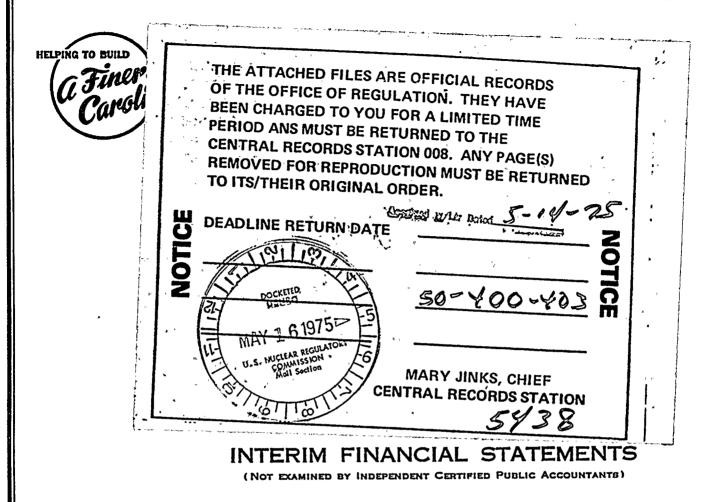
EXHIBIT D



MARCH 31, 1975

THESE STATEMENTS HAVE BEEN PREPARED FOR THE PURPOSE OF PROVIDING INFORMATION CONCERNING THE COMPANY AND NOT IN CONNECTION WITH ANY SALE, OFFER FOR SALE, OR SOLICITATION OF AN OFFER TO BUY ANY SECURITIES.

Carolina Power & Light Company

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BALANCE Assets:	SHEET		s of Dollars) sh 31
	TILITY PLANT:	1075	1074
	ility plant other than nuclear fuel (including construction work in :: 1975, \$898,426,981; 1974, \$668,659,290)	<u>1975</u> \$2,282,213	<u>1974</u> \$1,953,245
Less ac	sumulated depreciation	267,107	237,649
	lectric utility plant other than nuclear fuel	2,015,106	1,715,596
	el (net of accumulated amortization)	41,015	64,404
Nuclear Iu	lectric utility plant, net	2,056,121	1,780,000
	PERTY AND INVESTMENTS		6,124
CURRENT A		5,565	0,124
	eccivable, net (includes \$14,942,000 and \$10,316,000 respectively	7,912	4,663
of refu	dable income taxes-Note 4)	48,677	31,596
Materials a	nd supplies	80,029	48,032
Deferred f	ossil fuel cost (Note 5)	22,181	5,534
Prepaymen	ts, etc	1,736	1,968
	otal current assets	160,535	91,793
DEFERRED	DEBITS	9,709	8,289
	OTAL	\$2,231,930	\$ 1,886,206
Liabilities:			
	OCK AND RETAINED EARNINGS (Notes 1 and 2): tock (outstanding sharcs: 1975, 2,887,259; 1974, 2,887,259)	\$ 288,118	\$ 288,118
	stock (outstanding shares: 1975, 2,007,239, 1974, 2,007,259)	47,900	\$ 200,110
	tock (outstanding shares: 1975, 27,516,361; 1974, 23,268,556) -	476,571	417,072
Retained e	arnings (Note 4)	134,598	116,615
	otal capital stock and retained earnings	947,187	821,805
	DEBT, net (Notes 1 and 3)	1,056,434	882,756
CURRENT L		1,050,151	
Notes pay:			
Banks		32,200	34,256
Other		24,764	20,447
Accounts	payable	24,121	20,163
Customers	deposits	2,980	2,305
	ued	16,168	7,293
Current po	rtion of deferred income taxes	7,411	2,656 * 22,482
	declared	29,739 22,364	18,261
		2,620	2,209
	otal current liabilities	162,367	130,072
	CREDITS (Includes accumulated deferred investment tax		
credits: 1	075, \$10,110,756; 1974, \$10,526,645)	10,708	10,846
	DR INJURIES AND DAMAGES	742	686
	FED DEFERRED TAXES ON INCOME	 	
	OTAL	54,492	40,041 *
		<u>\$2,231,930</u>	<u>\$1,886,206</u>
	ssified to conform to current presentation. TOF RETAINED EARNINGS For the Twelve Months		
STATEMEN	TOF RETAINED EARNINGS Ended March 31,	1975	1974
BALANCE A	T BEGINNING OF PERIOD:		
As previou	sly reported	\$ 112,455	\$ 99,487
Adjustmer	t (Note 4) · · · · · · · · · · · · · · · · · ·	5,246	4,160
As restated		117,701	103,647
ADD-Net in	come	79,193	63,259
•	oțal	196,894	166,906
DEDUCT:		AA 4	
Preterred a	nd preference stock cash dividends declared	23,077	15,801
Common s	tock cash dividends declared	39,074 145	34,343 147
	ck expense		
D'AT-ANON	TEND OF PERIOD	62,296	50,291
BALANCE A	I END OF PERIOD	<u>\$ 134,598</u>	<u>\$ 116,615</u>
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See Notes to Financial Statements.

