

Bennett, Sharon

From: Sreenivas, V
Sent: Monday, October 22, 2018 2:15 PM
To: Tom Loomis
Cc: Danna, James; Ruffin, Steve; Min, Seung; Collins, Jay
Subject: RE: Limerick: Acceptance Review: Relief Request I4R-08, Revision 1 for the fourth inservice inspection interval of Limerick Generating Station (LGS) Units 1 and 2 (EPID:L-2018-LLR-0127)

By letter dated October 1, 2018 (Agencywide Documents and Access Management System (ADAMS) Accession No. ML18274A015), Exelon Generation Company, LLC (the licensee) submitted Relief Request I4R-08, Revision 1 for the fourth inservice inspection interval of Limerick Generating Station (LGS) Units 1 and 2, pursuant to 10 CFR 50.55a(z)(1). In the request, the licensee proposed that the local leak rate testing in accordance with 10 CFR 50, Appendix J (Option B) will be utilized to meet the pressure testing requirements specified in ASME Code, Section XI, IWC-5000 for the selected containment atmospheric control penetration piping including the hardened containment vent line of LGS Unit 2.

The NRC staff has reviewed your application and concluded that it does provide technical information in sufficient detail to enable the NRC staff to complete its detailed technical review and make an assessment regarding the acceptability of the proposed amendment in terms of regulatory requirements and the protection of public health and safety and the environment given the lesser scope and depth of the acceptance review as compared to the detailed technical review, there may be instances in which issues that impact the NRC staff's ability to complete the detailed technical review are identified despite completion of an adequate acceptance review. If additional information is needed, you will be advised by separate correspondence.

Based on the information provided in your submittal, the NRC staff has estimated that this request will take approximately 168 hours to complete. The NRC staff expects to complete this review in approximately 12 months, which is October, 2019. If there are emergent complexities or challenges in our review that would cause changes to the initial forecasted completion date or significant changes in the forecasted hours, the reasons for the changes, along with the new estimates, will be communicated during the routine interactions with the assigned project manager.

These estimates are based on the NRC staff's initial review of the application and they could change, due to several factors including requests for additional information, unanticipated addition of scope to the review, and review by NRC advisory committees or hearing-related activities.

If you have any questions, please contact me at (301) 415-2597.

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