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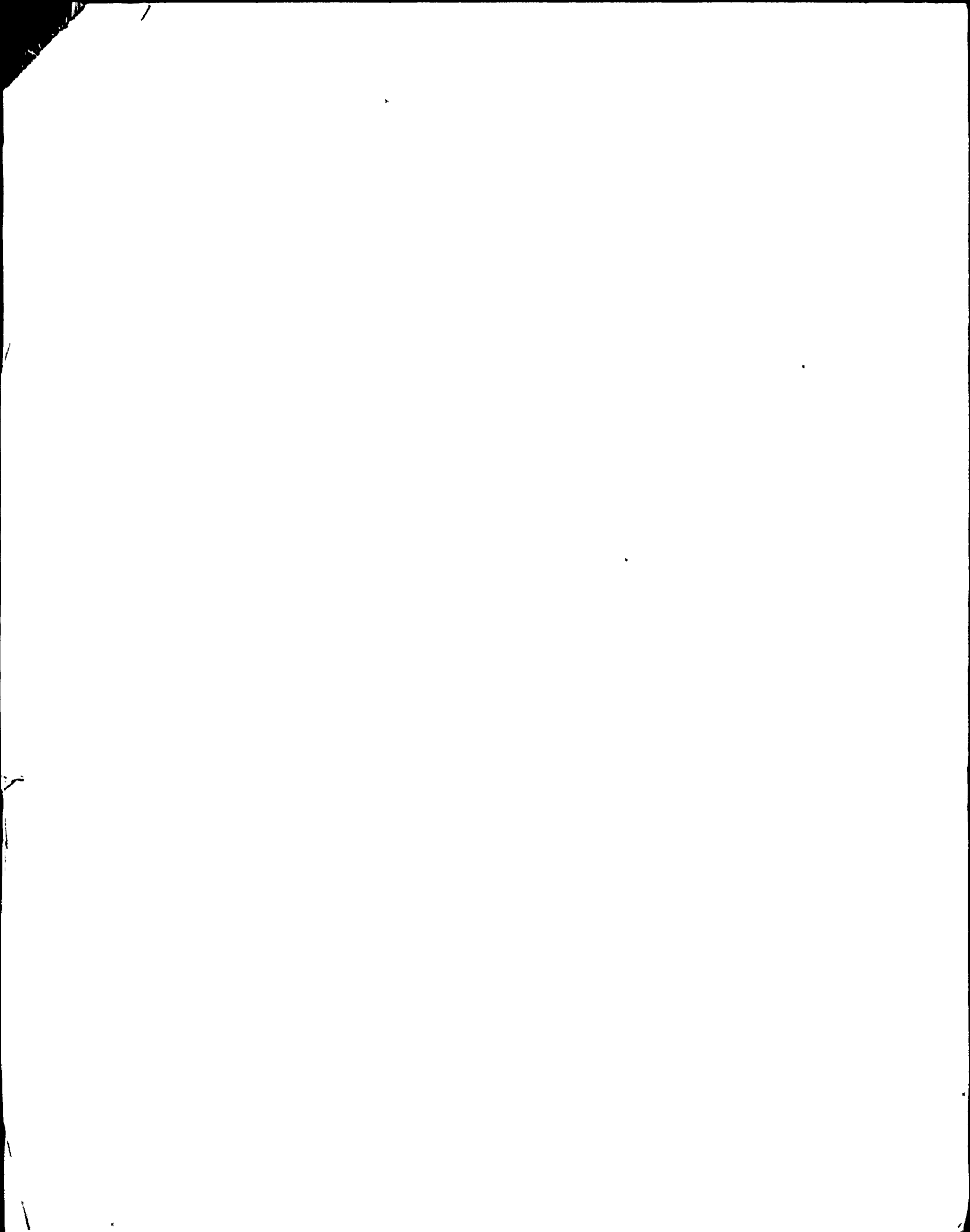
Docket # 50-400-403
Control # 771600181
Date 6/9/77 of Document
REGULATORY DOCKET FILE

STATE OF SOUTH CAROLINA
BEFORE THE SOUTH CAROLINA PUBLIC SERVICE COMMISSION
DOCKET NO. 18387

IN THE MATTER OF:

Carolina Power & Light Company)

APPLICATION FOR GENERAL INCREASE
IN RATES AND NOTICE OF FILING
CHANGE OF RATES



STATE OF SOUTH CAROLINA)
)
COUNTY OF RICHLAND)

BEFORE THE SOUTH CAROLINA
PUBLIC SERVICE COMMISSION

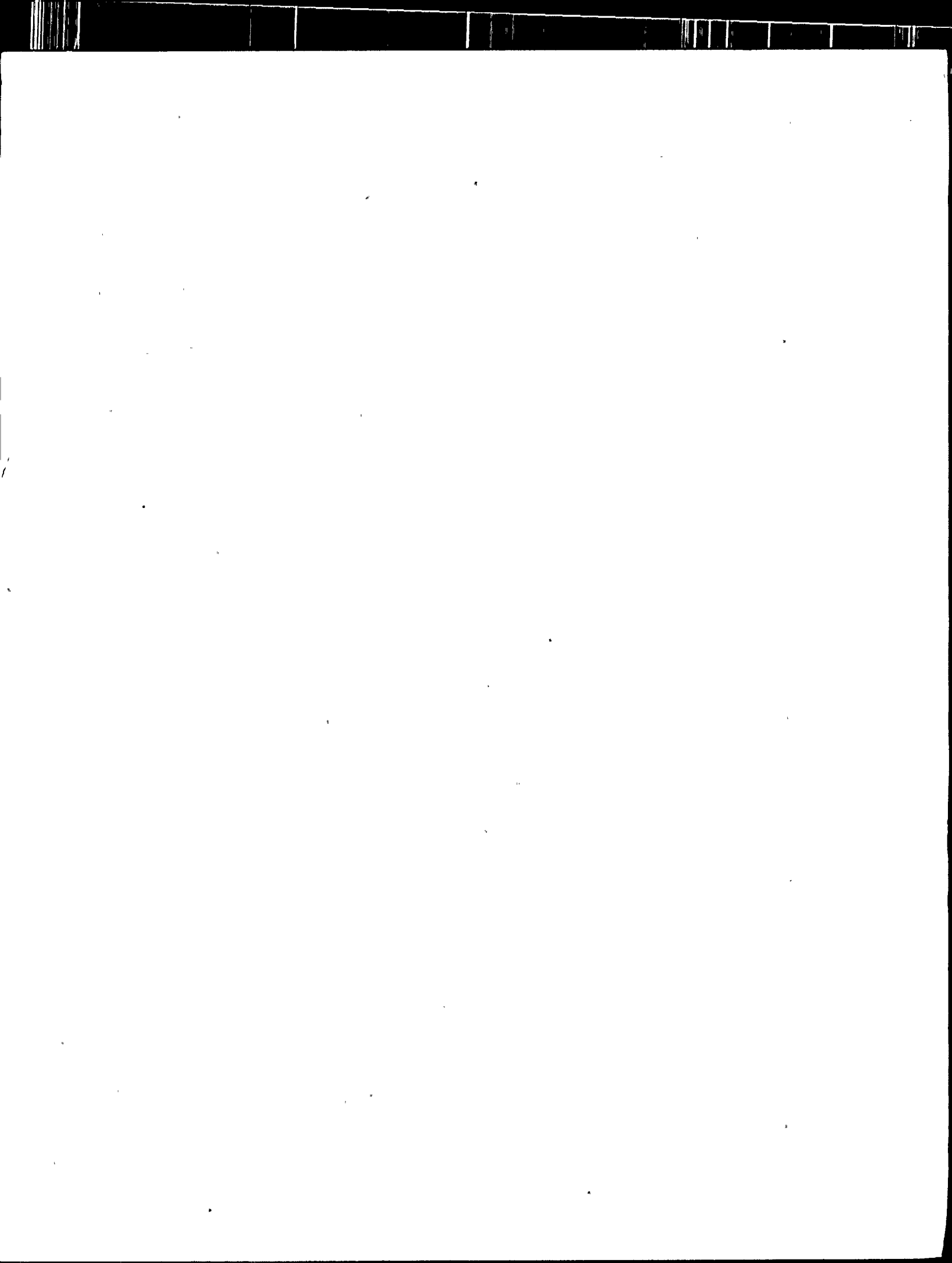
In the Matter of)
)
CAROLINA POWER & LIGHT COMPANY)

APPLICATION FOR GENERAL INCREASE IN
RATES AND NOTICE OF FILING CHANGE
OF RATES

DOCKET NO. _____

Carolina Power & Light Company ("CP&L" or "Company") respectfully
applies to the Commission and represents as follows:

1. The Company is a public utility operating in the States of North Carolina and South Carolina, where it is engaged in the generation, transmission, distribution and sale of electricity to the public for compensation. Its general offices are at 336 Fayetteville Street, Raleigh, North Carolina.
2. On July 31, 1975 the Company filed application requesting that three residential rate schedules (R-2S, R-3S, and R-4P) be allowed to become effective on and after September 1, 1975. These new residential schedules would effect an increase of about 7 1/2% on total charges for residential service in South Carolina and would remove the disparity now existing between the Company's rates for residential service within the states of North Carolina and South Carolina.
3. In the application filed July 31, 1975, the Company advised the Commission that the proposed rate increases sought therein would not provide the Company with a fair rate of return and that it would be necessary for the Company to file this additional application for a general increase in all of its rates and charges, including its rates and charges for residential service.



4. The Company's present rates, including those reflected in Schedules R-2S, R-3S and R-4P which were filed with the application of July 31, 1975, are unjust and unreasonable in that they are too low and inadequate and do not provide a reasonable and fair rate of return. In accordance with the provisions of the Code of Laws of South Carolina (1962), CP&L files herewith revised rate schedules, copies of which are attached hereto as Exhibit B. Such schedules are designed to effect an overall increase of about 23% in total charges for retail service in South Carolina, including current charges for fuel. Including the increases proposed in the application filed July 31, 1975 this would be a total increase of approximately 26%. In addition, the schedules and other filings in Exhibit B provide further improvement in the Company's rate structure, including steps for the elimination of several schedules.

5. The Company was last granted general retail rate relief for its South Carolina operations by an order of this Commission dated January 15, 1975, in Docket No. 17,134, in a proceeding that was based upon a test period consisting of the calendar year 1973. In that Order the Commission found that the fair rates of return which the Company should have the opportunity to earn were 8.86% on its rate base and 12.5% on its common equity investment.

6. The present rates of the Company do not provide it an opportunity to earn the rates of return which the Commission found to be fair and reasonable. From the end of the test period on December 31, 1973, and from issuance of the Order on January 15, 1975, general inflation, escalating rates for senior capital, rising construction costs and increasing operating expenses have prevented the Company from earning the authorized rates of return.

On an actual basis, adjusted only for annualizing the rates allowed in the Order of January 15, 1975, and for the revenues received under the

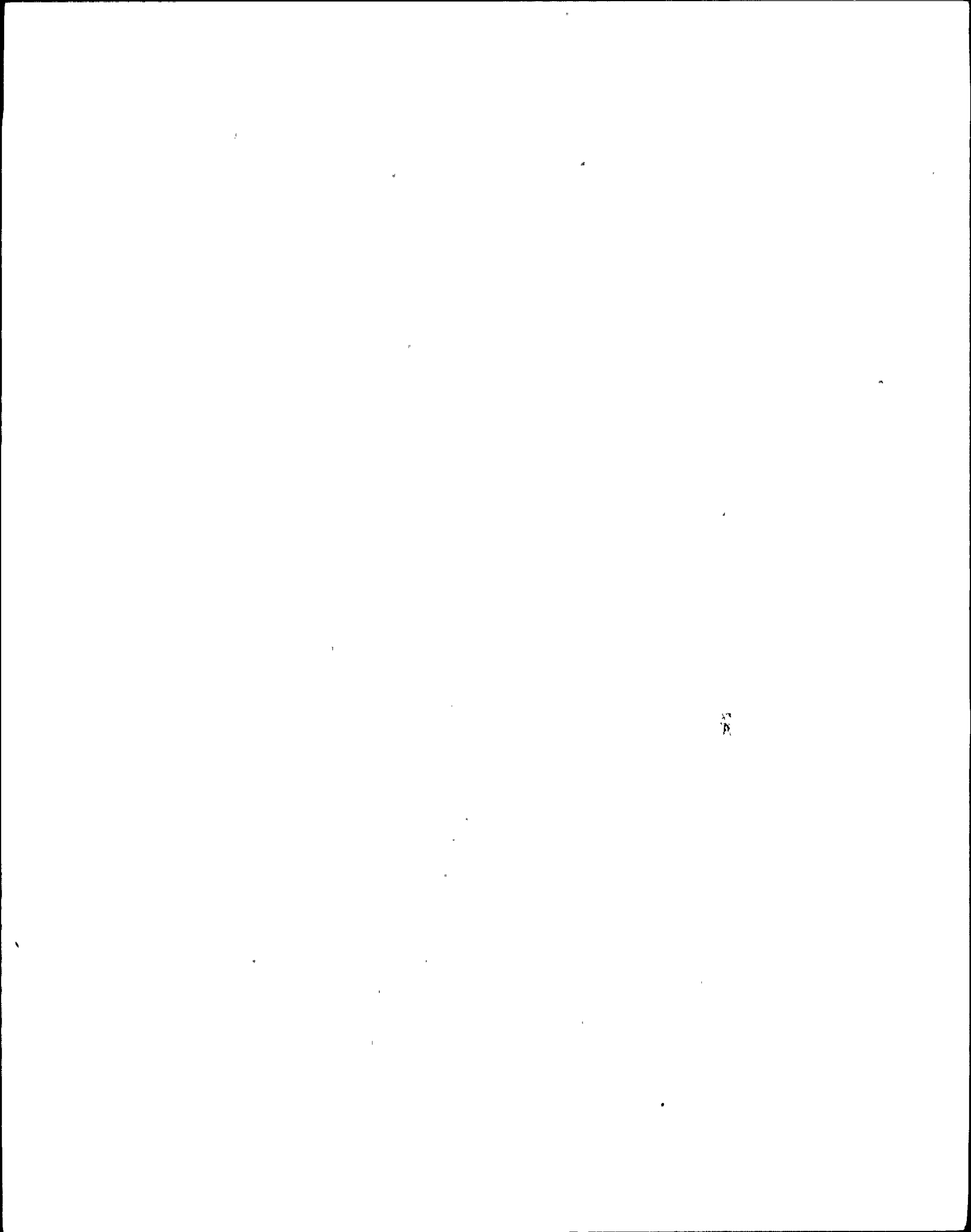
Company's Fossil Fuel Adjustment Clause, and without any adjustments for increased expenses or increased rate base since December 31, 1973, the Company earned in 1974 from its retail operations in South Carolina a rate of return of only 7.729%, substantially less than the authorized 8.86%. On its common equity investment it earned less than 10%, well below the approved 12.5%. Because of the continually increasing costs beyond its control the Company continues to earn well below the authorized rates of return.

7. In the order of January 15, 1975, the Commission gave effect to the then embedded cost of long-term debt of the Company of 7% and noted that in May, 1974, the Company had sold an additional \$125 million of first mortgage bonds at a cost rate of approximately 9-3/4%.

Since that time, the Company has had to sell additional long-term debt in the amount of \$150 million. The \$50 million issue sold in December, 1974, and January, 1975, was at a cost rate to the Company of over 11-1/8%. The \$100 million issue sold in April, 1975, was at a cost rate in excess of 11-1/4%. Thus, at the time of the filing of this application, the average embedded cost of long-term mortgage bonds of the Company has risen to 7.725%.

The Commission also based the allowed rates of return on the fact that at the end of 1973 the embedded cost rate of the outstanding preferred stock of the Company was 7.18%.

The embedded cost rate of preferred and preference stock of the Company has similarly increased. A \$65 million issue sold in 1974 at a cost rate of 8.58%, and a \$50 million issue sold in 1975 at a cost rate of 11.21%, have resulted in the embedded cost rate of the preferred and preference stock of the Company rising to 8.06%.



Even without considering the rising cost of common equity, it is clear that the rate of return of 8.86% allowed by the Commission in the Order of January 15, 1975, in Docket No. 17,134 is no longer an adequate rate of return. Obviously, the inability of the Company to earn even the 8.86% rate of return means that its earnings are grossly inadequate.

8. The Company's system earnings per share of common stock for the 12 months ending May 31, 1975 was \$2.35 as compared to \$2.58 for the end of the test period utilized in the last rate case, and the actual rate of return on common equity was 10.11%, as compared to 11.45% for the 1973 test period.

9. The Company's earnings coverage of fixed charges declined to below two times coverage for the 12 months ended October 31, 1974, has continued below two times, and cannot return to an adequate level unless the Company is granted rate relief.

10. As a result of the Company's low earnings coverage of preferred dividends and interest charges, it is prohibited by its Charter from issuing additional preferred stock, and in March of this year the Company was forced to issue "Preference Stock" in lieu of preferred stock. This was the first time in the Company's history that it had been forced to resort to the issuance of a fixed dividend stock of lesser quality than preferred stock and the annual cost of servicing the preference stock issue is 11.2%.

11. During the test year of 1974, the price of the Company's common stock declined to \$10.50 per share, which is less than half of its book value. Although there has been an improvement in the price of the Company's common stock, in accordance with the general stock market advance,

the Company's common stock continues to sell at substantially less than its book value.

12. The Company's last two sales of common stock (a total of 7,000,000 shares, comprising about 25% of the common stock now outstanding), were at prices averaging about 23% below the stock's actual book value, thereby resulting in a dilution of the value of stock owned by investors at the time of the sales.

13. In February of this year, as a result of the Company's low earnings coverage of fixed charges and its generally unfavorable financial condition, Moody's Investors Service, Inc., one of the two major agencies which rate securities, lowered the rating of CP&L bonds from A to Baa. At no other time in the Company's history have its securities carried a rating of less than investment grade or been viewed by a rating agency as "speculative." The adverse consequences of this action are well known and can be expected to continue, or even worsen, unless CP&L's earnings can be improved to the point where it can regain its A Bond rating. The impact of the downrating is reflected in the Company's recent inability to market bonds to mature in 30 years on any reasonable basis, in the unprecedentedly high cost which it is having to pay for its recent issue of \$100 million of nine-year bonds, the cost of the issue of preference stock and the continuing higher costs which the Company is forced to pay for short-term financing.