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STATEMENT OF INCOME	Three Months Ended		Twelve Months Ended	
(000's Omitted)	March 31		March 31	
	1975	<u>1974</u>	1975	1974
OPERATING REVENUES (Note 5)	<u>\$156,797</u>	<u>\$89,140</u>	\$528,634	\$344,078
OPERATING EXPENSES:				
Fuel	61,926	33,125	264,643	114,925
Deferred fossil fuel expense, net (Note 5)	12,847	(5,534)	(16,647)	(5,534)
Purchased power	3,159	2,788	14,865	8,105
Other operation expense	12,815 * `	10,930	48,434 *	43,841
Maintenance	7,365 *'	7,346	28,610 *	30,844
Depreciation	11,083	9,375	37,252	33,231
Taxes other than on income	12,023	8,080	44,627	29,875
Income tax expense	9,323	<u> 4,263</u>	22,007	<u> 16,782</u>
Total operating expenses	130,541	70,373	443,791	272,069
OPERATING INCOME	26,256	18,767	84,843	72,009
OTHER INCOME:				
Allowance for funds used during construction	14,787	11,387	58,009	40,959
Income taxes-credit	5,033	3,315	17,786	11,79,6
Other income (deductions)—net	<u>(15)</u>	<u>(63)</u>	824	71
Total other income	19,805	14,639	76,619	52,826
GROSS INCOME	46,061	33,406	161,462	124,835
INTEREST CHARGES:				
Interest on long-term debt	19,663	15,422	74,119	54,605
Other interest charges	2,662	1,170	8,150	6,971
Total interest charges	22,325	16,592	82,269	61,576
NET INCOME	23,736	16,814	79,193	63,259
PREFERRED DIVIDEND REQUIREMENTS	5,557	4,491	21,739	14,423
EARNINGS FOR COMMON STOCK	<u>\$ 18,179</u>	\$12,323	<u>\$ 57,454</u>	<u>\$ 48,836</u>
AVERAGE COMMON SHARES OUTSTANDING	26,507	23,247	24,128	21,322
EARNINGS PER SHARE	<u>\$.69</u>	<u>\$.53</u>	<u>\$ 2.38</u>	<u>\$ 2.29</u>

* Revised 4/24/75 to correct transposition error of \$306 between Other Operation and Maintenance expense categories. See Notes to Financial Statements.

SUPPLEMENTAL DATA

<u>Jorr Dumbring Drin</u>			-	
Operating Revenues (\$000):				
Sales of electricity-				
Within service area-				
Retail	\$128,383	\$73,929	\$450,353	\$282,708
For resale	25,194	10,916	60,293	44,328
Nonterritorial	2,000	3,184	12,315	12,323
Miscellaneous	1,220	1,111	5,673	4,719
Total	\$156,797	\$89,140	\$528,634	\$ 344,078
Electric Energy Sales	·			<u> </u>
(millions of KWH):			1	
Within service area-				
Retail	4,561	4,607	18,569	18,391
For resale	1,338	1,176	5,154	4,828
Nonterritorial	22	131	360	721
Total	5,921	5,914	24,083	23,940
	,			
Electric Energy Generated and Purchased				•
(millions of KWH):	1 405	1.404	4 001	
Steam-Nuclear	1,435	1,426	4,821	4,494
Steam-Fossil	4,063	4,090	18,576	19,055
	350	335	937	913
Internal combustion turbines	4	16	203	90
Purchased and interchanged-net	.203	268	1,015	898
Total	6,055	<u> </u>	<u> 25,552</u>	<u> 25,450</u>
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NOTES TO FINANCIAL STATEMENTS

1. These interim financial statements are prepared in conformity with the accounting principles reflected in the financial statements included in the Company's 1974 Annual Report. Reference is also made to that Annual Report for details concerning Preferred Stock, Long-Term Debt, and Common Stock then and presently issued and outstanding. These are interim financial statements and because of temperature variations between seasons of the year and the practice of scheduling down-time and maintenance of electric generating units during other than peak demand seasons, the amounts reported in the Statement of Income for periods of less than twelve months are not necessarily indicative of amounts expected for the year.

