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DECATUR, ALABAMA
H.J. GREEN

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DESCRIPTION
LETTER TRANS THE FOLLOWING:

PLANT NAME: BROWNS FERRY # 1 & 2 & 3

ENCLOSURE
MONTHLY REPORT FOR NOVEMBER 1976
PLANT & COMPONENT OPERABILITY &
AVAILABILITY. THIS REPORT TO BE USED IN
PREPARING GRAY BOOK BY PLANS & OPERATIONS.

DO NOT REMOVE

ACKNOWLEDGED

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TENNESSEE VALLEY AUTHORITY
Browns Ferry Nuclear Plant
P. O. Box 2000
Decatur, Alabama 35602

December 9, 1976

Nuclear Regulatory Commission
Office of Management Information
and Program Control
Washington, D. C. 20555

Gentlemen:

Enclosed is the November 1976 report on plant and component operability and availability for Browns Ferry Nuclear Plant Units 1, 2, and 3.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

H. J. Green
Plant Superintendent

Enclosures: 2
CC: Director, Region II
Nuclear Regulatory Commission
Office of Inspection and Enforcement
230 Peachtree Street, NW
Suite 818
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(1 copy)

Director, Office of Inspection & Enforcement
Nuclear Regulatory Commission
Washington, D. C. 20555
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12082.1

UNIT NAME Brooms Ferry I

DATE 12/6/76

COMPLETED BY: Harold Walls

TELEPHONE (205) 729-6202

OPERATING STATUS:

1. Reporting Period: 0000761101 to 2400761130

   Gross Hours in Reporting Period: 720

2. Currently Authorized Power Level MWt 3293 MWe-net 1065

   Max. Depend. capacity (MWe-net) 1065

3. Power Level to which restricted (if any): N/A

4. Reasons for restrictions (if any):

		This Month	Yr-To-Date	Cumulative To Date
5.	Hours Reactor Was Critical	665.75	1,591.19	6,350.51
6.	Reactor Reserve Shutdown Hours	54.25	3,185.81	3,791.34
7.	Hours Generator On-Line	652.65	1,431.23	6,081.79
8.	Unit Reserve Shutdown Hours	0	0	0
9.	Gross Thermal Power Generated (MWH)	1,137,048	2,063,158	14,808,238
10.	Gross Electrical Power Generated (MWH)	369,850	680,220	4,942,620
11.	Net Electrical Power Generated (MWH)	359,137	651,085	4,794,987
12.	Reactor Service Factor	92.5	19.8	31.0
13.	Reactor Available Factor	100	59.4	49.5
14.	Unit Service Factor	90.6	17.8	29.7
15.	Unit Availability Factor	90.6	17.8	29.7
16.	Unit Capacity Factor (using MDC)	46.8	7.6	22.0
17.	Unit Capacity Factor (using Design MWe)	46.8	7.6	22.0
18.	Forced Outage Rate	9.4	79.0	67.3

19. Shutdowns scheduled to begin in next 6 months (state type, date and duration of each):

20. If shutdown at end of report period, estimated date of startup:

21. Plants in Test Status (prior to commercial operation) Report the Following:

	Forecast	Achieved
Initial Criticality		
Initial Electrical Power Generation		
Commercial Operation		

SUMMARY:

Fuel preconditioning to test condition 4E continued.

UNIT NAME Brown Ferry 1

DATE 12/6/76

COMPLETED BY Harold Walls

REPORT MONTH November

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	COMMENTS
9	761117	F	52.83	B	C	
10	761124	F	14.52	A	C	Loss of control air

(1) REASON:
A-EQUIPMENT FAILURE (EXPLAIN)
B-MAINT, OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING AND LICENSING EXAMINATION
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)

(2) METHOD:
A-MANUAL
B-MANUAL SCRAM
C-AUTOMATIC SCRAM

UNIT 1

DATE 12/4/76

COMPLETED BY Jim Steele

DAILY UNIT POWER OUTPUT

MONTH November 1976

DAY	AVERAGE DAILY MWe-net	DAY	AVERAGE DAILY MWe-net
1	557	25	229
2	452	26	339
3	328	27	441
4	369	28	432
5	453	29	553
6	203	30	635
7	887	31	
8	586		
9	794		
10	711E		
11	804		
12	836		
13	834		
14	822		
15	819		
16	814		
17	74		
18	-8		
19	175		
20	349		
21	462		
22	429		
23	458		
24	262		

Note: Negative values indicate station use when unit is off line.

E - Estimate

UNIT NAME Browns Ferry II

DATE 2/6/76

COMPLETED BY: Harold Walls

TELEPHONE (205) 729-6202

OPERATING STATUS:

1. Reporting Period: 0000761101 to 2400761130

   Gross Hours in Reporting Period: 720

2. Currently Authorized Power Level MWt 3293 MWe-net 1065

   Max. Depend. capacity (MWe-net) 1065

3. Power Level to which restricted (if any): N/A

4. Reasons for restrictions (if any):

		This Month	Yr-To-Date	Cumulative To Date
5.	Hours Reactor Was Critical	705.93	2,152.19	2.669.19
6.	Reactor Reserve Shutdown Hours	14.07	5,887.81	10,314.81
7.	Hours Generator On-Line	696.93	1,881.28	2,398.28
8.	Unit Reserve Shutdown Hours	0	0	0
9.	Gross Thermal Power Generated (MWH)	1,608,264	3,456,417	5,146,809
10.	Gross Electrical Power Generated (MWH)	529,430	1,112,170	1,678,310
11.	Net Electrical Power Generated (MWH)	516,285	1,080,398	1,631,014
12.	Reactor Service Factor	98.0	26.8	17.3
13.	Reactor Available Factor	100	100	84.4
14.	Unit Service Factor	96.8	23.4	15.6
15.	Unit Availability Factor	96.8	23.4	15.6
16.	Unit Capacity Factor (using MDC)	67.3	12.6	10.0
17.	Unit Capacity Factor (using Design MWe)	67.3	12.6	10.0
18.	Forced Outage Rate	3.2	70.1	82.4