14. In an effort to protect the earnings of the Company, and thereby maintain the Company's financial integrity, the Company's management has taken drastic steps including the curtailment of employment of new personnel, the reduction in employees' salaries for a period of several months, the elimination of certain planned maintenance of facilities and the postponement of other planned maintenance, and the curtailment of other operating expenses.

15. Notwithstanding management's efforts to improve the Company's earnings, the ravages of inflation, the increasing costs of long-term capital, continued expenditures for environmental requirements, attrition, the inadequacy of the rate relief sought in the previous proceeding, and the lag between the Company's application and the granting of relief have combined to suppress the Company's earnings below an adequate level.

16. As a result of the Company's unfavorable earnings experience, the Company is unable to attract capital on anything approaching reasonable terms in sufficient quantities to permit the construction of facilities sufficient to provide a reserve capacity of 18%, which capacity has previously been considered adequate by the Company. The Company's inability to attract adequate capital has required it to reduce the level of planned reserves from 18% to 12%. Its presently planned construction program will not provide 12% reserves in the late 1970's and early 1980's unless the compounded growth rate of electrical energy demand in CP&L's service area increases at no more than 5.7% annually during the next 10 years. During the past 10 years the demand increased at a compound rate of 10.4% and according to the Company's present load growth forecast demand is expected to increase by 7.7% during the next 10 years.

17. It is obvious that unless the future growth in demand for electric energy is substantially below the Company's present projections, the capacity now planned for construction by the Company will be inadequate to meet the future demands of CP&L's customers without curtailment in energy usage during peak demand periods. Even this "bare bones" construction program cannot be continued without further reductions unless the Company receives timely and adequate rate relief sufficient to enable the Company to raise its capital requirements.

18. As a result of its financial condition, the Company has been forced to delay and postpone certain essential maintenance work on distribution and power plant facilities. This work cannot continue to be delayed without an appreciable effect upon the Company's ability to provide reasonably reliable service.

19. Under its present electric rates the Company cannot earn a fair and reasonable rate of return, nor can it adequately maintain its facilities or carry on its construction program. If the Company is to continue to meet its obligations to its customers, it must continue to raise substantial amounts of capital through external financing in the competitive money markets in competition with other utilities, other industries and governmental borrowings. CP&L anticipates selling in the fall of this year an additional \$60 million in common stock, to be followed by \$75 million in bonds during the first half of 1976. These securities cannot be marketed on any satisfactory terms, unless the Company achieves earnings sufficient to improve its fixed charges coverage and the Company cannot meet its capital requirements over the next several years on reasonable terms unless it is able to reach and sustain a coverage level of at least 2 1/2 times.

20. The rates proposed herewith are designed to permit the Company to obtain sufficient revenues to resume its essential maintenance program and to earn a rate of return which is just and reasonable. It is anticipated that the proposed rates would produce revenues sufficient to permit the Company's earnings coverage of fixed charges to return to a level of 2 1/2 times. Unless the Company's fixed charge coverage can be increased to the range of 2 1/2 times, or more, it will be difficult, if not impossible, for the Company to regain its A securities ratings from Moody's Investors Service, Inc.

21. CP&L hereby notifies the Commission that the revised rate schedules filed herewith as Exhibit B are intended to go into effect on service rendered on and after September 15, 1975. Identical rate schedules have been filed with the North Carolina Utilities Commission.

22. Attached hereto and incorporated by reference are the Exhibits A through I, inclusive, based upon a test period ended December 31, 1974, as listed below:

- A. Present Charges.
- B. Proposed Charges.
- C. Original Cost.
- D. Depreciation.
- E. Materials and Supplies.
- F. Cash Working Capital.
- G. Operating Experience.
- H. Effect of Proposed Increase.
- I. Balance Sheet and Income Statement.

23. The Company will file in the near future an application for a new Fuel Adjustment Clause which will include as base fuel costs, the fuel costs reflected in the exhibits attached hereto.

REQUEST FOR INTERIM RATE RELIEF

Pursuant to the Code of Laws of South Carolina, the Company respectfully requests that the Commission not suspend and permit the placing in effect, subject to refund, of interim rate increases to increase charges for retail service in this jurisdiction by about 12%. The proposed interim surcharge rate rider is shown on Attachment No. 1, Interim Retail Service Rider No. 35. While the language of Rider No. 35 provides for a 16.29% increase on base rate charges, such figure translates into about a 12% increase in total charges to customers, since the rider is not applicable to the fuel clause schedule.

The Company fully recognizes that this Commission is confronted by a very heavy workload and thus that a significant time lapse between

the filing of a major rate case and its ultimate determination on the merits is inevitable. However, this regulatory lag necessarily results in an increasing attrition in the Company's rate of return on its equity caused by the combination of operating expenses increasing more rapidly than operating revenues, higher capital costs, and higher construction costs per unit of production than presently installed costs. This attrition is increasingly damaging to the Company's ability to attract capital on reasonable terms. Interim rate relief is a method available, and necessary to the Company, in order to reduce the adverse effects of regulatory lag.

The Company believes that a larger interim increase would be justified because a larger interim increase would be necessary in order for the Company to quickly attain an adequate rate of return or even that authorized in the prior proceeding. CP&L respectfully submits that the requested interim rates are absolutely essential to seek to maintain the Company's financial integrity and to assure the Company's continued ability to finance and to provide adequate and reliable service to its customers. Therefore, it is respectfully requested that if the rate schedules filed herein to provide the permanent increase are suspended and not allowed to take effect as of September 15, that the Commission not suspend the lesser interim rates provided by Interim Retail Service Rider No. 35, to become effective September 15, 1975. A similar request has been made and the equivalent rider filed with the North Carolina Utilities Commission.

An undertaking for refund, Attachment No. 2, will protect the Company's customers but without interim relief CP&L cannot be protected and a "gross unfairness" will result.

In any event, notwithstanding action by the Commission, the Company reserves its rights to place into effect all or any part of the rate schedules filed herein, pursuant to an undertaking for refund, in accordance with Section 24-38 of the South Carolina Code of Laws.

WHEREFORE, Carolina Power & Light Company prays as follows:


(1) That the rate schedules filed herewith be allowed to become effective without suspension on service rendered on and after September 15, 1975. In the event, however, that the Commission suspends the effectiveness of the schedules and orders a hearing thereon, CP&L prays that an early hearing date be established at which it may present evidence in support of the lawfulness, reasonableness and justness of its proposed rates.

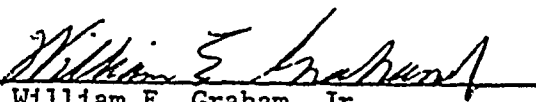
(2) That, in the event the schedules described above are not allowed to become effective on service on and after September 15, 1975, the Commission allow Interim Retail Service Rider No. 35 to become effective on September 15, 1975, by not suspending the same, upon the condition that CP&L undertake to refund to its customers affected thereby the amount (with interest), if any, collected under such rider in excess of the amount which would have been collected under rates and charges finally determined to be fair and reasonable. Such undertaking for refund is attached hereto as Attachment No. 2. In the event that the Commission does not exercise its discretion to follow such procedure and allow the requested interim increase to become effective, then CP&L reserves its rights to place into effect all or any part of the rate schedules filed herewith, including Rider No. 35, pursuant to an undertaking

for refund, in accordance with Section 24-38 of the South Carolina Code of Laws.

Respectfully submitted this 11th day of August, 1975.

CAROLINA POWER & LIGHT COMPANY

By 
Sherwood H. Smith, Jr.
Executive Vice President
Carolina Power & Light Company
Post Office Box 1551
Raleigh, North Carolina 27602

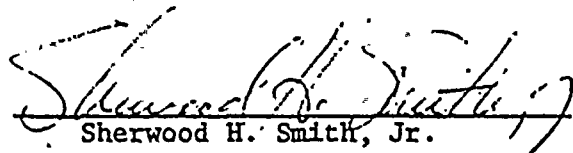

William E. Graham, Jr.
Vice President & General Counsel
Carolina Power & Light Company
Post Office Box 1551
Raleigh, North Carolina 27602

Attorney for Applicant

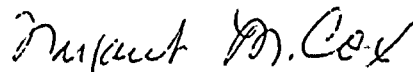
STATE OF NORTH CAROLINA)
)
COUNTY OF WAKE)

VERIFICATION

Personally appeared before me, Sherwood H. Smith, Jr., who being duly sworn states: that he is Executive Vice President of applicant, Carolina Power & Light Company; that he has read the application herein and that the matters set forth are true and correct to his own knowledge or are based upon information which he believes to be true and correct; that as Executive Vice President of the applicant he is authorized to verify pleadings in its behalf.


Sherwood H. Smith, Jr.

Sworn to and subscribed before me
this 11th day of August, 1975.


Notary Public for North Carolina

My commission expires July 4, 1980

(Notarial Seal)

Carolina Power & Light Company

INTERIM RETAIL SERVICE

RIDER NO. 35

APPLICABILITY

This Rider is applicable to and becomes a part of all of Company's rate schedules and riders, including those schedules filed July 31, 1975, which provide for the supply of electricity to retail customers.

This Rider is not applicable to Riders No. 19A, No. 7C, No. 15B or No. 32B.

MONTHLY BILLING

The monthly billing shall be the amount computed under the applicable rate schedules and riders plus 16.29%; however, the increased charges for customers served under area lighting, street lighting or traffic signal schedules shall be no greater than the amount computed under the proposed applicable schedules filed on August 11, 1975.

TERMINATION

This Rider shall terminate upon the earlier of (1) the final termination of the proceedings for the permanent retail rate increase requested by Company or (2) when the rate schedules and riders filed on August 11, 1975, become effective.

BILLING EFFECT

It is expected that this Rider will produce an increase of approximately 12% on the total customer charges (base rates and fuel adjustment).

Effective for service rendered on and after September 15, 1975; provided, however, that upon final termination of the proceedings for permanent retail rate increase, all or any amount of revenues under this Rider which may have been finally determined to exceed just and reasonable charges shall be refunded with interest in the manner prescribed by the Commission.

SCPSC Docket No. _____ Order No. _____

STATE OF SOUTH CAROLINA)
)
COUNTY OF RICHLAND)

BEFORE THE SOUTH CAROLINA
PUBLIC SERVICE COMMISSION

In the Matter of)
)
CAROLINA POWER & LIGHT COMPANY)

UNDERTAKING
OF
CAROLINA POWER & LIGHT COMPANY
DOCKET NO. _____

Carolina Power & Light Company hereby undertakes, promises and agrees that it will refund to the persons entitled thereto the amounts (with interest thereon at the rate of 9% per annum), if any, by which payments made to it for electric service pursuant to Interim Retail Service Rider No. 35, exceed the amounts which would have been paid under such rates as are finally determined to be just and reasonable.

Carolina Power & Light Company for itself, its successors and assigns, hereby declares itself financially able to do so, and to be held and firmly bound unto the South Carolina Public Service Commission and to its customers for the performance of the aforesaid undertaking and agreement and for the payment of refunds as described herein to the customers who may be entitled thereto.

IN WITNESS WHEREOF, Carolina Power & Light Company has caused this instrument to be executed by its Executive Vice President, attested by its Secretary and its corporate seal to be affixed hereto, the 11th day of August, 1975.

CAROLINA POWER & LIGHT COMPANY

By Shirley H. Smith, Jr.
Executive Vice President

ATTEST:

[Signature]
Secretary

Exhibit A
Carolina Power & Light Company
Present Charges

The rates, fares, tolls or other charges presently in effect which the applicant seeks to increase by this filing are the rates contained in the schedules and documents immediately following, a list of which is as follows:

<u>Schedule or Document Name</u>	<u>Designation</u>
Residential Service Schedule	R-2S*
Residential Service Schedule	R-3S*
Residential Service Schedule	R-4P*
Small General Service Schedule	G-1N
Seasonal or Intermittent Service Rider	No. 5F
General Service Schedule	G-2K
Educational Institution Service Rider	No. 27
Large General Service Schedule	G-3B
Military Service Rider	No. 28
Guaranteed Load Factor Service Schedule	GLF-3F
Rural Farm Service Schedule	RF-1H
Church and School Service Schedule	CS-1A
School Cafeteria Rider	No. 14H
Church and School Service Schedule	CS-2A
Apartment House Service Schedule	AH-1G
House Construction Service Schedule	HC-1E
Shopping Center Service Schedule	SC-1H
Sports Field Lighting Schedule	SFL-1J
Small Municipal Pumping Service Schedule	MP-1G
Large Municipal Pumping Service Schedule	MP-2G
Traffic Signal Service Schedule	TS-1B
Area Lighting Service Schedule	AL-1C
Pole Type Street Lighting Service Schedule	SL-1J
Underground Street Lighting Service Schedule	SL-2E
Underground Street Lighting Service Schedule	SL-3E
Street Lighting Service Schedule	SL-4A
Service Regulations, Page 3	Rev. 1/15/75

* These schedules were filed on July 31, 1975, to become effective on September 1, 1975.

Carolina Power & Light Company
(South Carolina Only)

RESIDENTIAL SERVICE

SCHEDULE R-2S
(All Electric)

AVAILABILITY

This Schedule is available when electric service is used for domestic purposes in and about a residential dwelling unit, including incidental electric service used on a farm, when permanently installed electric space heating equipment is the only type of space heating equipment installed for heating the entire dwelling unit and when electric service is used for all other domestic purposes, including an approved water heater. A residential house served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential house is one which ordinarily would be used as a private residence.

This Schedule is also available to separately metered individual apartments when the electric space heating is provided through the individual apartment meter. Electric service must be used for water heating and any cooling but may be provided through the individual apartment meter or through another meter.

Service under this Schedule is not available for separately metered farm operations, for farm service other than incidental, for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby, supplementary, or resale service.

INCIDENTAL FARM SERVICE

Incidental farm service is that service used for the lighting of small farm buildings and the operation of miscellaneous motors of one horsepower or less not used in the production of farm products.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

4.99c per kwh for the first	50 kwh
3.71c per kwh for the next	100 kwh
2.43c per kwh for the next	50 kwh
1.79c per kwh for the next	50 kwh
1.28c per kwh for the next	50 kwh
2.10c per kwh for the next	500 kwh
1.75c per kwh for the next	1700 kwh
1.67c per kwh for the additional kwh	

Minimum Bill: \$2.00 in all areas

Three Phase Service

The bill computed for single phase service plus \$1.90

Multiple Dwelling Units

When more than one residential housekeeping unit is served through the same meter, the \$2.00 minimum and the kilowatt-hours in each of the energy blocks will be multiplied by the number of individual dwelling units served.

APPROVED WATER HEATER

An approved water heater is an insulated standard storage type water heater of not less than 15 gallons rated capacity equipped with either one self-contained heating element or two self-contained non-simultaneous operating heating elements. The wattage rating of each element shall not exceed 5500 watts.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule R-2M
Effective for service rendered on and after September 1, 1975

SCPSC Docket No. _____ Order No. _____

RESIDENTIAL SERVICE

SCHEDULE R-3S
(Water Heating)

AVAILABILITY

This Schedule is available when electric service is used for domestic purposes in and about a residential dwelling unit in which a Company approved electric water heater is installed and used for water heating purposes, including electric service used on a farm and in the preparation of the farm's products for market. A residential house served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential house is one which ordinarily would be used as a private residence.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others, for separately metered farm operations, for individual motors in excess of 10 HP (except as provided below), for highly seasonal heating load in excess of 10 KW connected, for an "All Electric" residential dwelling unit, for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby, supplementary, or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

4.99¢ per kwh for the first	50 kwh
3.71¢ per kwh for the next	100 kwh
2.43¢ per kwh for the next	50 kwh
1.79¢ per kwh for the next	50 kwh
1.28¢ per kwh for the next	50 kwh
2.10¢ per kwh for the next	500 kwh
2.40¢ per kwh for the additional	kwh

Minimum Bill: \$2.00 in all areas

Three Phase Service

The bill computed for single phase service plus \$1.90

Multiple Dwelling Units

When more than one residential housekeeping unit is served through the same meter, the \$2.00 minimum and the kilowatt-hours in each of the energy blocks will be multiplied by the number of individual dwelling units served.

APPROVED WATER HEATER

An approved water heater is an insulated standard storage type water heater of not less than 15 gallons rated capacity equipped with either one self-contained heating element or two self-contained non-simultaneous operating heating elements. The wattage rating of each element shall not exceed 5500 watts.

INDIVIDUAL MOTORS

Service to individual motors rated for more than 10 HP will not normally be permitted under this Schedule. However, in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule R-3M
Effective for service rendered on and after September 1, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company
(South Carolina Only)

RESIDENTIAL SERVICE

SCHEDULE R-4P (General)

AVAILABILITY

This Schedule is available when electric service is used for domestic purposes in and about a residential dwelling unit, including electric service used on a farm and in the preparation of the farm's products for market. A residential house served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential house is one which ordinarily would be used as a private residence.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others, for separately metered farm operations, for individual motors in excess of 10 HP (except as provided below), for highly seasonal heating load in excess of 10 KW connected, for an "All Electric" residential dwelling unit, for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby, supplementary, or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 2 or 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

4.99¢ per kwh for the first	50 kwh
3.71¢ per kwh for the next	100 kwh
2.43¢ per kwh for the next	100 kwh
1.92¢ per kwh for the next	50 kwh
2.65¢ per kwh for the next	400 kwh
2.40¢ per kwh for the additional	kwh

Minimum Bill: \$2.00 in all areas

Three Phase Service

The bill computed for single phase service plus \$1.90

Multiple Dwelling Units

When more than one residential housekeeping unit is served through the same meter, the \$2.00 minimum and the kilowatt-hours in each of the energy blocks will be multiplied by the number of individual dwelling units served.

