

ATTACHMENT TO LICENSE AMENDMENT NO. 142

TO FACILITY COMBINED LICENSE NO. NPF-92

DOCKET NO. 52-026

Replace the following pages of the Facility Combined License No. NPF-92 with the attached revised pages. The revised pages are identified by amendment number and contain marginal lines indicating the areas of change.

Facility Combined License No. NPF-92

REMOVE

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Appendix C to Facility Combined License No. NPF-92

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(7) Reporting Requirements

- (a) Within 30 days of a change to the initial test program described in UFSAR Section 14, Initial Test Program, made in accordance with 10 CFR 50.59 or in accordance with 10 CFR Part 52, Appendix D, Section VIII, "Processes for Changes and Departures," SNC shall report the change to the Director of NRO, or the Director's designee, in accordance with 10 CFR 50.59(d).
- (b) SNC shall report any violation of a requirement in Section 2.D.(3), Section 2.D.(4), Section 2.D.(5), and Section 2.D.(6) of this license within 24 hours. Initial notification shall be made to the NRC Operations Center in accordance with 10 CFR 50.72, with written follow up in accordance with 10 CFR 50.73.

(8) Incorporation

The Technical Specifications, Environmental Protection Plan, and ITAAC in Appendices A, B, and C, respectively of this license, as revised through Amendment No. 142, are hereby incorporated into this license. |

(9) Technical Specifications

The technical specifications in Appendix A to this license become effective upon a Commission finding that the acceptance criteria in this license (ITAAC) are met in accordance with 10 CFR 52.103(g).

(10) Operational Program Implementation

SNC shall implement the programs or portions of programs identified below, on or before the date SNC achieves the following milestones:

- (a) Environmental Qualification Program implemented before initial fuel load;
- (b) Reactor Vessel Material Surveillance Program implemented before initial criticality;
- (c) Preservice Testing Program implemented before initial fuel load;
- (d) Containment Leakage Rate Testing Program implemented before initial fuel load;
- (e) Fire Protection Program
  - 1. The fire protection measures in accordance with Regulatory Guide (RG) 1.189 for designated storage building areas (including adjacent fire areas that could affect the storage area) implemented before initial receipt

**Table 2.5.2-3  
PMS Automatically Actuated Engineered Safety Features**

Safeguards Actuation  
 Containment Isolation  
 Automatic Depressurization System (ADS) Actuation  
 Main Feedwater Isolation  
 Reactor Coolant Pump Trip  
 CMT Injection  
 Turbine Trip (Isolated signal to nonsafety equipment)  
 Steam Line Isolation  
 Steam Generator Relief Isolation  
 Steam Generator Blowdown Isolation  
 Passive Containment Cooling Actuation  
 Startup Feedwater Isolation  
 Passive Residual Heat Removal (PRHR) Heat Exchanger Alignment  
 Block of Boron Dilution  
 Chemical and Volume Control System (CVS) Makeup Line Isolation  
 Steam Dump Block (Isolated signal to nonsafety equipment)  
 Main Control Room Isolation, Air Supply Initiation, and Electrical Load De-energization  
 Auxiliary Spray and Purification Line and Zinc/Hydrogen Addition Isolation  
 Containment Air Filtration System Isolation  
 Normal Residual Heat Removal Isolation  
 Refueling Cavity and Spent Fuel Pool Cooling System (SFS) Isolation  
 In-Containment Refueling Water Storage Tank (IRWST) Injection  
 IRWST Containment Recirculation  
 CVS Letdown Isolation  
 Pressurizer Heater Block (Isolated signal to nonsafety equipment)  
 Containment Vacuum Relief  
 Component Cooling System Containment Isolation Valve Closure

**Table 2.5.2-4  
PMS Manually Actuated Functions**

Reactor Trip  
 Safeguards Actuation  
 Containment Isolation  
 Depressurization System Stages 1, 2, and 3 Actuation  
 Depressurization System Stage 4 Actuation  
 Feedwater Isolation  
 Core Makeup Tank Injection Actuation  
 Steam Line Isolation  
 Passive Containment Cooling Actuation  
 Passive Residual Heat Removal Heat Exchanger Alignment  
 IRWST Injection  
 Containment Recirculation Actuation  
 Main Control Room Isolation, Air Supply Initiation, and Electrical Load De-energization  
 Steam Generator Relief Isolation  
 Chemical and Volume Control System Isolation  
 Normal Residual Heat Removal System Isolation  
 Containment Vacuum Relief