UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

October 3, 2018

Mr. Kevin Cimorelli
Site Vice President
Susquehanna Nuclear, LLC
769 Salem Boulevard
NUCSB3
Berwick, PA 18603-0467

SUBJECT: SUSQUEHANNA STEAM ELECTRIC STATION, UNITS 1 AND 2 – CORRECTION TO TECHNICAL SPECIFICATION PAGE 3.6-37 FOR ERROR INTRODUCED DURING THE ISSUANCE OF AMENDMENT NOS. 266 AND 247

Dear Mr. Cimorelli:

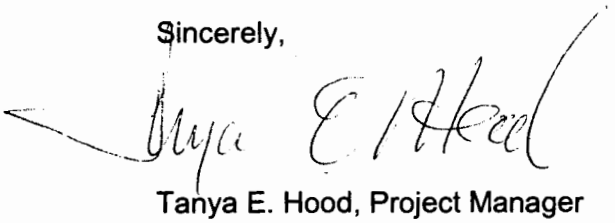
On May 20, 2016 (Agencywide Documents Access and Management System (ADAMS) Package Accession No. ML16141A098), the U.S. Nuclear Regulatory Commission (NRC) issued Amendment Nos. 266 and 247 to Renewed Facility Operating License Nos. NPF-14 and NPF-22 for the Susquehanna Steam Electric Station (SSES), Units 1 and 2, respectively. The amendments revised the SSES, Units 1 and 2, Technical Specifications (TSs) to adopt the NRC-approved Technical Specifications Task Force Traveler (TSTF)-425, Revision 3, "Relocate Surveillance Frequencies to Licensee Control – RITSTF Initiative 5b." These amendments, in part, resulted in TS 3.6.4.1 replacing the specified frequency of Surveillance Requirements 3.6.4.1.4 and 3.6.4.1.5 with "In accordance with the Surveillance Frequency Control Program."

Subsequent to the issuance of Amendment Nos. 266 and 247 issued May 20, 2016, Susquehanna Nuclear, LLC (the licensee) notified the NRC by letter dated September 11, 2018 (ADAMS Accession No. ML18254A342), that an administrative error was made on SSES, Units 1 and 2, TS page 3.6-37. Specifically, during the issuance of the amendments to modify the TSs by relocating specific surveillance frequencies to a licensee-controlled program, a typographical error was inadvertently introduced in TS 3.6.4.1, "Secondary Containment." During the markup process for the TS change, the removal of the frequency notes associated with Surveillance Requirements 3.6.4.1.4 and 3.6.4.1.5 was missed. Each frequency note states to "Test each configuration at least one time every 60 months." These frequency notes restrict the licensee from independently managing the frequency of the associated surveillance, which is contrary to the intent of TSTF-425.

The NRC staff has determined that this error was made inadvertently. The correction does not change any of the conclusions associated with the issuance of Amendment Nos. 266 and 247 and does not affect the associated notice to the public. This inadvertent change was neither addressed in the notice for the amendments nor reviewed as part of the license amendment request. Enclosed are the corrected TS page 3.6-37 for Amendment Nos. 266 and 247. The revised pages contain an additional marginal line indicating the area of change.

If you have any questions regarding this matter, I may be reached at 301-415-1387 or by e-mail at Tanya.Hood@nrc.gov.

Sincerely,



Tanya E. Hood, Project Manager
Plant Licensing Branch I
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Docket Nos. 50-387 and 50-388

Enclosures:
1. Corrected SSES Unit 1 TS page 3.6-37
for Amendment No. 266 to RFOL
No. NPF-14
2. Corrected SSES Unit 2 TS page 3.6-37
for Amendment No. 247 to RFOL
No. NPF-22

cc: Listserv

ENCLOSURE 1

Corrected TS page 3.6-37 for
Amendment No. 266 issued May 20, 2016

Susquehanna Steam Electric Station, Unit 1

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE		FREQUENCY
SR 3.6.4.1.3	Verify one secondary containment access door in each access opening is closed, except when the access opening is being used for entry and exit.	In accordance with the Surveillance Frequency Control Program
SR 3.6.4.1.4	----------NOTE---------- The maximum time allowed for secondary containment draw down is dependent on the secondary containment configuration. ----------	
	Verify each SGT subsystem will draw down the secondary containment to ≥ 0.25 inch of vacuum water gauge in less than or equal to the maximum time allowed for the secondary containment configuration that is OPERABLE.	In accordance with the Surveillance Frequency Control Program
SR 3.6.4.1.5	----------NOTE---------- The maximum flow allowed for maintaining secondary containment vacuum is dependent on the secondary containment configuration. ----------	
	Verify each SGT subsystem can maintain ≥ 0.25 inch of vacuum water gauge in the secondary containment for at least 1 hour at a flow rate less than or equal to the maximum flow rate permitted for the secondary containment configuration that is OPERABLE.	In accordance with the Surveillance Frequency Control Program

ENCLOSURE 2

Corrected TS page 3.6-37 for
Amendment No. 247 issued May 20, 2016

Susquehanna Steam Electric Station, Unit 2

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE		FREQUENCY
SR 3.6.4.1.3	Verify one secondary containment access door in each access opening is closed, except when the access opening is being used for entry and exit.	In accordance with the Surveillance Frequency Control Program
SR 3.6.4.1.4	----------NOTE---------- The maximum time allowed for secondary containment draw down is dependent on the secondary containment configuration. ----------	
	Verify each SGT subsystem will draw down the secondary containment to ≥ 0.25 inch of vacuum water gauge in less than or equal to the maximum time allowed for the secondary containment configuration that is OPERABLE.	In accordance with the Surveillance Frequency Control Program
SR 3.6.4.1.5	----------NOTE---------- The maximum flow allowed for maintaining secondary containment vacuum is dependent on the secondary containment configuration. ----------	
	Verify each SGT subsystem can maintain ≥ 0.25 inch of vacuum water gauge in the secondary containment for at least 1 hour at a flow rate less than or equal to the maximum flow rate permitted for the secondary containment configuration that is OPERABLE.	In accordance with the Surveillance Frequency Control Program

SUBJECT: SUSQUEHANNA STEAM ELECTRIC STATION, UNITS 1 AND 2 - CORRECTION TO TECHNICAL SPECIFICATION PAGE 3.6-37 FOR ERROR INTRODUCED DURING THE ISSUANCE OF AMENDMENT NO. 266 AND 247 DATED OCTOBER 3, 2018

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NAME	THood	LRonewicz	JDanna	THood
DATE	9/24/2018	9/27/2018	10/3/2018	10/3/2018

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