INDIVIDUAL MOTORS

Service to individual motors rated for more than 10 HP will not normally be permitted under this Schedule. However, in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule R-4K
Effective for service rendered on and after September 1, 1975

SCPSC Docket No. _____ Order No. _____

SMALL GENERAL SERVICE
SCHEDULE G-1N

AVAILABILITY

This Schedule is available for electric service (1) used by a commercial or industrial business and (2) for any other use not specifically excluded by the provisions hereof when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than one year, (2) for resale service, or (3) for service used only for domestic purposes in and about an individual dwelling unit.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the maximum kw of demand from time to time determined hereunder, subject to Company's Service Regulations, but shall not be less than the kw of demand specified in the Service Agreement.

MONTHLY RATE

\$3.00 for first 50 kwh or less

5.0¢ per kwh for the next 100 kwh
4.0¢ per kwh for the next 350 kwh*
2.1¢ per kwh for the next 500 kwh
1.4¢ per kwh for the next 3000 kwh
1.1¢ per kwh for the additional kwh

*When the kw of Billing Demand exceeds 5 kw, add 100 kwh for each of the first 5 kw of such excess and 80 kwh for each additional kw of such excess.

Minimum: In all areas \$3.00 plus \$2.15 for each kw of Billing Demand in excess of 5 kw, but, for three phase service, not less than the smaller of (1) the bill computed in accordance with the preceding provisions plus \$1.30 or (2) \$9.60.

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval, but shall not be less than 50% of the Contract Demand. When electric space heating equipment is permanently installed in a building(s) and is used to supply customer's entire space heating requirements and when electric service is used for all water heating, cooking, cooling and any other requirement that can feasibly be done electrically, the figure "50%" shall be substituted for the figure "50%" in the foregoing sentence. During periods of initial, reduced, or suspended operations or when the 50% provision is applicable, the Seasonal or Intermittent Service Rider is available to become a part of the Service Agreement.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short term or temporary service, the Contract Period may be for the period requested by Customer and in such event Customer agrees:

- (1) That the service supplied shall be for a continuous period until discontinued, and
- (2) That where it is necessary for Company to extend lines, erect transformers, or do any work necessary to supply service, except the installation of a self-contained meter, Customer shall pay in advance the estimated cost of such work, including the installation of the metering equipment; and that the estimated cost shall include labor, materials, transportation and supervision of furnishing, installing and removing, less salvage value of such facilities.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule G-11
Effective for bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

SEASONAL OR INTERMITTENT SERVICE

RIDER NO. 5F

AVAILABILITY

This Rider is available in conjunction with the Small General Service Schedule for a Customer whose electric service requirements are all taken from Company and which are limited to certain months of each year or vary greatly from month to month.

This Rider is also available to a Customer who is using less than one-half of his Contract Demand during (1) his initial period of operation or (2) a period of reduced or suspended operations for at least three consecutive billing months.

This Rider is not available (1) when the 30% provision of the Billing Demand portion of the Small General Service Schedule is applicable except during periods of initial, reduced, or suspended operations, or (2) for short term, temporary, breakdown, standby or supplementary service.

The provisions of the Small General Service Schedule are modified only as shown herein.

BILLING

1. The monthly bill shall be an amount computed under the Small General Service Schedule for the Billing Demand established and the kilowatt-hours used during the current month. In months when service is not used the minimum monthly bill will not be applicable.
2. To the monthly bill for each of three consecutive months in each contract year will be added a facility charge of \$1.60 for each kw of Contract Demand which is effective for the first month of the three consecutive months. For each contract year, this facility charge will begin with the first billing month in which service is used, and when no service has been used during the contract year to date, it will begin with the tenth billing month of the contract year.
3. From the monthly bill will be deducted a credit of 40¢ for each kw of Billing Demand for the current month, but not more than one-fourth of the monthly facility charge billed for each of the three consecutive months in the current contract year.
4. During initial, reduced, or suspended operations the charge set forth in (2) will be applied, on a monthly basis, to the kw difference between the Contract Demand and the Billing Demand and the credit set forth in (3) will not be applicable.

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demand used during a 15-minute interval, subject to the following provisions.

1. When the monthly consumption falls below 50 kwh per kw of metered demand, the Billing Demand will be estimated to be one kw for each 50 kwh used provided the demand requirements during the non-operating season drop below 50% of the Contract Demand.
2. Whenever Customer is using service, the Billing Demand shall not be less than 5% of the kw of Contract Demand.

REMOVAL OF FACILITIES

If Customer is not using service or is only partially using service, Company may, after notice to Customer, remove any of its transformers and other equipment (other than structures and conductors), or may substitute other equipment for that which is being only partially used by Customer. In either event, Company will furnish and install, at its own expense, the same or equivalent equipment, or any needed substitute equipment, at the time Customer notifies Company of his desire to resume taking service.

CONTRACT PERIOD

The Contract Period shall not be less than one year, except for initial, reduced, or suspended operations.

Supersedes Rider No. 5E

Effective: North Carolina - For bills rendered on and after March 3, 1975

South Carolina - For bills rendered on and after January 15, 1975

NCUC Docket No. E-2, Sub 229

SCPSC Docket No. 17,134, Order No. 18,100

1914

GENERAL SERVICE
SCHEDULE G-2K

AVAILABILITY

This Schedule is available for electric service (1) used by a commercial or industrial business and (2) for any other use not specifically excluded by the provisions hereof when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery and when Customer contracts for not less than 50 kw.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than one year, (2) for resale service, or (3) for short term or temporary service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the maximum kw of demand from time to time determined hereunder, subject to Company's Service Regulations, but shall not be less than the kw of demand specified in the Service Agreement.

MONTHLY RATE

\$120.00 for the first 50 kw of Billing Demand
\$ 2.15 per kw for all additional kw of Billing Demand

1.10¢ per kwh for the first 50,000 kwh
1.02¢ per kwh for the next 400,000 kwh
0.90¢ per kwh for all additional kwh

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval, but shall not be less than 50% of the first 10,000 kw of Contract Demand, plus 85% of any additional Contract Demand and in no event less than 50 kw. When electric space heating equipment is permanently installed in a building(s) and is used to supply Customer's entire space heating requirement and when electric service is used for all water heating, cooking, cooling, and any other requirement that can feasibly be done electrically, the figure "30%" shall be substituted for the figure "50%" in the foregoing sentence.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule G-2H
Effective for bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

EDUCATIONAL INSTITUTION SERVICE

RIDER NO. 27

AVAILABILITY

This Rider is available in conjunction with the General Service Schedule for electric service used by either (1) an educational institution above the high school level, or (2) an educational institution containing boarding facilities, or (3) a technical educational institution, when electric space heating equipment is permanently installed and is used to supply Customer's entire space heating requirements in one or more major buildings, each containing not less than 50 kw of space heating equipment and when electric service is used within such building(s) for any other requirement that can be done electrically.

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval, but shall not be less than 30% of the first 10,000 kw of Contract Demand, plus 85% of any additional Contract Demand and in no event less than 50 kw.

Effective: North Carolina - For bills rendered on and after March 3, 1975
South Carolina - For bills rendered on and after January 15, 1975

NCUC Docket No. E-2, Sub 229
SCPSC Docket No. 17,134, Order No. 18,100

1. The first part of the document is a list of names and titles, including 'The Hon. Mr. Justice G. D. Young', 'The Hon. Mr. Justice J. A. G. Reith', and 'The Hon. Mr. Justice J. A. G. Reith'. This list is followed by a section titled 'The Hon. Mr. Justice G. D. Young' which contains a detailed account of the proceedings of the court, including the names of the judges and the names of the parties involved in the cases. The text is written in a formal, legalistic style and is organized into paragraphs and sections. The document appears to be a historical record of court proceedings, possibly from the early 20th century, given the names of the judges and the style of the text. The text is written in a formal, legalistic style and is organized into paragraphs and sections. The document appears to be a historical record of court proceedings, possibly from the early 20th century, given the names of the judges and the style of the text.

LARGE GENERAL SERVICE
SCHEDULE G-3B

AVAILABILITY

This Schedule is available for electric service (1) used by a commercial or industrial business and (2) for any other use not specifically excluded by the provisions hereof when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery and when Customer contracts for not less than 1000 kw.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than one year, (2) for resale service, or (3) for short term or temporary service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, three phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the maximum kw of demand from time to time determined hereunder, subject to Company's Service Regulations, but shall not be less than the kw of demand specified in the Service Agreement.

MONTHLY RATE

\$2,750.00 for the first 1000 kw of Billing Demand
\$ 2.70 per kw for all additional kw of Billing Demand

0.90¢ per kwh for the first 300,000 kwh
0.72¢ per kwh for all additional kwh

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval, but shall not be less than 60% of the first 10,000 kw of Contract Demand, plus 85% of any additional Contract Demand and in no event less than 1000 kw.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to \$0.25 multiplied by the difference between the maximum reactive kilovolt-amperes (kvar) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kw demand registered in the current billing month.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule G-3
Effective for bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

MILITARY SERVICE

RIDER NO. 28

AVAILABILITY

This Rider is available in conjunction with the Large General Service Schedule for electricity used on property operated as a training or testing base by a branch of the Armed Forces. Electric service hereunder may be redistributed by Customer to various points of use on contiguous property owned or controlled by Customer; however, Company may continue, in those areas presently contracted for, to provide distribution facilities where the Customer is required by Federal Government regulations to supply electric service.

Service hereunder is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the Standby and Supplementary Service Rider for a continuous period of not less than five years, (2) for resale service to the general public, or (3) when it is necessary for Company to make uneconomical and impractical installations.

TYPE OF SERVICE

The types of metered service to which this Rider is applicable are alternating current 60 cycles, three phase, four wires at Company's standard voltages of 12,470 volts or higher, which voltage is obtained with only one voltage transformation from Company's transmission system.

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval, but shall not be less than 60% of the first 25,000 kw of Contract Demand plus 85% of the additional Contract Demand, and in no event less than 1,500 kw.

Effective: North Carolina - For bills rendered on and after March 3, 1975
South Carolina - For bills rendered on and after January 15, 1975

NCUC Docket No. E-2, Sub 229
SCPSC Docket No. 17,134, Order No. 18,100

GUARANTEED LOAD FACTOR SERVICE
SCHEDULE GLF-3F

AVAILABILITY

This Schedule is available for electric service used by a commercial or industrial business when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery and when Customer contracts for not less than 10,000 kw.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than five years, (2) for resale service, or (3) for service to a Customer when any part of the service is metered by Customer and charged for in whole or in part or when its use is limited in any way even though not separately charged for.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, three phase 3 or 4 wires, at Company's standard voltages of 12,470 volts or higher.

CONTRACT DEMAND

The Contract Demand shall be the maximum kw of demand from time to time determined hereunder, subject to Company's Service Regulations, but shall not be less than the kw of demand specified in the Service Agreement.

MONTHLY RATE

Demand Charge

\$70,790.00 for the first 10,000 kw of Billing Demand
\$ 6.84 per kw for all additional kw of Billing Demand

Energy Charge

First 600 kwh per kw included in Demand Charge
0.69¢ per kwh for all additional kwh

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval, but shall not be less than 60% of the first 25,000 kw of Contract Demand, plus 85% of any additional Contract Demand, and in no event less than 10,000 kw.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 95%, the monthly bill will be increased by a sum equal to \$0.25 multiplied by the difference between the maximum reactive kilovolt-amperes (kvar) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 33% of the maximum kw demand registered in the current billing month.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than five years.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule GLF-3D
Effective for bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

RURAL FARM SERVICE
SCHEDULE RF-1H

AVAILABILITY

This Schedule is available when electric service is used on a farm and in the preparation of the farm's products for market, provided such service is not metered in conjunction with a residence.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others, for separately metered seasonal farm operations of less than six months continuous and substantial use, for individual motors in excess of 10 HP (except as provided below), for highly seasonal heating load in excess of 10 KW connected, for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby, supplementary, or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 2 or 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

\$3.00 for the first 50 kwh or less

4.85¢ per kwh for the next 50 kwh

3.80¢ per kwh for the next 100 kwh

2.20¢ per kwh for the next 600 kwh

2.15¢ per kwh for the additional kwh

Three Phase Service

The bill computed for single phase service plus \$1.90

INDIVIDUAL MOTORS

Service to individual motors rated for more than 10 HP will not normally be permitted under this Schedule. However, in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule RF-1F
Effective for bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

CHURCH AND SCHOOL SERVICE
SCHEDULE CS-1A

AVAILABILITY

This Schedule is available for electric service used in a church plant contracting to pay for service for twelve months in each calendar year when Company does not own equipment, other than meters or metering equipment, on Customer's side of the point of delivery.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school, or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions herein or for breakdown, standby or supplementary service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

MONTHLY RATE

\$3.00 for the first 50 kwh or less
3.60¢ per kwh for the next 450 kwh
3.00¢ per kwh for the next 1000 kwh
2.60¢ per kwh for the additional kwh

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule CS-1

Effective: South Carolina - For bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

SCHOOL CAFETERIA

RIDER NO. 14H

AVAILABILITY

This Rider is available in conjunction with Service Schedule CS-1 when the school has a cafeteria and uses electricity for all cooking and heating purposes, exclusive of space heating or partial heating of water by space heating plants. This Rider is also available to a separately metered gymnasium provided the school has a cafeteria as described above.

This Rider is not available in conjunction with electric service used in a church plant or in conjunction with electric service supplied under Service Schedule CS-2.

SPECIFICATIONS

Water heaters served under this Rider shall be insulated standard storage type tanks of not less than 30 gallon rated capacity and the maximum connected wattage shall not exceed one hundred watts per gallon of rated tank capacity.

DISCOUNT

A discount of 0.90¢ per kwh from the billing of a school under Service Schedule CS-1 will be allowed for each kilowatt-hour used in excess of 1000 kwh but, according to the tank capacity, for not more than the following number of kilowatt-hours:

<u>Rated Tank Capacity in Gallons</u>	<u>Kilowatt-hours Subject to Discount</u>
30 to 99	500
100 to 199	1000
200 to 399	2000
400 to 599	3500
600 to 799	5000
800 & over	6500

When a school has more than one electric water heater serving the cafeteria or gymnasium, each water heater shall conform to the Specifications of this Rider and the number of kilowatt-hours subject to Discount will be in accordance with the total tank capacity of such water heaters.

When any of the hot water used is preheated by other than electricity, the total number of kilowatt-hours subject to discount shall not exceed 1000 kilowatt-hours.

Supersedes Rider No. 14G

Effective: North Carolina - For service rendered on and after January 6, 1975
 South Carolina - For bills rendered on and after January 15, 1975

NCUC Docket No. E-2, Sub 229
 SCPSC Docket No. 17,134, Order No. 18,100

CHURCH AND SCHOOL SERVICE

SCHEDULE CS-2A

AVAILABILITY

This Schedule is available when permanently installed electric space heating equipment is the only type of space heating equipment installed in either (1) all parts of the church plant, (2) in the church sanctuary and pertinent rooms thereto, (3) in all parts of the church plant, except the parts contained in item (2), (4) in a newly constructed church educational building with not less than fifty percent of the floor area of the existing church plant, excluding the parts contained in item (2), or (5) any separately metered church building comprising a part of the church plant.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level, when permanently installed electric space heating equipment is the only type of equipment installed for space heating purposes and all installed cooking and water heating equipment is electrical provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school, or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions herein or for breakdown, standby of supplementary service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two types of service, which types can be supplied from a three phase 4 wire type, without voltage transformation, only the three phase 4 wire type will be supplied.

MONTHLY RATE

\$3.00 for the first 50 kwh or less
3.60¢ per kwh for the next 150 kwh
2.50¢ per kwh for the next 600 kwh
2.00¢ per kwh for the next 1200 kwh
1.70¢ per kwh for the additional kwh

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule CS-2

Effective: South Carolina - For bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

APARTMENT HOUSE SERVICE
SCHEDULE AH-1GAVAILABILITY

This Schedule is available for electric service when (1) used for heating an entire building constructed primarily for apartment units, (2) each individual apartment is separately metered, and (3) each commercial establishment within the apartment building is either separately metered or metered in groups. Electric service used for water heating, cooling, domestic cooking, and general house usage (i.e., hall and exit lights, elevators, lobby lights) may be provided under this Schedule when metered in conjunction with the heating requirements. Only space heating, water heating and cooling service may be provided to commercial establishments through the meter serving the apartment building and then only when such services are provided for the entire building.

Service under this Schedule is available for separately metered laundry facilities installed solely for the use of the apartment occupants when total electric space heating service is provided under this or any other applicable schedule. In addition to the laundry equipment, only water heaters used exclusively for the laundry, space heating for the laundry area and incidental lighting may be served through the laundry meter.

Service under this Schedule is not available (1) when another source of commercial energy is used within any portion of the building, (2) for other than laundry facilities, when the heating requirements for one or more apartments are supplied through the individual apartment meter, (3) for other use not specifically provided for by the provisions herein, or (4) for breakdown, standby, supplementary or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

\$3.00 for the first 50 kwh or less

1.74¢ per kwh for all additional kwh, plus*

*When the kwh used for cooking are billed under this Schedule, add \$0.25 per dwelling unit.

Three Phase Service

The bill computed for single phase service plus \$1.90.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

INDIVIDUAL METERS

Separately metered individual apartments, commercial establishments or other uses will be billed under the applicable rate schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule AH-1F

Effective: South Carolina - For bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

HOUSE CONSTRUCTION SERVICE
SCHEDULE HC-1E

AVAILABILITY

This Schedule is available when electric service is used for constructing an individual residential or a duplex residential house.

