift log sheet readings 80 LOCATION OF RELEASE NA 80 80
111 7 8 12 7 8 13 7 8 15 7 8 16 7 8	PACILITY STATUS % POWER OTHER STATUS DISCOVERY E 1 0 0 NA b 1 NA S 1 NOT ME 9 10 12 13 44 45 46 FORM OF ACTIVITY CONTENT RELEASE OF RELEASE AMOUNT OF ACTIVITY E 2 NA S 10 11 44 45 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION NA 9 11 12 13 PERSONNEL INJURIES NUMBER DESCRIPTION NA 9 11 12 PROBABLE CONSEQUENCES See the attached sheet. 9 LOSS OR DAMAGE TO FACILITY TYPE DESCRIPTION NA 9 10 PUBLICITY NA 9 ADDITIONAL FACTORS NA	(Contd on Attached Sheet) 80 DISCOVERY DESCRIPTION al once—a—shift log sheet readings 80 LOCATION OF RELEASE NA 80 80
111 7 8 12 7 8 13 7 8 14 7 8 15 7 8	PACILITY STATUS % POWER OTHER STATUS DISCOVERY E 1 0 0 NA b 1 NA S 1 NOT ME 9 10 12 13 44 45 46 FORM OF ACTIVITY CONTENT RELEASE OF RELEASE AMOUNT OF ACTIVITY E 2 NA S 10 11 44 45 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION NA 9 11 12 13 PERSONNEL INJURIES NUMBER DESCRIPTION NA 9 11 12 PROBABLE CONSEQUENCES See the attached sheet. 9 LOSS OR DAMAGE TO FACILITY TYPE DESCRIPTION NA 9 10 PUBLICITY NA 9 ADDITIONAL FACTORS NA	(Contd on Attached Sheet) 80 DISCOVERY DESCRIPTION al once-a-shift log sheet readings 80 LOCATION OF RELEASE NA 80 80

Cause Description Continued From Line 10

instrument was recalibrated and an evaluation was performed of the consequences of this error assuming that it had existed over the previous five months. While this evaluation was in progress, the C SI bottle level was found to be 60% (1.6 percent above the Technical Specifications limit) at 0015 on 6/8/77. The level was returned to within specifications by 0100 the same morning. Meanwhile, the concurrent investigation revealed that numerous violations from 1 to 2 percent below the Technical Specifications limit had occurred for C bottle under the above assumption. The discrepancy developed due to conflicts between the bottle level indicators and high-low level switch alarms.

Probable Consequences From Line 15

Since the violations described above are of such similar nature, they are being treated in a single event report. It should be noted that since the violations occurred for only one of the four SI bottles and that the other three had normal levels, the total volume available in each instance for a safety injection was certainly within acceptable limits.