

UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

October 24, 2018

LICENSEE: Exelon Generation Company, LLC

FACILITY: Calvert Cliffs Nuclear Power Plant, Units 1 and 2

SUBJECT: SUMMARY OF OCTOBER 4, 2018, PRE-APPLICATION MEETING WITH

EXELON GENERATION COMPANY, LLC ON PLANNED SUBMITTAL OF LICENSING ACTION FOR CALVERT CLIFFS NUCLEAR POWER PLANT,

UNITS 1 AND 2, RE: RISK-INFORMED CATEGORIZATION AND TREATMENT

(EPID L-2018-LRM-0059)

On October 4, 2018, a Category 1 public meeting was held between the U.S. Nuclear Regulatory Commission (NRC) and representatives of Exelon Generation Company, LLC (Exelon, the licensee) at NRC Headquarters, One White Flint North, 11555 Rockville Pike, Rockville, Maryland. The purpose of the meeting was for Exelon to provide an overview of its planned license amendment request for the Calvert Cliffs Nuclear Power Plant, Units 1 and 2 (Calvert Cliffs), to allow the implementation of risk-informed categorization and treatment of structures, systems, and components (SS) for nuclear power reactors in accordance with Title 10 of the *Code of Federal Regulations* (10 CFR) Section 50.69. The meeting notice and agenda, dated September 14, 2018, are available in the Agencywide Documents Access and Management System (ADAMS) at Accession No. ML18260A044. A list of attendees is enclosed.

Prior to the meeting, the NRC staff sent a list of suggested topics to the licensee (ADAMS Accession No. ML18270A364). The licensee presented information (ADAMS Accession No. ML18276A071). In its presentation, the licensee addressed each of the suggested topics.

In its planned 10 CFR 50.69 license amendment for Calvert Cliffs, the licensee stated that with the exception to the consideration of seismic risk, it planned to follow Nuclear Energy Institute (NEI) 00-04, Revision 0, "10 CFR 50.69 SSC Categorization Guideline," dated July 2005 (ADAMS Accession No. ML052910035). The representatives of Exelon focused on the licensee's plans to use an alternative approach for addressing seismic risk developed by Electric Power Research Institute (EPRI) in its license amendment. The alternative seismic approach is documented in EPRI Report 3002012988, "Alternative Approaches for Addressing Seismic Risk in 10 CFR 50.69 Risk-Informed Categorization," dated July 2018. The licensee stated that it plans to include the EPRI report in its entirety in its application, but its application would only rely on the portions of the report that support the Tier 1 approach described in the report. The licensee plans to submit its application in late October or early November 2018.

The NRC staff informed the licensee that:

- The licensee, in its application, should be very clear whether it considers the alternative seismic approach a probabilistic risk assessment (PRA) approach or a non-PRA approach.
- If the alternative seismic approach is a non-PRA approach, the licensee should be very clear whether it considers the alternative non-PRA approach to be conservative as discussed in the statements of consideration for 10 CFR 50.69.
- If the alternative seismic approach is a non-PRA approach, the licensee, in its application, should clearly describe how the alternative approach is part of the process for categorization. The NRC staff noted that it is not apparent how Tier 1 in the alternative seismic approach is part of a categorization process.
- The licensee should describe in its application what information may cause the licensee to reconsider the alternative seismic approach tier classification for Calvert Cliffs and how any potential change in classification will be implemented (e.g., through prior NRC approval).
- Information provided under other regulatory processes (e.g., audits to support 10 CFR 50.54(f) responses) that was not provided under oath and affirmation may need to be provided under oath and affirmation.

The NRC staff had several questions or observations, which included:

- The use of insights from case studies in determining the three tiers is not apparent.
- The assertions by Exelon representatives that (1) for Tier 1 plants, such as Calvert Cliffs, there is low likelihood that unique seismic insights will be identified by seismic PRA (compared to Tier 2 plants where unique insights may exist), and (2) any contribution identified by seismic PRA would be small seems to be technically unsupported.
- The rational in EPRI Report 3002012988 for different treatment of Tier 1 and Tier 2 plants is not apparent, and it is unclear how the four case studies support such different treatment.
- It appears that some of the PRAs for the four case studies have not been used to support
 approved licensing actions comparable to the submittal that Exelon plans to submit for
 Calvert Cliffs. Since the PRAs used in the four case studies will be used to indirectly
 support a licensing action, the use of those PRAs to support approval of comparable
 licensing actions should be discussed.
- It appears that two of the four case studies used to develop the alternative seismic approach
 do not have a fire PRA. Considering that the approach seems to rely on the fire PRA
 insights and that one case study that has a fire PRA identified a nontrivial number of high
 safety significant seismic fragility groups, it is unclear how the licensee's approach will
 consider the fire PRA insights that may result in unique seismic insights.

Members of the public were in attendance. The NRC staff did not receive any questions or comments from members of the public; no public meeting feedback forms were received. No regulatory decisions were made during the meeting.

Please direct any inquiries to me at (301) 415-2871 or Michael.Marshall@nrc.gov.

Sincerely,

Markall Manhall

Michael L. Marshall, Jr., Senior Project Manager

Plant Licensing Branch I

Division of Operating Reactor Licensing Office of Nuclear Reactor Regulation

Docket Nos. 50-317 and 50-318

Enclosure:

List of Attendees

cc: Listserv

LIST OF ATTENDEES

OCTOBER 4, 2018, PRE-APPLICATION MEETING WITH EXELON GENERATION COMPANY, LLC ON PLANNED SUBMITTAL OF LICENSING ACTION FOR

CALVERT CLIFFS NUCLEAR POWER PLANT, UNITS 1 AND 2,

RE: RISK-INFORMED CATEGORIZATION AND TREATMENT

Name	Affiliation	
Mihaela Biro	U.S. Nuclear Regulatory Commission (NRC)	
Jorge Cintron-Rivera	NRC	
Jeff Circle	NRC	
Rodney Clagg	NRC	
Stephen Dinsmore	NRC	
Michael Markley	NRC	
Michael Marshall	NRC	
Ed Miller	NRC	
Mehdi Reisi Fard	NRC	
Chris Roettgen	NRC	
Shilp Vasavada	NRC	
Diana Woodyatt	NRC	
Pamela Burns	Southern Nuclear Operating Company	
Robert Cavedo	Exelon Generation Company, LLC (Exelon)	
James Landale	Exelon	
Shannon Rafferty-Czincila	Exelon	
Phil Tarpinian	Exelon	
Enrique Villar	Exelon	
Gerry Kindred	Tennessee Valley Authority	
Greg Krueger	Nuclear Energy Institute	
Allen Moldenhauer	Dominion Energy	
Patrick O' Regan	Electric Power Research Institute	
Barry Sloane	Jensen Hughes	
William Webster	Dominion Energy	

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(EPID L-2018-LRM-0059) DATED OCTOBER 24, 2018

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ADAMS Accession No.: ML18292A820

OFFICE	NRR/DORL/LPL1/PM	NRR/DORL/LAIT	NRR/DORL/LPL1/LA
NAME	MMarshall	PTalukdar	LRonewicz
DATE	10/23/18	10/22/18	10/22/18
OFFICE	NRR/DORL/LPL1/BC	NRR/DORL/LPL1/PM	
NAME	JDanna	MMarshall	
DATE	10/23/18	10/24/18	

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