Service under this Schedule is not available for breakdown, standby, supplementary or resale service, or for other use not specifically provided for by the provisions herein.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase, 2 or 3 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

\$3.00 for the first 50 kwh or less

1.64¢ per kwh for the additional kwh

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall be for the period requested by Customer, but not less than one month, and Customer agrees:

- (1) That the service supplied shall be for a continuous period until discontinued, and
- (2) That where it is necessary for Company to extend lines, erect transformers, or do any work necessary to supply service, except the installation of a self-contained meter, Customer shall pay in advance the estimated cost of such work, including the installation of the metering equipment; and that the estimated cost shall include labor, materials, transportation and supervision of furnishing, installing and removing, less salvage value, of such facilities.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule HC-1D

Effective: South Carolina - For bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

SHOPPING CENTER SERVICE
SCHEDULE SC-1H

AVAILABILITY

This Schedule is available for electric service used only by electric space heating and cooling equipment when both are installed in a large shopping center where the operator furnishes both the heating and cooling requirements as a part of tenant's rent; provided such electric service is supplied for the shopping center at a central location(s) rather than at each tenant's premises. Electricity supplied under this Schedule may be used for the operation of air-handling equipment within the mall area when such air-handling equipment is an integral part of the heating and cooling equipment used specifically for the mall area. The shopping center shall consist of five or more stores with individual tenants, each metered separately.

When the shopping center meets the conditions stated above, Company will supply multiple points of delivery which, in its opinion, are necessary, and this Schedule will be available to each such point where (1) both space heating and space cooling are served or (2) either space heating or space cooling is served and at least 25% of the capacity of the transformer installation is required to serve loads other than those to which this Schedule is available.

This Schedule is not available to any portion of a shopping center where the space heating or cooling equipment uses an energy source other than electricity, for other uses not specifically provided for by the provisions herein or for breakdown, standby, supplementary, or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to customer's premises through one kilowatt-hour meter for each point of delivery.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, three phase 3 or 4 wires, at Company's standard voltages of 480 volts or less.

MONTHLY RATE

\$3.00 for the first 50 kwh or less

1.63¢ per kwh for all additional kwh

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

INDIVIDUAL METERS

Separately metered individual commercial establishments or other uses will be billed under the applicable rate schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule SC-1G

Effective: South Carolina - For bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

SPORTS FIELD LIGHTING
SCHEDULE SFL-1JAVAILABILITY

This Schedule is available for electric service used for lighting specially designed outdoor fields which are normally used for football, baseball, softball, tennis, races and other organized competitive sports.

This Schedule is not available for breakdown, standby, supplementary or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 2 wires, or three phase 3 or 4 wires, at Company's standard distribution voltage available for the area or the voltage at which an installation was served on December 1, 1973.

EXTENSION OF FACILITIES

Company will make the type of service agreed upon available to Customer, provided Customer will pay to Company the total estimated cost of extending, or increasing, the capacity of Company's facilities located on Company's side of the point of delivery, exclusive of the material cost of transformers and the entire cost of the meter installation.

MONTHLY RATE

\$0.82 for the first 15 kwh or less per kw of demand
3.5¢ per kwh for all additional kwh

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval but not less than the maximum kw previously registered during the current season (period of continuous connection).

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

BILLING

The billing to Customer will be continuous from the beginning to the end of each complete season, or period of special use, and service will not be disconnected until the end of each complete season or period of special use. If the season or period of use is for less than 30 consecutive days, Customer will be billed the estimated cost of connecting and disconnecting service, which estimated cost shall not be less than \$10.00.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one month, unless Customer agrees to pay the estimated cost of connection and disconnection, which estimated cost shall not be less than \$10.00.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule SFL-1H

Effective: South Carolina - For bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

SMALL MUNICIPAL PUMPING SERVICE
SCHEDULE MP-1G

AVAILABILITY

This Schedule is available for electric service used in pumping plants owned and operated only by a municipality, incorporated sanitary district, or other governmental unit, for the purpose of supplying a retail water service or sewage disposal service, when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery.

This Schedule is not available for breakdown, standby, supplementary or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the maximum kw of demand from time to time determined hereunder, subject to Company's Service Regulations, but shall not be less than the kw of demand specified in the Service Agreement.

MONTHLY RATE

2.53¢ per kwh for the first 500 kwh*
1.51¢ per kwh for all additional kwh, except
1.00¢ per kwh for the kwh used in excess of 10,000 kwh and 200 kwh per kw

*When the Billing Demand exceeds 5 kw, add 100 kwh for each kw of such excess.

Minimum: \$3.00 plus \$1.54 for each kw of Billing Demand in excess of 3.0 kw.

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval but shall not be less than 60% of the Contract Demand.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

FIRE PUMPS

Demand charges for equipment used exclusively for fire pumps or similar emergency service shall be waived for billing purposes provided Customer advises Company within 48 hours after the operation of such equipment for fire or other emergency service. Customer may operate such equipment for test purposes during prearranged periods satisfactory to Company, and the demands created by such prearranged test operations will be ignored for billing purposes.

Customer shall pay to Company cost of local facilities, including transformers, or the pro rata portion of total cost of facilities provided to supply service for emergency equipment.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than five years.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule MF-1E
Effective for bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

LARGE MUNICIPAL PUMPING SERVICE
SCHEDULE MP-2G

AVAILABILITY

This Schedule is available for electric service used in pumping plants owned and operated only by a municipality, incorporated sanitary district, or other governmental unit, for the purpose of supplying a retail water service or sewage disposal service, when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery.

This Schedule is not available for breakdown, standby, supplementary or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the maximum kw of demand from time to time determined hereunder, subject to Company's Service Regulations, but shall not be less than the kw of demand specified in the Service Agreement.

MONTHLY RATE

\$121.50 for the first 50 kw of Billing Demand
\$ 1.79 per kw for all additional kw of Billing Demand
0.87¢ per kwh for all kwh

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval but shall not be less than 60% of the Contract Demand and in no event less than 50 kw.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

FIRE PUMPS

Demand charges for equipment used exclusively for fire pumps or similar emergency service shall be waived for billing purposes provided Customer advises Company within 48 hours after the operation of such equipment for fire or other emergency service. Customer may operate such equipment for test purposes during prearranged periods satisfactory to Company, and the demands created by such prearranged test operations will be ignored for billing purposes.

Customer shall pay to Company cost of local facilities, including transformers, or the pro rata portion of total cost of facilities provided to supply service for emergency equipment.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than five years.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule MP-2E
Effective for bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

**TRAFFIC SIGNAL SERVICE
SCHEDULE TS-1B**

AVAILABILITY

This Schedule is available for electric service supplied for the operation and illumination of traffic signals installed along public and private highways where Company has an existing secondary distribution line.

INSTALLATION

The Company, for each signal or group of signals operating from one controller, will make its connection to Customer's service wire at a point one foot below the lowest support, carrying existing 120/240 volt conductors, or the equivalent, on the nearest pole. Customer will furnish, install, and maintain all service wires, fixtures, and other necessary equipment, including lamps and lamp renewals, for the installation and operation of all traffic signals.

TYPE OF SERVICE

Alternating current, 60 cycles, single phase, 2 wires, 120 volts nominal.

DEFINITIONS

A One-way Signal is a signal with only one face which can be seen from only one approach.
A Multi-Direction Signal is a signal with more than one face each of which can be seen from only one approach.

MONTHLY RATE

TYPE OF SIGNAL	MONTHLY RATE PER SIGNAL			
	With Lamps of 70 Watts or less (1) Operating for a Maximum Day of		With Lamps of 150 Watts or less Operating for a Maximum Day of	
	16 Hours	24 Hours	16 Hours	24 Hours
Blinker Signal with One Lamp	\$0.65	\$0.90	\$1.35	\$1.75
One-way Signal with One Lamp	\$0.75	\$0.95	\$1.70	\$2.35
Two Lamps	1.05	1.35	2.35	3.10
Three Lamps	1.10	1.45	2.40	3.25
Four Lamps	1.40	1.80	3.25	4.30

(1) When a customer elects to install a lamp of 120 watts or less, in lieu of 70 watts or less, in the red cycle of a One-way Signal with two or more lamps, then the rates for all One-way Signals with two, three or four lamps will be increased by \$0.30 and \$0.40, respectively, for 16 hours and 24 hours of operation.

Multi-Direction Signal

The rate for a Multi-Direction Signal is the sum of the applicable One-way Signal rate for each face of the Multi-Direction Signal.

Minimum: The amount computed under the above rates but not less than \$3.00.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule TS-1A
Effective: South Carolina - For bills rendered on and after January 15, 1975

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AREA LIGHTING SERVICE
SCHEDULE AL-1C

AVAILABILITY

This Schedule is available for service supplied in the lighting of outdoor areas, private streets and private driveways by means of mercury vapor or sodium vapor lighting units. Lighting units will be bracket mounted on Company-owned poles and the mercury vapor lamps will be color corrected.

This Schedule is not available for the lighting of dedicated streets or highways.

SERVICE

Prior to installing area lighting facilities, customer and Company must execute Company's form entitled Application for Area Lighting Service. The service supplied by Company will include the installation and operation, according to Company standards and requirements, of the area lighting units and will include the furnishing of electricity required for the illumination of the lamps from dusk to dawn. Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination after customer has notified Company that a lamp is not burning. The nominal lumen rating of the lighting units listed under the Monthly Rate indicates the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly charges for additional facilities as set forth below or the contributions required under this Schedule.

Lighting Units	Overhead Service		Underground Service			
	Wood Pole		Wood Pole		Metal Pole	
	One Unit Per Pole	Two Units Per Pole	One Unit Per Pole	Two Units Per Pole	One Unit Per Pole	Two Units Per Pole
<u>Mercury Vapor Units</u>						
7000 lumen semi-enclosed	\$ 4.25	\$ 3.50	\$ 8.00	\$ 5.25	\$ 10.25	\$ 6.50
7000 lumen enclosed	5.25	4.00	9.00	6.00	11.25	7.25
7000 lumen post type	N/A	N/A	11.25	N/A	11.25	N/A
21000 lumen enclosed	7.00	5.75	11.25	8.00	14.00	9.25
21000 lumen flood	8.75	7.50*	13.00	9.75*	15.75	11.00*
60000 lumen enclosed	12.00	10.50	16.75	13.00	19.50	14.25
60000 lumen flood	14.00	12.50*	18.75	15.00*	21.50	16.25*
<u>Sodium Vapor Units</u>						
35000 lumen enclosed	8.85	7.45	13.05	9.55	15.75	11.05
50000 lumen enclosed	11.30	9.60	16.05	12.00	18.80	13.55

* Up to four (4) 21000 lumen or 60000 lumen flood lighting units may be installed on one pole. The Monthly Rate per lighting Unit will be as shown for the two units per pole.

Additional Required Facilities If the providing of lighting service requires the installation of poles other than those on which lighting units are installed, an extension of Company's primary conductors, the installation of a distribution transformer used only for the lighting service, or the installation of secondary underground conductors in excess of the footage stated below, the following monthly charges will be added to the basic charges.

(1) For each such wood pole \$1.30

(2) For distribution transformer and/or primary conductors:

Agreements prior to March 1, 1973, 1.25 percent of the estimated installed cost.
Agreements on and after March 1, 1973, 2.0 percent of the estimated installed cost.

(3) For each span of underground secondary conductor in excess of the following:

7000 Lumen Unit	150 feet
21000 Lumen Unit	175 feet
60000 Lumen Unit	225 feet
35000 Lumen Unit	175 feet
50000 Lumen Unit	225 feet

Agreements on and after March 1, 1973, 2.0 percent of the estimated installed cost.

NONREFUNDABLE CONTRIBUTION

A customer receiving service from underground conductors will make a nonrefundable contribution for the following:

- (1) Estimated additional cost of installing cable under paved areas.
- (2) Estimated additional cost incurred due to encountering rock or other obstruction.

CONVERSION OF OVERHEAD CONDUCTORS

Service supplied under the Monthly Rate for Underground Service in this Schedule does not include the conversion of existing overhead secondary conductors to underground. Should the customer desire such a conversion under this Schedule, customer will contribute to Company, in addition to the applicable contributions above, the estimated net loss in salvage value of the overhead facilities being removed. The customer will thereafter pay the applicable rate for underground service.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall be not less than three years for overhead service and not less than five years for underground service and shall extend from year to year thereafter until terminated by the customer or Company. The customer may terminate the Agreement before the expiration of the initial Contract Period by paying to Company a sum of money equal to 40 percent of the bills which otherwise would have been rendered for the unexpired months of the initial Contract Period.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Service Regulations filed with the state regulatory commission.

Supersedes Schedule AL-1B
Effective for bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

POLE TYPE STREET LIGHTING SERVICE
SCHEDULE SL-LJ
(Overhead Conductors)

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, highways, municipally owned and operated public parking lots, and municipally owned and operated public parks by means of incandescent, mercury vapor and sodium vapor lighting units mounted on Company owned poles. This Schedule is also available for continuous service to other installations which were being served on April 1, 1973 under the superseded Schedule SL-1G.

This Schedule is not available in areas where the primary and secondary distribution system is installed underground or in residential areas where the primary and secondary distribution system is installed overhead along rear property lines. This Schedule also is not available for the lighting of outdoor areas, private streets or private driveways, unless service was being furnished on April 1, 1973 under Company's superseded Schedule SL-1G.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. When a metal pole is installed, the customer will make a nonrefundable contribution equal to the total installed cost of the metal pole in excess of \$75.00 for each pole. The nominal lumen ratings of lighting units listed under the Monthly Rate indicate the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly charges for additional facilities or for less than ten units or the contribution, if any, required under this Schedule and under the Street Lighting Service Regulations.

<u>Incandescent Lighting Units</u>	<u>Monthly Charge</u>
2500 lumen open unit - bracket mounted	\$ 2.00
- on mast arm or center suspension	2.40
6000 lumen enclosed unit	3.70
10000 lumen enclosed unit	5.05
 <u>Mercury Vapor Lighting Units</u>	
7000 lumen semi-enclosed unit	3.55
7000 lumen enclosed unit	3.90
21000 lumen enclosed unit	5.40
60000 lumen enclosed unit	10.40
 <u>Sodium Vapor Lighting Units</u>	
35000 lumen enclosed unit	7.05
50000 lumen enclosed unit	8.80

Additional Facilities If providing the lighting service requires an extension of Company's primary conductors, requires the use of other than Company's standard brackets or mast arms, requires the installation of one or more poles, or if a metal pole is installed at Customer's request, the following monthly charges will be added to the basic charges.

- | | |
|---|--------|
| (1) For each special street lighting wood pole | \$0.75 |
| (2) For each special street lighting metal pole (see SERVICE provision) | 1.15 |
| (3) For each system street lighting metal pole (see SERVICE provision) | 0.40 |
| (4) For an extension of primary conductors - 2.0% of estimated installed cost of the required facilities. | |
| (5) For a bracket or mast arm in excess of six feet on a metal pole or 16 feet on a wood pole - 2.0% of the estimated additional installed cost of all required facilities. | |

Less Than Ten Lighting Units When the total number of lighting units billed to a customer under a contract containing this and any other applicable street lighting schedule is less than ten units, a sum of money equal to twenty cents (\$0.20) times the difference between ten and the number of lighting units billed under the contract will be added to customer's monthly billing.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than 10 years.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Street Lighting Service Regulations filed with the state regulatory commission.

Supersedes Schedule SL-1H

Effective: South Carolina - For bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

**UNDERGROUND STREET LIGHTING SERVICE
SCHEDULE SL-2E**

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, highways, municipally owned and operated public parking lots, and municipally owned and operated public parks by means of mercury vapor and sodium vapor lighting units. This Schedule is also available for continuous service to other installations which were being served on April 1, 1973, under the superseded Schedule SL-2C. The lighting units normally will be bracket mounted on Company-owned standard metal poles; however, wood poles are available.

This Schedule is not available for the lighting of outdoor areas, private streets, or private driveways, unless service was being furnished on April 1, 1973, under Company's superseded Schedule SL-2C.

SERVICE

The service supplied by Company will include the installation of an underground street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The nominal lumen ratings of lighting units listed under the Monthly Rate indicate the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly credit for joint installation or the monthly charge for additional facilities or the monthly charge for less than ten units or the contribution, if any, required under this Schedule and the Street Lighting Service Regulations.

<u>One Lighting Unit Per Pole</u>	<u>Monthly Charge</u>	
	<u>Wood Pole</u>	<u>Metal Pole</u>
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed unit	\$ 5.65	\$ 6.35
7000 lumen enclosed unit	6.00	6.70
7000 lumen post type unit	6.70	6.70
21000 lumen enclosed unit	7.90	9.25
60000 lumen enclosed unit	N/A	13.10
<u>Sodium Vapor</u>		
35000 lumen enclosed unit	14.85	17.05
50000 lumen enclosed unit	N/A	18.45
<u>Two Lighting Units Per Pole</u>		
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed - per lighting unit	4.25	4.60
7000 lumen enclosed - per lighting unit	4.60	4.95
21000 lumen enclosed - per lighting unit	6.40	7.05
60000 lumen enclosed - per lighting unit	N/A	10.90
<u>Sodium Vapor</u>		
35000 lumen enclosed - per lighting unit	10.60	11.70
50000 lumen enclosed - per lighting unit	N/A	13.25

Credit for Joint Installation The following credit will apply for each street lighting pole where seventy-five percent (75%) or more of the span of street lighting cable is installed at the same time and in the same trench as the underground distribution system:

7000 lumen mercury unit	\$ 1.25 per pole
21000 lumen mercury unit	0.75 per pole
60000 lumen mercury unit	0.95 per pole
35000 lumen sodium unit	2.10 per pole
50000 lumen sodium unit	1.65 per pole

Additional Facilities If providing the lighting service requires an extension of Company's primary conductors, requires the use of other than Company's standard brackets or requires the installation of a span of street lighting cable in excess of the footage shown below, the following monthly charges will be added to the basic charge:

- (1) For an extension of primary conductors - 2.0% of the estimated installed cost of the required facilities.
- (2) For any mast arm - 2.0% of the estimated installed cost of all required facilities in excess of those required for a bracket mounted unit. A bracket is 6 feet or less and a mast arm is over 6 feet in length.
- (3) For a span of street lighting cable in excess of the footage shown below - 2.0% of the estimated installed cost of such overages (1.5% for customers served prior to December 1, 1973.) The cost of each overage will be computed individually by multiplying the number of feet of excess length of cable in the span by the average installed cost per foot of that span.