19. Shutdowns scheduled to begin in next 6 months (state type, date and duration of each):

20. If shutdown at end of report period, estimated date of startup:

21. Plants in Test Status (prior to commercial operation) Report the Following:

	Forecast	Achieved
Initial Criticality		
Initial Electrical Power Generation		
Commercial Operation		

Fuel preconditioning to test condition 4E continued.

UNIT NAME Browns Ferry 1

DATE 12/6/76

COMPLETED BY Harold Walls

REPORT MONTH November

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	COMMENTS
3	761117	F	23.07	A	C.	SFAE pressure regulator failure

(1) REASON:
A-EQUIPMENT FAILURE (EXPLAIN)
B-MAINT, OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING AND LICENSING EXAMINATION
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)

(2) METHOD:
A-MANUAL
B-MANUAL SCRAM
C-AUTOMATIC SCRAM

UNIT 2

DATE 12/4/76

COMPLETED BY Jim Steele

DAILY UNIT POWER OUTPUT

MONTH November

DAY	AVERAGE DAILY MWe-net	DAY	AVERAGE DAILY MWe-net
1	521	25	890
2	571	26	965
3	511	27	695
4	628	28	76
5	675	29	336
6	1061	30	402
7	452	31	
8	820		
9	850		
10	846		
11	824		
12	806		
13	806E		
14	570		
15	619		
16	570		
17	753		
18	782		
19	850		
20	940		
21	960E		
22	851		
23	902		
24	845		

Note: Negative values indicate station use when unit is off line.

E - Estimate

UNIT NAME Browns Ferry III

DATE 12/6/76

COMPLETED BY: Harold Walls

TELEPHONE (205) 729-6202

OPERATING STATUS:

1. Reporting Period: 0000761101 to 2400761130

   Gross Hours in Reporting Period: 720

2. Currently Authorized Power Level MWt 3293 MWe-net 1065

   Max. Depend. capacity (MWe-net) 1065

3. Power Level to which restricted (if any): N/A

4. Reasons for restrictions (if any):

		This Month	Yr-To-Date	Cumulative To Date
5.	Hours Reactor Was Critical	630.58	1,645.91	1,645.91
6.	Reactor Reserve Shutdown Hours	36.80	214.87	214.87
7.	Hours Generator On-Line	603.50	1,441.30	1,441.30
8.	Unit Reserve Shutdown Hours	0	0	0
9.	Gross Thermal Power Generated (MWH)	1,593,768	2,753,206	2,753,206
10.	Gross Electrical Power Generated (MWH)	526,170	806,170	806,170
11.	Net Electrical Power Generated (MWH)	512,830	817,100	817,100
12.	Reactor Service Factor	87.6	86.0	86.0
13.	Reactor Available Factor	92.7	97.2	97.2
14.	Unit Service Factor	83.8	75.3	75.3
15.	Unit Availability Factor	83.8	75.3	75.3
16.	Unit Capacity Factor (using MDC)	66.9	40.1	40.1
17.	Unit Capacity Factor (using Design MWe)	66.9	40.1	40.1
18.	Forced Outage Rate	6.2	10.8	10.8

19. Shutdowns scheduled to begin in next 6 months (state type, date and duration of each):

20. If shutdown at end of report period, estimated date of startup:

21. Plants in Test Status (prior to commercial operation) Report the Following:

	Forecast	Achieved
Initial Criticality		
Initial Electrical Power Generation		
Commercial Operation		

Startup test continued

DATE 12/6/76

COMPLETED BY Harold Walls

REPORT MONTH November

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	COMMENTS
11	761101	F	7.70	A	C	Recirc M-G set failure
12	761109	S	62.63	B	C	
13	761116	F	20.20	A	C	MSIV control failure during SI 4.1.A-10
14	761125	S	13.88	B	C	
15	761127	F	12.00	B	C	

(1) REASON:
A-EQUIPMENT FAILURE (EXPLAIN)
B-MAINT, OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING AND LICENSING EXAMINATION,
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)

(2) METHOD:
A-MANUAL
B-MANUAL SCRAM
C-AUTOMATIC SCRAM

UNIT 3

DATE 12/4/76

COMPLETED BY Jim Steele

DAILY UNIT POWER OUTPUT

MONTH November

DAY	AVERAGE DAILY MWe-net	DAY	AVERAGE DAILY MWe-net
1	284	25	539
2	742	26	335
3	814	27	294
4	805	28	637
5	814	29	925
6	831	30	1061
7	782	31	
8	893		
9	865		
10	-11		
11	-11		
12	337		
13	786		
14	931		
15	1005		
16	568		
17	251		
18	864E		
19	990		
20	1026E		
21	1080E		
22	871		
23	1080E		
24	1080E		

Note: Negative values indicate station use when unit is off line.

E - Estimate