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LOST CREEK ISR, LLC

August 16, 2018

ATTN: Document Control Desk Nuclear Regulatory Commission Washington, D.C. 20555-001

RE: 60-day Excursion Report for MO104 Lost Creek ISR Project PT788

To Whom It May Concern,

In accordance with License Condition 11.5, this letter serves as the 60-day report for the excursion at the Lost Creek ISR Project for monitor well MO104. The excursion has not yet been resolved as of this report date.

Description of the Excursion Event

A vertical excursion is being monitored at MO104 associated with the HH1-10 area shown on the attached figure. The well, located just to the south-southwest of HH1-10, allows monitoring of the FG horizon which overlies the HJ mining horizon. The analysis of a sample collected from MO104 on June 8, 2018 revealed elevated alkalinity and conductivity that exceeded the UCL (NRC criteria) values indicating a potential excursion. A confirmation sample was collected on June 21, 2018 and the resulting data confirmed the excursion which was declared via notification letter to NRC dated June 21, 2018. The excursion confirmation was the result of two parameters exceeding the associated UCL albeit not by more than the 20% threshold.

The cause or source of the excursion is not yet known but several courses of action were taken to recover the water quality in the area of MO104.

Corrective Actions

As described in the initial notification, injection in the area was halted in accordance with License Condition 10.10 by shutting off the following injection wells in the vicinity of MO104: 11642, 11643, 11404, 1P347I, 11406B, 1P309I, 11407, 11408, 11411, 11412, 11586, 11589, 11588, 11413, 11628, 11587, 11657, 11414, 11534, 11417A, 11415, 11533, 11532A, 11530, 11531, 11629, 11624, 11529, 11528, and 11630A. Two production wells 11403P and 1P215 remained in operation in the vicinity to provide drawdown. Flows at some of the wells well outside of the 200

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foot radius around MO104 have been or will be adjusted during the corrective action period as necessary to improve water quality. The injection in the area will remain off until the excursion is corrected. It is likely not necessary to increase surety since the termination of injection option has been enabled.

Sampling of MO104 was increased to weekly for the duration of the excursion.

Corrective Action Results

Following the flow adjustments, the water quality of MO104 is trending (Table 1) as follows:

TABLE 1: MO104 UCL Data

| Sample ID | Collection Date | Alkalinity (mg/L) | | | Chloride (mg/L) | | | Sp. Cond. (µS/cm) | | |
|-----------|--------------------|-------------------|-----|-----------|-----------------|-----|-----------|-------------------|-----|-----------|
| | | Assay | UCL | % Diff | Assay | UCL | % Diff | Assay | UCL | % Diff |
| MO104 | 4/6/2018 | 137 | 160 | -14 | 15.8 | 24 | -34 | 665 | 714 | -7 |
| MO104 | 4/20/2018 | 146 | 160 | -9 | 17.0 | 24 | -29 | 683 | 714 | -4 |
| MO104 | 5/1/2018 | 149 | 160 | -7 | 15.5 | 24 | -35 | 686 | 714 | -4 |
| MO104 | 5/22/2018 | 156 | 160 | -3 | 18.7 | 24 | -22 | 724 | 714 | 1 |
| MO104 | 6/8/2018 | 167 | 160 | 4 | 18.2 | 24 | -24 | 746 | 714 | 4 |
| MO104 | 6/21/2018 | 168 | 160 | 5 | 18.4 | 24 | -23 | 749 | 714 | 5 |
| MO104 | 6/26/2018 | 174 | 160 | 9 | 18.8 | 24 | -22 | 757 | 714 | 6 |
| MO104 | 7/6/2018 | 168 | 160 | 5 | 19.1 | 24 | -20 | 755 | 714 | 6 |
| MO104 | 7/12/2018 | 166 | 160 | 4 | 18.3 | 24 | -24 | 744 | 714 | 4 |
| MO104 | 7/18/2018 | 164 | 160 | 3 | 17.5 | 24 | -27 | 739 | 714 | 4 |
| MO104 | 7/26/2018 | 159 | 160 | -1 | 15.9 | 24 | -34 | 737 | 714 | 3 |
| MO104 | 8/2/2018 | 164 | 160 | 3 | 16.9 | 24 | -30 | 736 | 714 | 3 |
| MO104 | 8/8/2018 | 164 | 160 | 3 | 17.5 | 24 | -27 | 744 | 714 | 4 |
| MO104 | 8/15/2018 | 172 | 160 | 8 | 19.3 | 24 | -20 | 742 | 714 | 4 |

Italics (yellow highlight): Percent difference is between 0% and 20% Bold Italics (red highlight): Percent difference is greater than 20%

Water quality was improving but had rebounded slightly with respect to alkalinity and chloride. The current corrective action will continue and the data will be evaluated to determine if any additional course of action is necessary.

Please contact me at the Casper office if you have any questions regarding this submittal.

Sincerely,

Lost Creek ISR, LLC

By its Member/Manager, Ur-Energy USA Inc.

Michael Gaither

Manager EHS and Regulatory Affairs

Attachments: Figure as stated

Cc: Deputy Director, Division of Decommissioning, Uranium Recovery and Waste Programs

Office of Nuclear Material Safety and Safeguards

U.S. Nuclear Regulatory Commission

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