7000 lumen units	250 feet
21000 lumen units	225 feet
60000 lumen units	200 feet
35000 lumen units	225 feet
50000 lumen units	200 feet

Less Than Ten Lighting Units When the total number of lighting units billed to a customer under a contract containing this and any other applicable street lighting schedule is less than ten units, a sum of money equal to twenty cents (\$.20) times the difference between ten and the number of lighting units billed under the contract will be added to customer's monthly billing.

NONREFUNDABLE CONTRIBUTION

A customer receiving service under this Schedule will make a contribution for the following:

- (1) In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, customer will contribute the additional cost incurred thereby.
- (2) The estimated cost of installing cables under paved areas; however, the customer may cut and replace the pavement in lieu of making the contribution.

CONVERSION OF OVERHEAD CONDUCTORS

Service supplied under the Monthly Rate in this Schedule does not include the conversion of existing overhead street lighting circuits to underground. Should the customer desire such a conversion under this Schedule, customer will pay to Company, in addition to the applicable contribution above, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductor being removed.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than 10 years.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Street Lighting Service Regulations filed with the state regulatory commission.

Supersedes Schedule SL-2D

Effective: South Carolina - For bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

UNDERGROUND STREET LIGHTING SERVICE
SCHEDULE SL-3E
(Customer Participation)

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, municipally owned and operated public parking lots, and municipally owned and operated public parks by means of mercury vapor and sodium vapor lighting units. The lighting units normally will be bracket mounted on Company-owned standard metal poles; however, wood poles are available.

This Schedule is not available for the lighting of highways, outdoor areas, private streets, or private driveways.

SERVICE

The service supplied by Company will include the installation of an underground street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The nominal lumen ratings of lighting units listed under the Monthly Rate indicate the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly charges for additional facilities or for less than ten units or the contribution required under this Schedule and under the Street Lighting Service Regulations.

<u>One Lighting Unit Per Pole</u>	<u>Monthly Charge</u>	
	<u>Wood Pole</u>	<u>Metal Pole</u>
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed unit	\$ 4.30	\$ 4.70
7000 lumen enclosed unit	4.65	5.05
7000 lumen post type unit	5.05	5.05
21000 lumen enclosed unit	6.15	6.55
60000 lumen enclosed unit	N/A	11.55
<u>Sodium Vapor</u>		
35000 lumen enclosed unit	7.80	8.20
50000 lumen enclosed unit	N/A	9.95
<u>Two Lighting Units Per Pole</u>		
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed - Per Lighting Unit	3.95	4.15
7000 lumen enclosed - Per Lighting Unit	4.30	4.50
21000 lumen enclosed - Per Lighting Unit	5.80	6.00
60000 lumen enclosed - Per Lighting Unit	N/A	11.00
<u>Sodium Vapor</u>		
35000 lumen enclosed - Per Lighting Unit	7.45	7.65
50000 lumen enclosed - Per Lighting Unit	N/A	9.40

Additional Facilities If providing the street lighting service requires an extension of primary conductors or requires the use of other than Company's standard brackets, the following monthly charge will be added to the basic charges:

- (1) For an extension of primary conductors - 2.0% of the estimated installed cost of the required facilities.
- (2) For any mast arm - 2.0% of the estimated installed cost of all required facilities in excess of those required for a bracket mounted unit. A bracket is 6 feet or less and a mast arm is over 6 feet in length.

Less Than Ten Lighting Units When the total number of lighting units billed to a customer under a contract containing this and any other applicable street lighting schedule is less than ten units, a sum of money equal to twenty cents (\$0.20) times the difference between ten and the number of lighting units billed under the contract will be added to customer's monthly billing.

NONREFUNDABLE CONTRIBUTION

Installations under this Schedule are based on the customer making the following contributions:

(1) Base Contribution

The contributions stated under "Wood Pole" or "Metal Pole" provide for the installation of standard fixtures on the type wood or metal poles approved by the Company for use at the time of the installation.

(a) Separate Installations

The following applies for each street lighting pole where less than seventy-five percent (75%) of a span of street lighting cable is installed at the same time and in the same trench as the underground distribution system:

	<u>Wood Pole</u>	<u>Metal Pole</u>
7000 lumen bracket mounted unit	\$ 108.50	\$ 155.00
7000 lumen post type unit	155.00	155.00
21000 lumen mercury vapor unit	140.00	230.00
60000 lumen mercury vapor unit	N/A	175.00
35000 lumen sodium vapor unit	300.00	390.00
50000 lumen sodium vapor unit	N/A	375.00

(b) Joint Installation

The following applies for each street lighting pole where seventy-five percent (75%) or more of a span of street lighting cable is installed at the same time and in the same trench as the underground distribution system:

	<u>Wood Pole</u>	<u>Metal Pole</u>
7000 lumen bracket mounted unit	\$ 18.50	\$ 65.00
7000 lumen post type unit	65.00	65.00
21000 lumen mercury vapor unit	85.00	175.00
60000 lumen mercury vapor unit	N/A	120.00
35000 lumen sodium vapor unit	205.00	295.00
50000 lumen sodium vapor unit	N/A	300.00

(2) Excess Footage

When any street lighting pole is located so that a span of underground cable necessary to provide service exceeds the footage listed below, customer will contribute the sum of the estimated costs of all such overages within the project currently being installed. The cost of each overage will be computed individually by multiplying the number of feet of excess length of cable in the span by the average installed cost per foot of that span.

7000 lumen units	250 feet
21000 lumen units	225 feet
60000 lumen units	200 feet
35000 lumen units	225 feet
50000 lumen units	200 feet

(3) Natural Conditions

In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, customer will contribute the additional cost incurred thereby.

(4) Existing Pavement

If the underground cable is to be installed under an existing paved area, customer will contribute the estimated additional cost of installing cables under paved areas, however, the customer may cut and replace the pavement in lieu of making the contribution.

(5) Conversion of Overhead Street Lighting

Service supplied under the Monthly Rate or the contributions set forth above do not include the conversion of existing overhead street lighting circuits to underground. Should the customer desire such a conversion under this Schedule, customer will pay to Company, in addition to the applicable contributions above, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductors being removed.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than 10 years.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Street Lighting Service Regulations filed with the state regulatory commission.

Supersedes Schedule SL-3D

Effective: South Carolina - For bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

STREET LIGHTING SERVICE
SCHEDULE SL-4A
(Residential Subdivisions)

AVAILABILITY

This Schedule is available for service supplied in the lighting of residential dedicated public streets by means of mercury vapor lighting units installed within residential subdivisions, consisting of single or duplex dwelling units, located outside the corporate limits of a municipality at the time of the installation.

This Schedule is not available to supply service for the lighting of parking lots, shopping centers, other public or commercial areas within the residential subdivision, or areas not specifically provided for by the provisions herein.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. Lighting units will be located by Company to provide the most uniform lighting possible in the residential area. The nominal lumen ratings of the lighting units furnished under the Monthly Rate indicate the class of lamp.

MONTHLY RATE

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

OVERHEAD DISTRIBUTION AREA:

7000 lumen, bracket mounted, enclosed luminaire on approved type wood pole - 1 street light per 10 customers or major fraction thereof - - - - \$0.50 per customer.

7000 lumen, bracket mounted, enclosed luminaire on approved type wood pole - 1 street light per 5 customers or major fraction thereof - - - - \$1.00 per customer.

UNDERGROUND DISTRIBUTION AREA:

7000 lumen, bracket mounted, enclosed luminaire on an approved type wood pole - 1 street light per 10 customers or major fraction thereof - - - - \$0.60 per customer.

7000 lumen, bracket mounted, enclosed luminaire on a standard metal pole - 1 street light per 10 customers or major fraction thereof - - - - \$0.70 per customer.

7000 lumen, bracket mounted, enclosed luminaire on an approved type wood pole - 1 street light per 5 customers or major fraction thereof - - - - \$1.20 per customer.

7000 lumen, bracket mounted, enclosed luminaire on standard metal pole - 1 street light per 6 customers or major fraction thereof - - - - \$1.15 per customer.

7000 lumen approved post mounted type luminaire - 1 street light per 6 customers or major fraction thereof - - - - \$1.15 per customer.

ANNEXATION CONSIDERATIONS

1. If any of the following conditions exist, the developer of the subdivision will be required to obtain from the municipal governing agency its written approval of the street lighting service being provided under this Schedule and the number and location of the lights to be installed:

- a. The subdivision abuts a boundary of the municipality.
- b. It is known that the subdivision will be annexed into the municipality.
- c. The municipal governing agency has enacted a subdivision control ordinance which applies to the subdivision or any portion thereof.

2. If the subdivision is subsequently annexed, and the municipality accepts the street lighting under a street lighting service contract on the rate for the equivalent lighting unit, the following will apply:

OVERHEAD DISTRIBUTION - If the municipality accepts the street lighting service under Pole Type Street Lighting Service Schedule SL-1, no monthly customer charge will be applied to the subdivision residents.

UNDERGROUND DISTRIBUTION - If the municipality accepts the street lighting service under Underground Street Lighting Service Schedule SL-2, no monthly customer charge will be applied to the subdivision residents. If the municipality accepts the street lighting service under Underground Street Lighting Service Schedule SL-3 (Customer Participation), the monthly customer charges will be reduced according to the following schedule:

\$0.60 charge reduced to - - - \$0.20
\$0.70 charge reduced to - - - \$0.25
\$1.15 charge reduced to - - - \$0.40
\$1.20 charge reduced to - - - \$0.40

3. If the subdivision is subsequently annexed, and the municipality does not accept the installed street lighting under a street lighting service contract, the service will continue to be provided under this Schedule with the applicable monthly charges.

NONREFUNDABLE CONTRIBUTION

Normally a contribution will not be required for service under this Schedule. The Company will require a nonrefundable contribution from the developer under the following conditions:

1. Unusual Circumstances - In the event rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, the developer will contribute the additional cost incurred thereby.
2. Paved Areas - If Company has to install any portion of the street lighting system under existing paved areas, the developer will either cut and replace the pavement or contribute to Company the additional cost incurred to install its facilities under the paved area.
3. Excess Circuitry - When any lighting unit is located so that the span of underground cable necessary to serve such unit exceeds 250 feet, the developer will contribute the sum of the estimated installed costs of all such overages within the subdivision.

EXISTING SUBDIVISIONS

Street lighting service under this Schedule will be available in existing residential subdivisions provided the Company receives a petition requesting this service signed by all the owners of residential lots within the subdivision. When the electrical distribution system within the subdivision is installed underground, the persons requesting the installation of the street lighting system will pay to Company, in addition to any contribution required above, a nonrefundable contribution equal to the cost of trenching and backfilling necessary for the installation of the street lighting system. If a contribution is required under Excess Circuitry, that portion of trenching and backfilling included in such contribution will be excluded from the preceding requirement. Relandscaping of the area necessary due to the installation of the street lighting system will be the responsibility of the residents within the subdivision. The appropriate monthly charge as set forth above will be applied to the monthly billings of all residents in the subdivision.

PAYMENTS

The monthly charges set forth under this Schedule will be billed in conjunction with the normal bill for residential service. The total of the bill so rendered shall be subject to the terms and conditions of the Service Regulations approved and on file with the state regulatory commission. Failure to pay the total bill rendered when due and payable shall constitute a failure to pay the bill for residential service.

CONTRACT PERIOD

The applicable monthly charge set forth in this Schedule shall be applied to the monthly billings of all residents in the subdivision as long as street lighting service is provided under any of the conditions as set out herein.

Supersedes Schedule SL-4

Effective: South Carolina - For bills rendered on and after January 15, 1975

SCPSC Docket No. 17,134, Order No. 18,100

A Customer who desires electricity for more than one classification of use on the same premises shall execute a separate Agreement for each separate classification, Customer's wiring being so arranged that electricity for each separate classification can be metered separately. When a Customer conducts a business in his residence, for which business electricity is used, Company will supply all electricity through one meter under the Schedule applicable to the classification for his business use, unless Customer's wiring is so arranged that his residential use and his business use can be separately metered, in which event the appropriate Schedule will be applied to each such use.

Customer shall not without the written assent of Company connect his installation to lines which cross over or under any public or semi-public space in order to supply electricity purchased through one meter to his adjacent properties. Such written assent may be given only in instances where such adjacent properties are operated as one integral unit under the same name and proprietorship and for carrying on parts of the same business, and where a separate type of business is not involved.

6. CONTRACT DEMAND

(a) The Contract Demand shall be the maximum kw of demand as from time to time determined in accordance with the provisions of the applicable Schedule which composes a part of the Agreement between Company and Customer, but shall not be less than the kw of demand specified in Customer's Application. When the actual demand exceeds the currently effective Contract Demand, such actual demand will become the Contract Demand unless within 60 days Company requests Customer to reduce such actual demand. If Company is unable, due to inadequacy of facilities then employed for the benefit of Customer, to continue the supply of such increase, then Customer will, when requested within said 60 days' period, reduce his demand to conform to the existing Contract Demand or to such amount in excess thereof as Company may specify in writing, which amount will then be the Contract Demand. If Customer desires to take service in excess of the amount so specified by Company, Company will advise Customer under what conditions such excess may be supplied.

(b) If Customer desires to reduce the currently effective Contract Demand, and it has not been reduced at his instance during the immediately preceding twelve months, (a) the Contract Demand may be reduced to the number of kilowatts specified in writing by Customer if service has been taken and paid for during the full initial term of Agreement in accordance with the terms thereof, but if not, (b) the Contract Demand may be reduced if Customer pays to Company a sum of money equal to the estimated net cost (after deducting the then value of usable materials and facilities and the salvage value of unusable materials and facilities) of exchanging the facilities in place for serving the Customer with facilities of a lesser capacity to supply the reduced Contract Demand requested, plus any money spent by Company which would not have been spent if Customer had originally requested the reduced Contract Demand. Reductions so made will be effective with the beginning of the next ensuing billing period.

In the event the Contract Demand is reduced, Company may at any time thereafter change its facilities installed for supplying the Customer to other facilities adequate to supply Customer's then existing Contract Demand.

(c) If Customer increases his load without adequate notice to Company, and without receiving Company's consent, and such unauthorized increase causes loss of or damage to Company's facilities, the cost of making good such loss or repairing such damage shall be paid by Customer.

7. LOW POWER FACTOR ADJUSTMENT

Customer shall at all times maintain a power factor at the point of delivery as nearly 100 per cent as practicable; however, if Customer's power factor determined at the time of maximum demand (determined in accordance with the applicable Schedule) is found to be less than 80 per cent lagging, Company will increase the demand used for billing purposes by the number of kilowatts equal to 20 per cent of the difference between (1) the maximum number of reactive kilovolt-amperes (kilovars) determined for the period of maximum demand and (2) 75 per cent of the demand as determined for the month in accordance with the provisions of the applicable Schedule.

8. BILLING

(a) Company's meters will be read as nearly as practicable at regular intervals of not less than 27 days and not more than 33 days. (By special order of the regulatory agencies bi-monthly reading is permitted under certain conditions.)

(b) If Company is unable to read Customer's meter for any reason, his use may be estimated by Company on the basis of his use during the next preceding billing period for which readings were obtained, unless some unusual condition is known to exist. A bill rendered on the basis of such estimate shall be as valid as if made from actual meter readings.

(c) The term "Month" or "Monthly" as used in Company's Schedules and Riders refers to the interval transpiring between the previous meter reading date and the current reading date and bills shall be rendered

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Exhibit B

Carolina Power & Light Company
Proposed Charges

The rates, fares, tolls or other charges which the Applicant seeks to place in effect are contained in the schedules and other documents immediately following, a list of which is as follows:

<u>Schedule or Document Name</u>	<u>Designation</u>
Residential Service Schedule	R-2T
Residential Service Schedule	R-3T
Residential Service Schedule	R-4R
Small General Service Schedule	G-1T
Seasonal or Intermittent Service Rider	No. 5H
General Service Schedule	G-2P
Large General Service Schedule	G-3F
Military Service Rider	No. 28B
Guaranteed Load Factor Service Schedule	GLF-3K
Rural Farm Service Schedule	RF-1M
Church and School Service Schedule	CS-1E
Church and School Service Schedule	CS-2E
Apartment House Service Schedule	AH-1L
Shopping Center Service Schedule	SC-1M
Sports Field Lighting Schedule	SFL-1N
Small Municipal Pumping Service Schedule	MP-1L
Large Municipal Pumping Service Schedule	MP-2L
Traffic Signal Service Schedule	TS-1E
Area Lighting Service Schedule	AL-1G
Pole Type Street Lighting Service Schedule	SL-1M
Underground Street Lighting Service Schedule	SL-2H
Underground Street Lighting Service Schedule	SL-3H
Street Lighting Service Schedule	SL-4B
Service Regulations - Page 3	Rev. 9/15/75

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Carolina Power & Light Company
(South Carolina Only)

RESIDENTIAL SERVICE

SCHEDULE R-2T
(All Electric)

AVAILABILITY

This Schedule is available when electric service is used for domestic purposes in and about a residential dwelling unit, including incidental electric service used on a farm, when permanently installed electric space heating equipment is the only type of space heating equipment installed for heating the entire dwelling unit and when electric service is used for all other domestic purposes, including an approved water heater. A residential house served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential house is one which ordinarily would be used as a private residence.

This Schedule is also available to separately metered individual apartments when the electric space heating is provided through the individual apartment meter. Electric service must be used for water heating and any cooling but may be provided through the individual apartment meter or through another meter.

Service under this Schedule is not available for separately metered farm operations, for farm service other than incidental, for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby, supplementary, or resale service.

INCIDENTAL FARM SERVICE

Incidental farm service is that service used for the lighting of small farm buildings and the operation of miscellaneous motors of one horsepower or less not used in the production of farm products.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

7.02¢ per kwh for the first	50 kwh
5.37¢ per kwh for the next	100 kwh
3.72¢ per kwh for the next	50 kwh
2.90¢ per kwh for the next	50 kwh
2.24¢ per kwh for the next	50 kwh
3.29¢ per kwh for the next	500 kwh
2.84¢ per kwh for the next	1700 kwh
2.69¢ per kwh for the additional	kwh

Minimum Bill: \$2.80 in all areas

Three Phase Service

The bill computed for single phase service plus \$1.90

Multiple Dwelling Units

When more than one residential housekeeping unit is served through the same meter, the \$2.80 minimum and the kilowatt-hours in each of the energy blocks will be multiplied by the number of individual dwelling units served.