2. During the two years covered by the Statement of Income 3,000,000 shares of Common Stock in November 1973 and 4,000,000 shares in January 1975 were issued and sold in public offerings and 371,127 shares in sales under the Company's Stock Purchase-Savings Program for Employees; the Company sold 500,000 shares of Preferred Stock A, \$7.45 Series, through a private placement in October 1973, and 650,000 shares of Serial Preferred Stock, \$8.48 Series, in a public offering in February 1974, and 2,000,000 shares of \$2.675 Preference Stock, Series A, in a public offering in March 1975. As of March 31, 1975, 887,943 shares of Common Stock were reserved for issuance under the Program.

3. In January 1975, the Company sold and issued through private placement \$22,350,000 principal amount of First Mortgage Bonds, 11 1/8% Series due December 1, 1994. The Company has filed a Registration Statement with the Securities and Exchange Commission covering the proposed sale on or about April 30, 1975 of \$100,000,000 principal amount of additional First Mortgage Bonds, Series due 2005.

4. During 1974, the Company received a \$4,159,988 refund of federal income taxes paid with respect to the years 1961 through 1968. The balances of retained earnings at March 31, 1973 and 1974 have been restated by such amount. Received also in connection with the tax refund was \$2,089,461 of refunded interest and interest earned applicable to years prior to 1974. Accordingly, such interest (net of income tax of \$1,002,941) has also been added to the March 31, 1974 balance but has not been allocated to 1973 and prior years since the effect on any one year is not material. Accounts receivable, net, for March 31, 1974 was restated to include the refunded tax amount only.

Refundable income taxes of \$14,942,000 at March 31, 1975 represents primarily carryback of the 1974 net operating loss and estimated tax recoveries related thereto.

5. Some rate increases in effect during the periods covered by these financial statements were not in effect for the entire periods. The following tabulation sets forth the approximate effects on revenues of such rate increases (in thousands of dollars):

Description			Actual Revenue Increase Realized			
		Annualized Revenue Based On	3 Months		12 Months	
Effective Date	Туре	1974 Level of Sales	<u>1975</u>	1974	1975	<u>1974</u>
1-6-75 1-15-75 1-2-75	NC Retail * SC Retail ** Wholesale	\$ 51,900 9,600 20,300	\$13,163 2,415 <u>3,887</u> ***	\$1,312 307	\$42,782 7,831 	\$1,312 307
		\$ 81,800	19,465	1,619	54,500	1,619
Fossil fuel adj	ustment clauses:	•				
2-6-74 2-6-74 -1-2-75	NC Retail SC Retail Wholesale		32,947 7,343 9,086 ***	1,250 274	92,508 20,050 9,086 ***	1,250 274
			\$68,841	\$3,143	\$176,144	\$3,143

* Interim increases terminated January 6, 1975.

** Interim increases terminated January 15, 1975.

*** Being billed subject to refund pending final determinations by Federal Power Commission.

At March 31, 1975, the Company had recorded \$22,181,000 of deferred fossil fuel cost of which approximately \$19,030,000 is subject to further regulatory review and approval which may necessitate adjustments if such reviews so require.

6. In December 1974, the Company's construction program was reduced, including the elimination from its authorized construction budget of five proposed new generating units. The Company expects to retain for future use as much value as possible from the approximately \$15 million (including \$7 million land costs) it had paid or accrued in connection with such units at March 31, 1975. (Of the total amount, approximately \$7 million is included in plant held for future use and approximately \$8 million is included in construction work in progress.) Additionally, the Company will incur costs of an undetermined amount arising out of related contracts for generating equipment. The Company will seek regulatory approval to allocate any charge-offs related to the units over a period of years and to recover them through rates. No provision has been recorded in the statement of income for any losses which may result because the significance and amounts are not presently known, although they could be substantial, and the final accounting disposition is not presently determinable.

Raleigh, N. C. 27602 April 16, 1975 JAMES S. CURRIE Treasurer