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10 CFR 50.90

U.S. Nuclear Regulatory Commission  
Washington, DC 20555-001

ATTENTION: Document Control Desk

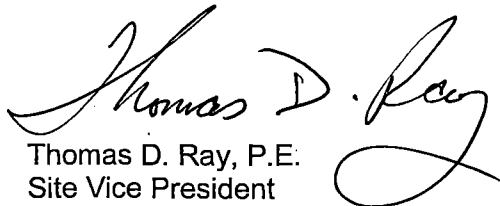
Subject: Duke Energy Carolinas, LLC (Duke Energy)  
McGuire Nuclear Station, Units 1 and 2  
Docket No. 50-369 and 50-370  
Supplement to Non-Voluntary License Amendment Request (LAR) to Correct  
Non-Conservative Technical Specification 3.4.11 - PORVs

By letter dated February 26, 2018, Duke Energy submitted a LAR for the McGuire Nuclear Station, Unit 1 Renewed Operating License NPF-9, and Unit 2 Renewed Operating License NPF-17. Specifically, this LAR was requested to correct Non-Conservative Technical Specification 3.4.11, "Pressurizer Power Operated Relief Valves (PORVs)."

Enclosure 2 (Marked Technical Specification Pages) and Enclosure 3 (Clean Technical Specification Pages) of the above LAR contained some typographical errors. The Note for SR 3.4.11.1 in Enclosure 2 should have referred to Condition F instead of Condition E. The Note for new Condition K in Enclosure 3 should have referred to Required Action F.2 instead of Required Action E.2. The Note for SR 3.4.11.1 in Enclosure 3 should have referred to Condition F instead of Condition E.

The purpose of this supplement is to provide the replacement pages to correct the errors as described above. This supplement contains no NRC commitments and does not impact the No Significant Hazards Consideration Determination Analysis included in the February 26, 2018 submittal. If you have any questions, please contact P.T. Vu at (980) 875-4302.

I declare under penalty of perjury that the foregoing is true and correct. Executed on September 13, 2018.



Thomas D. Ray, P.E.  
Site Vice President  
McGuire Nuclear Station

Attachment

ADD  
NRR

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cc w/ attachment:

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U.S. Nuclear Regulatory Commission  
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**ATTACHMENT**

**Replacement Technical Specification Pages**

ACTIONS (continued)

<p>J. One Train B PORV inoperable and not capable of being manually cycled</p> <p><u>AND</u></p> <p>The other Train B block valve inoperable.</p>	<p>J.1 Perform Required Actions B.1 and B.2.</p> <p><u>AND</u></p> <p>J.2 Perform Required Actions G.1 and G.2.</p> <p><u>AND</u></p> <p>J.3.1 Restore PORV to OPERABLE status.</p> <p><u>OR</u></p> <p>J.3.2 Restore block valve to OPERABLE status.</p>	<p>1 hour</p> <p>1 hour</p> <p>72 hours</p> <p>72 hours</p>
<p>K. Three block valves inoperable.</p>	<p>-----NOTE----- Required Action K.1 is not applicable to block valves made inoperable by Required Action F.2. -----</p> <p>K.1 Place associated PORV switches in closed position and verify PORVs closed.</p> <p><u>AND</u></p> <p>K.2 Restore one block valve to OPERABLE status.</p>	<p>1 hour</p> <p>2 hours</p>
<p>L. Required Action and associated Completion Time of Condition G, H, I, J or K not met.</p>	<p>L.1 Be in MODE 3.</p> <p><u>AND</u></p> <p>L.2 Be in MODE 4.</p>	<p>6 hours</p> <p>12 hours</p>

**SURVEILLANCE REQUIREMENTS**

SURVEILLANCE	FREQUENCY
<p>SR 3.4.11.1 -----NOTE-----            Not required to be met with block valve closed in accordance with the Required Action of Condition A, B, C, D, or F.            -----            Perform a complete cycle of each block valve.</p>	<p>In accordance with the Surveillance Frequency Control Program</p>
<p>SR 3.4.11.2 -----NOTE-----            Required to be performed in MODE 3 or MODE 4 when the temperature of all RCS cold legs is &gt; 300°F and the block valve closed.            -----            Perform a complete cycle of each PORV.</p>	<p>In accordance with the Surveillance Frequency Control Program</p>
<p>SR 3.4.11.3 Verify the nitrogen supply for each PORV is OPERABLE by:</p> <ul style="list-style-type: none"> <li>a. Manually transferring motive power from the air supply to the nitrogen supply,</li> <li>b. Isolating and venting the air supply, and</li> <li>c. Operating the PORV through one complete cycle.</li> </ul>	<p>In accordance with the Surveillance Frequency Control Program</p>