APPROVED WATER HEATER

An approved water heater is an insulated standard storage type water heater of not less than 15 gallons rated capacity equipped with either one self-contained heating element or two self-contained non-simultaneous operating heating elements. The wattage rating of each element shall not exceed 5500 watts.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule R-2S
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company
(South Carolina Only)

RESIDENTIAL SERVICE
SCHEDULE R-3T
(Water Heating)

AVAILABILITY

This Schedule is available when electric service is used for domestic purposes in and about a residential dwelling unit in which a Company approved electric water heater is installed and used for water heating purposes, including electric service used on a farm and in the preparation of the farm's products for market. A residential house served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential house is one which ordinarily would be used as a private residence.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others, for separately metered farm operations, for individual motors in excess of 10 HP (except as provided below), for highly seasonal heating load in excess of 10 KW connected, for an "All Electric" residential dwelling unit, for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby, supplementary, or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

7.02¢ per kwh for the first 50 kwh
5.37¢ per kwh for the next 100 kwh
3.72¢ per kwh for the next 50 kwh
2.90¢ per kwh for the next 50 kwh
2.24¢ per kwh for the next 50 kwh
3.29¢ per kwh for the next 500 kwh
3.68¢ per kwh for the additional kwh

Minimum Bill: \$2.80 in all areas

Three Phase Service

The bill computed for single phase service plus \$1.90

Multiple Dwelling Units

When more than one residential housekeeping unit is served through the same meter, the \$2.80 minimum and the kilowatt-hours in each of the energy blocks will be multiplied by the number of individual dwelling units served.

APPROVED WATER HEATER

An approved water heater is an insulated standard storage type water heater of not less than 15 gallons rated capacity equipped with either one self-contained heating element or two self-contained non-simultaneous operating heating elements. The wattage rating of each element shall not exceed 5500 watts.

INDIVIDUAL MOTORS

Service to individual motors rated for more than 10 HP will not normally be permitted under this Schedule. However, in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule R-3S
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company
(South Carolina Only)

RESIDENTIAL SERVICE
SCHEDULE R-4R
(General)

AVAILABILITY

This Schedule is available when electric service is used for domestic purposes in and about a residential dwelling unit, including electric service used on a farm and in the preparation of the farm's products for market. A residential house served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential house is one which ordinarily would be used as a private residence.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others, for separately metered farm operations, for individual motors in excess of 10 HP (except as provided below), for highly seasonal heating load in excess of 10 KW connected, for an "All Electric" residential dwelling unit, for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby, supplementary, or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 2 or 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

7.02¢ per kwh for the first	50 kwh
5.37¢ per kwh for the next	100 kwh
3.72¢ per kwh for the next	100 kwh
3.07¢ per kwh for the next	50 kwh
4.01¢ per kwh for the next	400 kwh
3.68¢ per kwh for the additional	kwh

Minimum Bill: \$2.80 in all areas

Three Phase Service

The bill computed for single phase service plus \$1.90

Multiple Dwelling Units

When more than one residential housekeeping unit is served through the same meter, the \$2.80 minimum and the kilowatt-hours in each of the energy blocks will be multiplied by the number of individual dwelling units served.

INDIVIDUAL MOTORS

Service to individual motors rated for more than 10 HP will not normally be permitted under this Schedule. However, in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule R-4P
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company
(South Carolina Only)

SMALL GENERAL SERVICE
SCHEDULE G-1T

AVAILABILITY

This Schedule is available for electric service (1) used by a commercial or industrial business and (2) for any other use not specifically excluded by the provisions hereof when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than one year, (2) for resale service, or (3) for service used only for domestic purposes in and about an individual dwelling unit.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

\$4.00 for the first 40 kwh or less

5.50¢ per kwh for the next 460 kwh*

2.60¢ per kwh for the next 2000 kwh

1.83¢ per kwh for the additional kwh

*When the kw of Billing Demand exceeds 5 kw, add in this block 100 kwh for each of the first 5 kw of such excess and 80 kwh for each additional kw of such excess.

Minimum: In all areas \$4.00 plus \$2.75 for each kw of Billing Demand in excess of 5 kw, but, for three phase service, not less than the smaller of (1) the bill computed in accordance with the preceding provisions plus \$1.50 or (2) \$12.00.

BILLING DEMAND

The Billing Demand shall be the maximum KW registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short term or temporary service, the Contract Period may be for the period requested by Customer and in such event Customer agrees:

- (1) That the service supplied shall be for a continuous period until discontinued, and
- (2) That where it is necessary for Company to extend lines, erect transformers, or do any work necessary to supply service, except the installation of a self-contained meter, Customer shall pay in advance the estimated cost of such work, including the installation of the metering equipment; and that the estimated cost shall include labor, materials, transportation and supervision of furnishing, installing and removing, less salvage value of such facilities.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule G-1N

Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____, Order No. _____

SEASONAL OR INTERMITTENT SERVICE

RIDER NO. 5H

AVAILABILITY

This Rider is available in conjunction with the Small General Service Schedule for a Customer whose electric service requirements are all taken from Company, whose operation is normally seasonal or varies greatly from month-to-month and whose actual kw demand for at least two consecutive months is less than 30 percent of the greater of the Contract Demand or the maximum demand registered in the preceding 11 months.

This Rider is also available to a Customer who is using less than one-half of his Contract Demand during (1) his initial period of operation or (2) a period of reduced or suspended operations for at least three consecutive billing months.

This Rider is not available for short term, temporary, breakdown, standby or supplementary service.

The provisions of the Small General Service Schedule are modified only as shown herein.

BILLING

1. The monthly bill shall be an amount computed under the Small General Service Schedule for the Billing Demand established and the kilowatthours used during the current month. In months when service is not used the minimum monthly bill will not be applicable.
2. To the monthly bill for each of three consecutive months in each contract year will be added a facilities charge of \$1.60 for each kw times the greater of (a) the Contract Demand, (b) the registered demand for the first facilities charge month or (c) the maximum 15-minute demand during the immediately preceding 11 months. For each contract year, the facilities charge will begin the month specified in the Agreement but no later than the tenth billing month of the contract year. If in the initial contract year service is requested prior to the specified first facilities charge month, bills will be rendered under the provision of paragraph (4) below.
3. From the monthly bill will be deducted a credit of 40¢ for each kw of Billing Demand for the current month, but not more than one-fourth of the monthly facilities charge billed for each of the three consecutive months in the current contract year.
4. During initial, reduced, or suspended operations the facilities charge will be applied monthly and will be 40¢ for each kw difference between the maximum demand as determined in (2) above and the Billing Demand and the credit set forth in (3) will not be applicable.

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demand used during a 15-minute interval, subject to the following provisions.

1. When the monthly consumption falls below 50 kwh per kw of metered demand, the Billing Demand will be estimated to be one kw for each 50 kwh used provided the demand requirements during the non-operating season drop below 30% of the Contract Demand.
2. Whenever Customer is using service, the Billing Demand shall not be less than 5% of the kw of the greater of the Contract Demand or the maximum 15-minute demand during the preceding 11 months.

REMOVAL OF FACILITIES

If Customer is not using service or is only partially using service, Company may, after notice to Customer, remove any of its transformers and other equipment (other than structures and conductors), or may substitute other equipment for that which is being only partially used by Customer. In either event, Company will furnish and install, at its own expense, the same or equivalent equipment, or any needed substitute equipment, at the time Customer notifies Company of his desire to resume taking service.

CONTRACT PERIOD

The Contract Period shall not be less than one year, except for initial, reduced, or suspended operations.

Supersedes Rider No. 5F

Effective: North Carolina - For service rendered on and after August 15, 1975

South Carolina - For service rendered on and after September 15, 1975

NCUC Docket No. E-2, Sub _____
SCPSC Docket No. _____ Order No. _____

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

Carolina Power & Light Company
(South Carolina Only)

GENERAL SERVICE
SCHEDULE G-2P

AVAILABILITY

This Schedule is available for electric service (1) used by a commercial or industrial business and (2) for any other use not specifically excluded by the provisions hereof when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery and when Customer contracts for not less than 50 kw.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than one year, (2) for resale service, or (3) for short term or temporary service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

\$170.00 for the first 50 kw of Billing Demand
\$ 2.93 per kw for all additional kw of Billing Demand

1.83¢ per kwh for all kwh

BILLING DEMAND

The Billing Demand shall be the maximum KW registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand, or (4) 50 KW.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule G-2K
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____, Order No. _____

Carolina Power & Light Company
(South Carolina Only)

LARGE GENERAL SERVICE
SCHEDULE G-3F

AVAILABILITY

This Schedule is available for electric service (1) used by a commercial or industrial business and (2) for any other use not specifically excluded by the provisions hereof when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery and when Customer contracts for not less than 1000 kw.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than one year, (2) for resale service, or (3) for short term or temporary service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, three phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

\$3,900.00 for the first 1000 kw of Billing Demand
\$ 3.75 per kw for all additional kw of Billing Demand

1.53¢ per kwh for all kwh

BILLING DEMAND

The Billing Demand shall be the maximum KW registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand, or (4) 1000 KW.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to \$0.25 multiplied by the difference between the maximum reactive kilovolt-amperes (kvar) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kw demand registered in the current billing month.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule G-3B
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company

MILITARY SERVICE

RIDER NO. 28B

AVAILABILITY

This Rider is available in conjunction with the Large General Service Schedule for electricity used on property operated as a training or testing base by a branch of the Armed Forces. Electric service hereunder may be redistributed by Customer to various points of use on contiguous property owned or controlled by Customer; however, Company may continue, in those areas presently contracted for, to provide distribution facilities where the Customer is required by Federal Government regulations to supply electric service.

Service hereunder is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the Standby and Supplementary Service Rider for a continuous period of not less than five years, (2) for resale service to the general public, or (3) when it is necessary for Company to make uneconomical and impractical installations.

Supersedes Rider No. 28

Effective: North Carolina - For service rendered on and after August 15, 1975
South Carolina - For service rendered on and after September 15, 1975

NCUC Docket No. E-2, Sub _____
SCPSC Docket No. _____ Order No. _____

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that this is crucial for ensuring transparency and accountability in the organization's operations.

Carolina Power & Light Company
(South Carolina Only)

GUARANTEED LOAD FACTOR SERVICE
SCHEDULE GLF-3K

AVAILABILITY

This Schedule is available for electric service used by a commercial or industrial business when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery and when Customer contracts for not less than 10,000 kw.

This Schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable Standby and Supplementary Service Rider for a continuous period of not less than five years, (2) for resale service, or (3) for service to a Customer when any part of the service is metered by Customer and charged for in whole or in part or when its use is limited in any way even though not separately charged for.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, three phase 3 or 4 wires, at Company's standard voltages of 12,470 volts or higher.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

Demand Charge

\$129,450.00 for the first 10,000 kw of Billing Demand
\$ 12.93 per kw for all additional kw of Billing Demand

Energy Charge

First 600 kwh per kw included in Demand Charge
1.3¢ per kwh for all additional kwh

BILLING DEMAND

The Billing Demand shall be the maximum KW registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand, or (4) 10,000 KW.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 95%, the monthly bill will be increased by a sum equal to \$0.25 multiplied by the difference between the maximum reactive kilovolt-amperes (kvar) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 33% of the maximum kw demand registered in the current billing month.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than five years.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule GLF-3F
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company
(South Carolina Only)

RURAL FARM SERVICE

SCHEDULE RF-1M

AVAILABILITY

This Schedule is available when electric service is used on a farm and in the preparation of the farm's products for market, provided such service is not metered in conjunction with a residence.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others, for separately metered seasonal farm operations of less than six months continuous and substantial use, for individual motors in excess of 10 HP (except as provided below), for highly seasonal heating load in excess of 10 KW connected, for commercial or industrial purposes, or for other uses not specifically provided for by the provisions herein, or for breakdown, standby, supplementary, or resale service.

This schedule is not available for new applications after August 14, 1975.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 2 or 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

\$3.20 for the first 40 kwh or less

4.60c per kwh for the next 310 kwh

3.81c per kwh for all additional kwh

Three Phase Service

The bill computed for single phase service plus \$1.90.

INDIVIDUAL MOTORS

Service to individual motors rated for more than 10 HP will not normally be permitted under this Schedule. However, in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule RF-1H
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company.
(South Carolina Only)

CHURCH AND SCHOOL SERVICE
SCHEDULE CS-1E

AVAILABILITY

This Schedule is available for electric service used in a church plant contracting to pay for service for twelve months in each calendar year when Company does not own equipment, other than meters or metering equipment, on Customer's side of the point of delivery.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school, or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule or for breakdown, standby or supplementary service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

MONTHLY RATE

\$4.00 for the first 40 kwh or less

5.50¢ per kwh for the next 460 kwh

3.75¢ per kwh for the additional kwh

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule CS-1A

Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

Carolina Power & Light Company
(South Carolina Only)

CHURCH AND SCHOOL SERVICE
SCHEDULE CS-2E

AVAILABILITY

This Schedule is available when permanently installed electric space heating equipment is the only type of space heating equipment installed in either (1) all parts of the church plant, (2) in the church sanctuary and pertinent rooms thereto, (3) in all parts of the church plant, except the parts contained in item (2), (4) in a newly constructed church educational building with not less than fifty percent of the floor area of the existing church plant, excluding the parts contained in item (2), or (5) any separately metered church building comprising a part of the church plant.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level, when permanently installed electric space heating equipment is the only type of equipment installed for space heating purposes and all installed cooking and water heating equipment is electrical provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school, or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule or for breakdown, standby or supplementary service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two types of service, which types can be supplied from a three phase 4 wire type, without voltage transformation, only the three phase 4 wire type will be supplied.

MONTHLY RATE

\$4.00 for the first 40 kwh or less
5.00¢ per kwh for the next 460 kwh
2.75¢ per kwh for the additional kwh

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule CS-2A
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

1. The first part of the document is a list of names and addresses of the members of the committee.

Carolina Power & Light Company
(South Carolina Only)

APARTMENT HOUSE SERVICE
SCHEDULE AH-1L

AVAILABILITY

This Schedule is available for electric service when (1) used for heating an entire building constructed primarily for apartment units, (2) each individual apartment is separately metered, and (3) each commercial establishment within the apartment building is either separately metered or metered in groups. Electric service used for water heating, cooling, domestic cooking, and general house usage (i.e., hall and exit lights, elevators, lobby lights) may be provided under this Schedule when metered in conjunction with the heating requirements. Only space heating, water heating and cooling service may be provided to commercial establishments through the meter serving the apartment building and then only when such services are provided for the entire building.

Service under this Schedule is available for separately metered laundry facilities installed solely for the use of the apartment occupants when total electric space heating service is provided under this or any other applicable schedule. In addition to the laundry equipment, only water heaters used exclusively for the laundry, space heating for the laundry area and incidental lighting may be served through the laundry meter.

Service under this Schedule is not available (1) when another source of commercial energy is used within any portion of the building, (2) for other than laundry facilities, when the heating requirements for one or more apartments are supplied through the individual apartment meter, (3) for other use not specifically provided for by the provisions herein, or (4) for breakdown, standby, supplementary or resale service.

This Schedule is not available for new applications after August 14, 1975.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPES OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 3 wires, or three phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

Single Phase Service

\$4.00 for the first 40 kwh or less

3.05c per kwh for all additional kwh, plus*

*When the kwh used for cooking are billed under this Schedule, add \$0.25 per dwelling unit.

Three Phase Service

The bill computed for single phase service plus \$1.90.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

INDIVIDUAL METERS

Separately metered individual apartments, commercial establishments or other uses will be billed under the applicable rate schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule AH-1G

Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company
(South Carolina Only)

SHOPPING CENTER SERVICE
SCHEDULE SC-1M

AVAILABILITY

This Schedule is available for electric service used only by electric space heating and cooling equipment when both are installed in a large shopping center where the operator furnishes both the heating and cooling requirements as a part of tenant's rent; provided such electric service is supplied for the shopping center at a central location(s) rather than at each tenant's premises. Electricity supplied under this Schedule may be used for the operation of air-handling equipment within the mall area when such air-handling equipment is an integral part of the heating and cooling equipment used specifically for the mall area. The shopping center shall consist of five or more stores with individual tenants, each metered separately.

When the shopping center meets the conditions stated above, Company will supply multiple points of delivery which, in its opinion, are necessary, and this Schedule will be available to each such point where (1) both space heating and space cooling are served or (2) either space heating or space cooling is served and at least 25% of the capacity of the transformer installation is required to serve loads other than those to which this Schedule is available.

This Schedule is not available to any portion of a shopping center where the space heating or cooling equipment uses an energy source other than electricity, for other uses not specifically provided for by the provisions herein or for breakdown, standby, supplementary, or resale service.

This Schedule is not available for new applications after August 14, 1975.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to customer's premises through one kilowatt-hour meter for each point of delivery.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, three phase 3 or 4 wires, at Company's standard voltages of 480 volts or less.

MONTHLY RATE

\$4.00 for the first 40 kwh or less

2.9¢ per kwh for all additional kwh

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

INDIVIDUAL METERS

Separately metered individual commercial establishments or other uses will be billed under the applicable rate schedule.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule SC-1H
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

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Carolina Power & Light Company
(South Carolina Only)

SPORTS FIELD LIGHTING
SCHEDULE SFL-1N

AVAILABILITY

This Schedule is available for electric service used for lighting specially designed outdoor fields which are normally used for football, baseball, softball, tennis, races and other organized competitive sports.

This Schedule is not available for breakdown, standby, supplementary or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, either single phase 2 wires, or three phase 3 or 4 wires, at Company's standard distribution voltage available for the area or the voltage at which an installation was served on December 1, 1973.

EXTENSION OF FACILITIES

Company will make the type of service agreed upon available to Customer, provided Customer will pay to Company the total estimated cost of extending, or increasing, the capacity of Company's facilities located on Company's side of the point of delivery, exclusive of the material cost of transformers and the entire cost of the meter installation.

MONTHLY RATE

\$1.15 for the first 15 kwh or less per kw of demand
4.0¢ per kwh for all the additional kwh

BILLING DEMAND

The Billing Demand shall be the maximum kw registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval but not less than the maximum kw previously registered during the current season (period of continuous connection).

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

BILLING

The billing to Customer will be continuous from the beginning to the end of each complete season, or period of special use, and service will not be disconnected until the end of each complete season or period of special use. If the season or period of use is for less than 30 consecutive days, Customer will be billed the estimated cost of connecting and disconnecting service, which estimated cost shall not be less than \$10.00.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one month, unless Customer agrees to pay the estimated cost of connection and disconnection, which estimated cost shall not be less than \$10.00.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule SFL-1J
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order _____

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Carolina Power & Light Company
(South Carolina Only)

SMALL MUNICIPAL PUMPING SERVICE

SCHEDULE MP-1L

AVAILABILITY

This Schedule is available for electric service used in pumping plants owned and operated only by a municipality, incorporated sanitary district, or other governmental unit, for the purpose of supplying a retail water service or sewage disposal service, when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery.

This Schedule is not available for breakdown, standby, supplementary or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

3.80¢ per kwh for the first 500 kwh*
2.40¢ per kwh for all additional kwh, except
1.83¢ per kwh for the kwh used in excess of 10,000 kwh and 200 kwh per kw

*When the Billing Demand exceeds 5 kw, add 100 kwh for each kw of such excess.

Minimum: \$4.00 plus \$2.35 for each kw of Billing Demand in excess of 3.0 kw.

BILLING DEMAND

The Billing Demand shall be the maximum KW registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

FIRE PUMPS

Demand charges for equipment used exclusively for fire pumps or similar emergency service shall be waived for billing purposes provided Customer advises Company within 48 hours after the operation of such equipment for fire or other emergency service. Customer may operate such equipment for test purposes during prearranged periods satisfactory to Company, and the demands created by such prearranged test operations will be ignored for billing purposes.

Customer shall pay to Company cost of local facilities, including transformers, or the pro rata portion of total cost of facilities provided to supply service for emergency equipment.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than five years.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule MP-1G

Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company
(South Carolina Only)

LARGE MUNICIPAL PUMPING SERVICE
SCHEDULE MP-2L

AVAILABILITY

This Schedule is available for electric service used in pumping plants owned and operated only by a municipality, incorporated sanitary district, or other governmental unit, for the purpose of supplying a retail water service or sewage disposal service, when Company does not own equipment, other than meters and metering equipment, on Customer's side of the point of delivery.

This Schedule is not available for breakdown, standby, supplementary or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 cycles, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single phase 3 wire type or a three phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the KW of demand specified in the Service Agreement.

MONTHLY RATE

\$160.00 for the first 50 kw of Billing Demand
\$ 2.60 per kw for all additional kw of Billing Demand

1.83¢ per kwh for all kwh

BILLING DEMAND

The Billing Demand shall be the maximum KW registered during the current month by a demand meter suitable for measuring the demands used during a 15-minute interval. However, the Billing Demand shall not be less than the greater of (1) 90% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months or (2) 50% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand, or (4) 50 KW.

FOSSIL FUEL ADJUSTMENT

The Fossil Fuel Adjustment Clause applicable to retail service will apply to all service supplied under this Schedule.

FIRE PUMPS

Demand charges for equipment used exclusively for fire pumps or similar emergency service shall be waived for billing purposes provided Customer advises Company within 48 hours after the operation of such equipment for fire or other emergency service. Customer may operate such equipment for test purposes during prearranged periods satisfactory to Company, and the demands created by such prearranged test operations will be ignored for billing purposes.

Customer shall pay to Company cost of local facilities, including transformers, or the pro rata portion of total cost of facilities provided to supply service for emergency equipment.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than five years.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule MP-2G
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

TRAFFIC SIGNAL SERVICE
SCHEDULE TS-1E

AVAILABILITY

This Schedule is available for electric service supplied for the operation and illumination of traffic signals installed along public and private highways where Company has an existing secondary distribution line.

INSTALLATION

The Company, for each signal or group of signals operating from one controller, will make its connection to Customer's service wire at a point one foot below the lowest support, carrying existing 120/240 volt conductors, or the equivalent, on the nearest pole. Customer will furnish, install, and maintain all service wires, fixtures, and other necessary equipment, including lamps and lamp renewals, for the installation and operation of all traffic signals.

TYPE OF SERVICE

Alternating current, 60 cycles, single phase, 2 wires, 120 volts nominal.

DEFINITIONS

A One-Way Signal is a signal with only one face which can be seen from only one approach.
A Multi-Direction Signal is a signal with more than one face each of which can be seen from only one approach.

MONTHLY RATE

TYPE OF SIGNAL	MONTHLY RATE PER SIGNAL			
	With Lamps of 70 Watts or less (1) Operating for a Maximum Day of		With Lamps of 150 Watts or less Operating for a Maximum Day of	
	16 Hours	24 Hours	16 Hours	24 Hours
Blinker Signal with One Lamp	\$0.75	\$1.05	\$1.55	\$2.00
One-way Signal with One Lamp	\$0.85	\$1.10	\$1.95	\$2.70
Two Lamps	1.20	1.55	2.70	3.55
Three Lamps	1.30	1.70	2.80	3.75
Four Lamps	1.60	2.05	3.75	4.95

(1) When a customer elects to install a lamp of 120 watts or less, in lieu of 70 watts or less, in the red cycle of a One-way Signal with two or more lamps, then the rates for all One-way Signals with two, three or four lamps will be increased by \$0.35 and \$0.45, respectively, for 16 hours and 24 hours of operation.

Multi-Direction Signal

The rate for a Multi-Direction Signal is the sum of the applicable One-way Signal rate for each face of the Multi-Direction Signal.

Minimum: The amount computed under the above rates but not less than \$4.00.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Schedule TS-1B
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

AREA LIGHTING SERVICE
SCHEDULE AL-1G

AVAILABILITY

This Schedule is available for service supplied in the lighting of outdoor areas, private streets and private driveways by means of mercury vapor or sodium vapor lighting units. Lighting units will be bracket mounted on Company-owned poles and the mercury vapor lamps will be color corrected.

This Schedule is not available for the lighting of dedicated streets or highways.

SERVICE

Prior to installing area lighting facilities, customer and Company must execute Company's form entitled Application for Area Lighting Service. The service supplied by Company will include the installation and operation, according to Company standards and requirements, of the area lighting units and will include the furnishing of electricity required for the illumination of the lamps from dusk to dawn. Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination after customer has notified Company that a lamp is not burning. The nominal lumen rating of the lighting units listed under the Monthly Rate indicates the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly charges for additional facilities as set forth below or the contributions required under this Schedule.

Lighting Units	Overhead Service		Underground Service			
	Wood Pole		Wood Pole		Metal Pole	
	One Unit Per Pole	Two Units Per Pole	One Unit Per Pole	Two Units Per Pole	One Unit Per Pole	Two Units Per Pole
<u>Mercury Vapor Units</u>						
7000 lumen semi-enclosed	\$ 4.95	\$ 4.10	\$ 9.20	\$ 6.05	\$ 11.80	\$ 7.50
7000 lumen enclosed	6.05	4.60	10.35	6.90	12.95	8.35
7000 lumen post type	N/A	N/A	12.95	N/A	12.95	N/A
21000 lumen enclosed	8.05	6.65	12.95	9.20	16.10	10.65
21000 lumen flood	10.05	8.65*	14.95	11.25*	18.10	12.65*
60000 lumen enclosed	13.80	12.10	19.25	14.95	22.40	16.40
60000 lumen flood	16.10	14.40*	21.55	17.25*	24.70	18.70*
<u>Sodium Vapor Units</u>						
35000 lumen enclosed	10.20	8.60	15.00	11.00	18.10	12.70
50000 lumen enclosed	13.00	11.05	18.50	13.85	21.60	15.60

* Up to four (4) 21000 lumen or 60000 lumen flood lighting units may be installed on one pole. The Monthly Rate per lighting Unit will be as shown for the two units per pole.

Additional Required Facilities If the providing of lighting service requires the installation of poles other than those on which lighting units are installed, an extension of Company's primary conductors, the installation of a distribution transformer used only for the lighting service, or the installation of secondary underground conductors in excess of the footage stated below, the following monthly charges will be added to the basic charges.

(1) For each such wood pole \$1.50

(2) For distribution transformer and/or primary conductors:

Agreements prior to March 1, 1973, 1.25 percent of the estimated installed cost.
Agreements on and after March 1, 1973, 2.0 percent of the estimated installed cost.

(3) For each span of underground secondary conductor in excess of the following:

7000 Lumen Unit	150 feet
21000 Lumen Unit	175 feet
60000 Lumen Unit	225 feet
35000 Lumen Unit	175 feet
50000 Lumen Unit	225 feet

Agreements on and after March 1, 1973, 2.0 percent of the estimated installed cost.

NONREFUNDABLE CONTRIBUTION

A customer receiving service from underground conductors will make a nonrefundable contribution for the following:

- (1) Estimated additional cost of installing cable under paved areas.
- (2) Estimated additional cost incurred due to encountering rock or other obstruction.

CONVERSION OF OVERHEAD CONDUCTORS

Service supplied under the Monthly Rate for Underground Service in this Schedule does not include the conversion of existing overhead secondary conductors to underground. Should the customer desire such a conversion under this Schedule, customer will contribute to Company, in addition to the applicable contributions above, the estimated net loss in salvage value of the overhead facilities being removed. The customer will thereafter pay the applicable rate for underground service.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall be not less than three years for overhead service and not less than five years for underground service and shall extend from year to year thereafter until terminated by the customer or Company. The customer may terminate the Agreement before the expiration of the initial Contract Period by paying to Company a sum of money equal to 40 percent of the bills which otherwise would have been rendered for the unexpired months of the initial Contract Period.

Company may require the customer to initially make a termination deposit which will not exceed the termination amount computed in accordance with the above paragraph. Such termination deposit will be refunded in equal amounts at the end of each full year service is rendered. This annual refund will be the termination deposit divided by the number of years in the Contract Period.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Service Regulations filed with the state regulatory commission.

Supersedes Schedule AL-1C

Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____, Order No. _____

Carolina Power & Light Company
(South Carolina Only)

POLE TYPE STREET LIGHTING SERVICE
SCHEDULE SL-1M
(Overhead Conductors)

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, highways, municipally owned and operated public parking lots, and municipally owned and operated public parks by means of incandescent, mercury vapor and sodium vapor lighting units mounted on Company owned poles. This Schedule is also available for continuous service to other installations which were being served on April 1, 1973 under the superseded Schedule SL-1G.

This Schedule is not available in areas where the primary and secondary distribution system is installed underground or in residential areas where the primary and secondary distribution system is installed overhead along rear property lines. This Schedule also is not available for the lighting of outdoor areas, private streets or private driveways, unless service was being furnished on April 1, 1973 under Company's superseded Schedule SL-1G.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. When a metal pole is installed, the customer will make a nonrefundable contribution equal to the total installed cost of the metal pole in excess of \$75.00 for each pole. The nominal lumen ratings of lighting units listed under the Monthly Rate indicate the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly charges for additional facilities or for less than ten units or the contribution, if any, required under this Schedule and under the Street Lighting Service Regulations.

<u>Incandescent Lighting Units</u>	<u>Monthly Charge</u>
2500 lumen open unit - bracket Mounted	\$ 2.30
- on mast arm or center suspension	2.75
6000 lumen enclosed unit	4.25
10000 lumen enclosed unit	5.80
<u>Mercury Vapor Lighting Units</u>	
7000 lumen semi-enclosed unit	4.10
7000 lumen enclosed unit	4.50
21000 lumen enclosed unit	6.20
60000 lumen enclosed unit	11.95
<u>Sodium Vapor Lighting Units</u>	
35000 lumen enclosed unit	8.10
50000 lumen enclosed unit	10.15

Additional Facilities If providing the lighting service requires an extension of Company's primary conductors, requires the use of other than Company's standard brackets or mast arms, requires the installation of one or more poles, or if a metal pole is installed at Customer's request, the following monthly charges will be added to the basic charges.

- (1) For each special street lighting wood pole \$0.85
- (2) For each special street lighting metal pole (see SERVICE provision) 1.35
- (3) For each system street lighting metal pole (see SERVICE provision) 0.50
- (4) For an extension of primary conductors - 2.0% of estimated installed cost of the required facilities.
- (5) For a bracket or mast arm in excess of six feet on a metal pole or 16 feet on a wood pole - 2.0% of the estimated additional installed cost of all required facilities.

Less Than Ten Lighting Units When the total number of lighting units billed to a customer under a contract containing this and any other applicable street lighting schedule is less than ten units, a sum of money equal to twenty-five cents (\$0.25) times the difference between ten and the number of lighting units billed under the contract will be added to customer's monthly billing.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than 10 years.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Street Lighting Service Regulations filed with the state regulatory commission.

Supersedes Schedule SL-1J

Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____, Order No. _____

UNDERGROUND STREET LIGHTING SERVICE

SCHEDULE SL-2H

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, highways, municipally owned and operated public parking lots, and municipally owned and operated public parks by means of mercury vapor and sodium vapor lighting units. This Schedule is also available for continuous service to other installations which were being served on April 1, 1973, under the superseded Schedule SL-2C. The lighting units normally will be bracket mounted on Company-owned standard metal poles; however, wood poles are available.

This Schedule is not available for the lighting of outdoor areas, private streets, or private driveways, unless service was being furnished on April 1, 1973, under Company's superseded Schedule SL-2C.

SERVICE

The service supplied by Company will include the installation of an underground street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The nominal lumen ratings of lighting units listed under the Monthly Rate indicate the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly credit for joint installation or the monthly charge for additional facilities or the monthly charge for less than ten units or the contribution, if any, required under this Schedule and the Street Lighting Service Regulations.

<u>One Lighting Unit Per Pole</u>	<u>Monthly Charge</u>	
	<u>Wood Pole</u>	<u>Metal Pole</u>
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed unit	\$ 6.50	\$ 7.30
7000 lumen enclosed unit	6.90	7.70
7000 lumen post type unit	7.70	7.70
21000 lumen enclosed unit	9.10	10.65
60000 lumen enclosed unit	N/A	15.10
<u>Sodium Vapor</u>		
35000 lumen enclosed unit	17.10	19.60
50000 lumen enclosed unit	N/A	21.20
<u>Two Lighting Units Per Pole</u>		
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed - per lighting unit	4.90	5.30
7000 lumen enclosed - per lighting unit	5.30	5.70
21000 lumen enclosed - per lighting unit	7.40	8.15
60000 lumen enclosed - per lighting unit	N/A	12.55
<u>Sodium Vapor</u>		
35000 lumen enclosed - per lighting unit	12.20	13.45
50000 lumen enclosed - per lighting unit	N/A	15.25

Credit for Joint Installation. The following credit will apply for each street lighting pole where seventy-five percent (75%) or more of the span of street lighting cable is installed at the same time and in the same trench as the underground distribution system:

7000 lumen mercury unit	\$ 1.25 per pole
21000 lumen mercury unit	0.75 per pole
60000 lumen mercury unit	0.95 per pole
35000 lumen sodium unit	2.10 per pole
50000 lumen sodium unit	1.65 per pole

Additional Facilities. If providing the lighting service requires an extension of Company's primary conductors, requires the use of other than Company's standard brackets or requires the installation of a span of street lighting cable in excess of the footage shown below, the following monthly charges will be added to the basic charge:

- (1) For an extension of primary conductors - 2.0% of the estimated installed cost of the required facilities.
- (2) For any mast arm - 2.0% of the estimated installed cost of all required facilities in excess of those required for a bracket mounted unit. A bracket is 6 feet or less and a mast arm is over 6 feet in length.
- (3) For a span of street lighting cable in excess of the footage shown below - 2.0% of the estimated installed cost of such overages (1.5% for customers served prior to December 1, 1973.) The cost of each overage will be computed individually by multiplying the number of feet of excess length of cable in the span by the average installed cost per foot of that span.

7000 lumen units	250 feet
21000 lumen units	225 feet
60000 lumen units	200 feet
35000 lumen units	225 feet
50000 lumen units	200 feet

Less Than Ten Lighting Units When the total number of lighting units billed to a customer under a contract containing this and any other applicable street lighting schedule is less than ten units, a sum of money equal to twenty-five cents (\$.25) times the difference between ten and the number of lighting units billed under the contract will be added to customer's monthly billing.

NONREFUNDABLE CONTRIBUTION

A customer receiving service under this Schedule will make a contribution for the following:

- (1) In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, customer will contribute the additional cost incurred thereby.
- (2) The estimated cost of installing cables under paved areas; however, the customer may cut and replace the pavement in lieu of making the contribution.

CONVERSION OF OVERHEAD CONDUCTORS

Service supplied under the Monthly Rate in this Schedule does not include the conversion of existing overhead street lighting circuits to underground. Should the customer desire such a conversion under this Schedule, customer will pay to Company, in addition to the applicable contribution above, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductor being removed.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than 10 years.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Street Lighting Service Regulations filed with the state regulatory commission.

Supersedes Schedule SL-2E
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company
(South Carolina Only)

UNDERGROUND STREET LIGHTING SERVICE
SCHEDULE SL-3H
(Customer Participation)

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, municipally owned and operated public parking lots, and municipally owned and operated public parks by means of mercury vapor and sodium vapor lighting units. The lighting units normally will be bracket mounted on Company-owned standard metal poles; however, wood poles are available.

This Schedule is not available for the lighting of highways, outdoor areas, private streets, or private driveways.

SERVICE

The service supplied by Company will include the installation of an underground street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The nominal lumen ratings of lighting units listed under the Monthly Rate indicate the class of lamp.

MONTHLY RATE PER LIGHTING UNIT

Basic Rate The basic rate does not include the monthly charges for additional facilities or for less than ten units or the contribution required under this Schedule and under the Street Lighting Service Regulations.

<u>One Lighting Unit Per Pole</u>	<u>Monthly Charge</u>	
	<u>Wood Pole</u>	<u>Metal Pole</u>
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed unit	\$ 4.95	\$ 5.45
7000 lumen enclosed unit	5.35	5.85
7000 lumen post type unit	5.85	5.85
21000 lumen enclosed unit	7.05	7.55
60000 lumen enclosed unit	N/A	13.30
<u>Sodium Vapor</u>		
35000 lumen enclosed unit	8.95	9.45
50000 lumen enclosed unit	N/A	11.50
<u>Two Lighting Units Per Pole</u>		
<u>Mercury Vapor</u>		
7000 lumen semi-enclosed - Per Lighting Unit	4.55	4.80
7000 lumen enclosed - Per Lighting Unit	4.95	5.20
21000 lumen enclosed - Per Lighting Unit	6.65	6.90
60000 lumen enclosed - Per Lighting Unit	N/A	12.65
<u>Sodium Vapor</u>		
35000 lumen enclosed - Per Lighting Unit	8.55	8.80
50000 lumen enclosed - Per Lighting Unit	N/A	10.85

Additional Facilities If providing the street lighting service requires an extension of primary conductors or requires the use of other than Company's standard brackets, the following monthly charge will be added to the basic charges:

- (1) For an extension of primary conductors - 2.0% of the estimated installed cost of the required facilities.
- (2) For any mast arm - 2.0% of the estimated installed cost of all required facilities in excess of those required for a bracket mounted unit. A bracket is 6 feet or less and a mast arm is over 6 feet in length.

Less Than Ten Lighting Units When the total number of lighting units billed to a customer under a contract containing this and any other applicable street lighting schedule is less than ten units, a sum of money equal to twenty-five cents (\$0.25) times the difference between ten and the number of lighting units billed under the contract will be added to customer's monthly billing.

NONREFUNDABLE CONTRIBUTION

Installations under this Schedule are based on the customer making the following contributions:

(1) Base Contribution

The contributions stated under "Wood Pole" or "Metal Pole" provide for the installation of standard fixtures on the type wood or metal poles approved by the Company for use at the time of the installation.

(a) Separate Installations

The following applies for each street lighting pole where less than seventy-five percent (75%) of a span of street lighting cable is installed at the same time and in the same trench as the underground distribution system:

	<u>Wood Pole</u>	<u>Metal Pole</u>
7000 lumen bracket mounted unit	\$ 108.50	\$ 155.00
7000 lumen post type unit	155.00	155.00
21000 lumen mercury vapor unit	140.00	230.00
60000 lumen mercury vapor unit	N/A	175.00
35000 lumen sodium vapor unit	300.00	390.00
50000 lumen sodium vapor unit	N/A	375.00

(b) Joint Installation

The following applies for each street lighting pole where seventy-five percent (75%) or more of a span of street lighting cable is installed at the same time and in the same trench as the underground distribution system:

	<u>Wood Pole</u>	<u>Metal Pole</u>
7000 lumen bracket mounted unit	\$ 18.50	\$ 65.00
7000 lumen post type unit	65.00	65.00
21000 lumen mercury vapor unit	85.00	175.00
60000 lumen mercury vapor unit	N/A	120.00
35000 lumen sodium vapor unit	205.00	295.00
50000 lumen sodium vapor unit	N/A	300.00

(2) Excess Footage

When any street lighting pole is located so that a span of underground cable necessary to provide service exceeds the footage listed below, customer will contribute the sum of the estimated costs of all such overages within the project currently being installed. The cost of each overage will be computed individually by multiplying the number of feet of excess length of cable in the span by the average installed cost per foot of that span.

7000 lumen units	250 feet
21000 lumen units	225 feet
60000 lumen units	200 feet
35000 lumen units	225 feet
50000 lumen units	200 feet

(3) Natural Conditions

In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, customer will contribute the additional cost incurred thereby.

(4) Existing Pavement

If the underground cable is to be installed under an existing paved area, customer will contribute the estimated additional cost of installing cables under paved areas, however, the customer may cut and replace the pavement in lieu of making the contribution.

(5) Conversion of Overhead Street Lighting

Service supplied under the Monthly Rate or the contributions set forth above do not include the conversion of existing overhead street lighting circuits to underground. Should the customer desire such a conversion under this Schedule, customer will pay to Company, in addition to the applicable contributions above, the estimated net investment depreciated, plus removal cost, less salvage value of the overhead conductors being removed.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations.

CONTRACT PERIOD

The Contract Period shall not be less than 10 years.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Street Lighting Service Regulations filed with the state regulatory commission.

Supersedes Schedule SL-3E
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____ Order No. _____

Carolina Power & Light Company
(South Carolina Only)

STREET LIGHTING SERVICE
SCHEDULE SL-4B
(Residential Subdivisions)

AVAILABILITY

This Schedule is available for service supplied in the lighting of residential dedicated public streets by means of mercury vapor lighting units installed within residential subdivisions, consisting of single or duplex dwelling units, located outside the corporate limits of a municipality at the time of the installation.

This Schedule is not available to supply service for the lighting of parking lots, shopping centers, other public or commercial areas within the residential subdivision, or areas not specifically provided for by the provisions herein.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained and operated by Company including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. Lighting units will be located by Company to provide the most uniform lighting possible in the residential area. The nominal lumen ratings of the lighting units furnished under the Monthly Rate indicate the class of lamp.

MONTHLY RATE

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

OVERHEAD DISTRIBUTION AREA:

7000 lumen, bracket mounted, enclosed luminaire on approved type wood pole - 1 street light per 10 customers or major fraction thereof - - - - - \$0.60 per customer.

7000 lumen, bracket mounted, enclosed luminaire on approved type wood pole - 1 street light per 5 customers or major fraction thereof - - - - - \$1.20 per customer.

UNDERGROUND DISTRIBUTION AREA:

7000 lumen, bracket mounted, enclosed luminaire on an approved type wood pole - 1 street light per 10 customers or major fraction thereof - - - - - \$0.70 per customer.

7000 lumen, bracket mounted, enclosed luminaire on a standard metal pole - 1 street light per 10 customers or major fraction thereof - - - - - \$0.80 per customer.

7000 lumen, bracket mounted, enclosed luminaire on an approved type wood pole - 1 street light per 5 customers or major fraction thereof - - - - - \$1.40 per customer.

7000 lumen, bracket mounted, enclosed luminaire on standard metal pole - 1 street light per 6 customers or major fraction thereof - - - - - \$1.35 per customer.

7000 lumen approved post mounted type luminaire - 1 street light per 6 customers or major fraction thereof - - - - - \$1.35 per customer.

ANNEXATION CONSIDERATIONS

1. If any of the following conditions exist, the developer of the subdivision will be required to obtain from the municipal governing agency its written approval of the street lighting service being provided under this Schedule and the number and location of the lights to be installed:

- a. The subdivision abuts a boundary of the municipality.
- b. It is known that the subdivision will be annexed into the municipality.
- c. The municipal governing agency has enacted a subdivision control ordinance which applies to the subdivision or any portion thereof.

2. If the subdivision is subsequently annexed, and the municipality accepts the street lighting under a street lighting service contract on the rate for the equivalent lighting unit, the following will apply:

OVERHEAD DISTRIBUTION - If the municipality accepts the street lighting service under Pole Type Street Lighting Service Schedule SL-1, no monthly customer charge will be applied to the subdivision residents.

UNDERGROUND DISTRIBUTION - If the municipality accepts the street lighting service under Underground Street Lighting Service Schedule SL-2, no monthly customer charge will be applied to the subdivision residents. If the municipality accepts the street lighting service under Underground Street Lighting Service Schedule SL-3 (Customer Participation), the monthly customer charges will be reduced according to the following schedule:

\$0.70 charge reduced to - - - \$0.25
\$0.80 charge reduced to - - - \$0.30
\$1.35 charge reduced to - - - \$0.45
\$1.40 charge reduced to - - - \$0.45

3. If the subdivision is subsequently annexed, and the municipality does not accept the installed street lighting under a street lighting service contract, the service will continue to be provided under this Schedule with the applicable monthly charges.

NONREFUNDABLE CONTRIBUTION

Normally a contribution will not be required for service under this Schedule. The Company will require a nonrefundable contribution from the developer under the following conditions:

1. Unusual Circumstances - In the event rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, the developer will contribute the additional cost incurred thereby.
2. Paved Areas - If Company has to install any portion of the street lighting system under existing paved areas, the developer will either cut and replace the pavement or contribute to Company the additional cost incurred to install its facilities under the paved area.
3. Excess Circuitry - When any lighting unit is located so that the span of underground cable necessary to serve such unit exceeds 250 feet, the developer will contribute the sum of the estimated installed costs of all such overages within the subdivision.

EXISTING SUBDIVISIONS

Street lighting service under this Schedule will be available in existing residential subdivisions provided the Company receives a petition requesting this service signed by all the owners of residential lots within the subdivision. When the electrical distribution system within the subdivision is installed underground, the persons requesting the installation of the street lighting system will pay to Company, in addition to any contribution required above, a nonrefundable contribution equal to the cost of trenching and backfilling necessary for the installation of the street lighting system. If a contribution is required under Excess Circuitry, that portion of trenching and backfilling included in such contribution will be excluded from the preceding requirement. Relandscaping of the area necessary due to the installation of the street lighting system will be the responsibility of the residents within the subdivision. The appropriate monthly charge as set forth above will be applied to the monthly billings of all residents in the subdivision.

PAYMENTS

The monthly charges set forth under this Schedule will be billed in conjunction with the normal bill for residential service. The total of the bill so rendered shall be subject to the terms and conditions of the Service Regulations approved and on file with the state regulatory commission. Failure to pay the total bill rendered when due and payable shall constitute a failure to pay the bill for residential service.

CONTRACT PERIOD

The applicable monthly charge set forth in this Schedule shall be applied to the monthly billings of all residents in the subdivision as long as street lighting service is provided under any of the conditions as set out herein.

Supersedes Schedule SL-4A
Effective for service rendered on and after September 15, 1975

SCPSC Docket No. _____, Order No. _____

A Customer who desires electricity for more than one classification of use on the same premises shall execute a separate Agreement for each separate classification, Customer's wiring being so arranged that electricity for each separate classification can be metered separately. When a Customer conducts a business in his residence, for which business electricity is used, Company will supply all electricity through one meter under the Schedule applicable to the classification for his business use, unless Customer's wiring is so arranged that his residential use and his business use can be separately metered, in which event the appropriate Schedule will be applied to each such use.

Customer shall not without the written assent of Company connect his installation to lines which cross over or under any public or semi-public space in order to supply electricity purchased through one meter to his adjacent properties. Such written assent may be given only in instances where such adjacent properties are operated as one integral unit under the same name and proprietorship and for carrying on parts of the same business, and where a separate type of business is not involved.

6. CONTRACT DEMAND

(a) The Contract Demand shall be the kw of demand specified in the Service Agreement. In cases where any change is required in Company's facilities due to the actual demand exceeding the Contract Demand or due to the Customer requesting an increase in available capacity, Company may require Customer to execute a new Agreement or amend an existing Agreement, thereby establishing a new Contract Demand. If Company is unable to supply such actual or requested increase, then upon written request, Customer will not exceed the existing Contract Demand or such amount in excess thereof as Company determines it is able to provide.

(b) If Customer desires to reduce the effective Contract Demand at any time prior to the time the Billing Demand of the applicable schedule first equals or exceeds the Contract Demand, Company may agree to reduce the Contract Demand to the number of kilowatts specified in writing by Customer provided Customer pays to Company a sum of money equal to the estimated cost (after deducting the then value of usable materials and facilities and the salvage value of nonusable materials and facilities) of installing and removing the existing facilities in place for serving the customer, plus any money spent by Company which would not have been spent if Customer had originally requested the reduced Contract Demand. The agreed upon reduction shall be effective with the beginning of the next ensuing billing period.

The Company reserves the right to reduce its facilities to the capacity adequate to serve the Customer's maximum 15-minute demand of the preceding twelve billing months and to amend the Service Agreement to such maximum demand. If customer desires that Company not change its facilities, Company may agree to do so provided customer executes a Service Agreement for the amount such facilities were installed to serve.

(c) If Customer increases his load without adequate notice to Company, and without receiving Company's consent, and such unauthorized increase causes loss of or damage to Company's facilities, the cost of making good such loss or repairing such damage shall be paid by Customer.

7. LOW POWER FACTOR ADJUSTMENT

Customer shall at all times maintain a power factor at the point of delivery as nearly 100 per cent as practicable; however, if Customer's power factor determined at the time of maximum demand (determined in accordance with the applicable Schedule) is found to be less than 80 per cent lagging, Company will increase the demand used for billing purposes by the number of kilowatts equal to 20 per cent of the difference between (1) the maximum number of reactive kilovolt-amperes (kilovars) determined for the period of maximum demand and (2) 75 per cent of the demand as determined for the month in accordance with the provisions of the applicable Schedule.

8. BILLING

(a) Company's meters will be read as nearly as practicable at regular intervals of not less than 27 days and not more than 33 days. (By special order of the regulatory agencies bi-monthly reading is permitted under certain conditions.)

(b) If Company is unable to read Customer's meter for any reason, his use may be estimated by Company on the basis of his use during the next preceding billing period for which readings were obtained, unless some unusual condition is known to exist. A bill rendered on the basis of such estimate shall be as valid as if made from actual meter readings.

(c) The term "Month" or "Monthly" as used in Company's Schedules and Riders refers to the interval transpiring between the previous meter reading date and the current reading date and bills shall be rendered

Exhibit C
 Carolina Power & Light Company
 Original Cost of Total Electric Plant Used or Useful in the Public Service
 December 31, 1974

<u>Line No.</u>	(1)	System Total <u>As Adjusted</u>	Apportioned to South Carolina <u>Retail Operations</u>
		(2)	(3)
		\$	\$
1.	Plant in Service:		
2.	Production	1,044,221,970	149,918,947
3.	Transmission	236,112,533	33,699,304
4.	Distribution (N. C.)	371,458,079	-
5.	Distribution (S. C.)	73,420,686	72,814,619
6.	General	22,170,167	3,574,099
7.	Intangible	<u>177,329</u>	<u>26,649</u>
8.	Total Plant in Service	1,747,560,764	260,033,618
9.	Nuclear Fuel:		
10.	Nuclear Fuel	55,117,915	
11.	Less Accumulated Provision for Amortization	<u>11,466,630</u>	-
12.	Net Nuclear Fuel	<u>43,651,285</u>	<u>6,363,761</u>
13.	Total Electric Plant	1,791,212,049	266,397,379

Exhibit D
Carolina Power & Light Company
Depreciation

The accrued depreciation on said property as shown on applicant's books adjusted to December 31, 1974, is as follows:

<u>Line No.</u>	(1)	System Total <u>As Adjusted</u>	AppORTIONED TO South Carolina <u>Retail Operations</u>
		(2)	(3)
		\$	\$
1.	Accumulated Provision for Depreciation:		
2.	Production	151,043,806	21,685,360
3.	Transmission	27,513,190	3,926,968
4.	Distribution	96,866,048	15,854,352
5.	General	<u>4,791,555</u>	<u>772,457</u>
6.	Total Accumulated Provision for Depreciation	280,214,599	42,239,137

The method used on computing the amount charged to depreciation is the straight-line method. The rates used are the following:

7.	Steam Production Plant	-	3.417%
8.	Nuclear Production Plant	-	4.308%
9.	Hydro Production Plant	-	1.136%
10.	Other Production Plant	-	4.067%
11.	Transmission Plant	-	2.340%
12.	Distribution Plant	-	3.209%
13.	General Plant	-	3.494%*

(*) Composite rate for General Plant after excluding book cost of Transportation Equipment - Vehicles - Account 392. The provision for depreciation of Transportation Equipment (Automobiles and Trucks) is based on the estimated lives thereof. The amount is charged to a clearing account and allocated to operating expenses, construction and other accounts on the basis of the use of such equipment.

Exhibit E
 Carolina Power & Light Company
 Cost of Materials and Supplies on Hand - December 31, 1974

<u>Line No.</u>	<u>System Total As Adjusted</u>	<u>Apportioned to South Carolina Retail Operations</u>
(1)	(2)	(3)
	\$	\$
1. Materials and Supplies:		
2. Fuel Inventory	84,244,486	12,281,695
3. Fuel Stock Deferred	8,822,361	1,362,846
4. Other Materials and Supplies	<u>13,434,110</u>	<u>2,107,462</u>
5. Total Materials and Supplies	106,500,957	15,752,003

Exhibit F
 Carolina Power & Light Company
 Cash Working Capital

The cash working capital which the applicant finds necessary to keep on hand for the efficient, economical operation of the business is determined by adding to the minimum bank balance requirements the prepayments and one-eighth of the annual operation and maintenance expenses, exclusive of purchased power, less average Federal tax accruals and customer deposits, all for the period ended December 31, 1974.

<u>Line No.</u>	<u>Description</u>	<u>System Total After Adjustments</u>	<u>Apportioned to South Carolina Retail Operations</u>
	(1)	(2)	(3)
		\$	\$
1.	Minimum Bank Balances	18,250,318	2,742,674
2.	Prepayments	1,776,998	530,589
3.	45 Days' Expense - Cash	31,833,996	4,832,762
4.	Customer Growth	222,520	4,784
5.	Less: Average Federal Tax Accruals	2,882,747	433,222
6.	Customer Deposits	<u>2,818,650</u>	<u>633,535</u>
7.	Total Cash Working Capital	46,382,435	7,044,052

Exhibit G
 Carolina Power & Light Company
 Operating Experience
 Test Year Ended December 31, 1974

Line No.	(1)	System Total			Apportioned to S. C. Retail		
		Total Per Books (2) \$	Adjustments (3) \$	Total With Adjustments (4) \$	Total Per Books (5) \$	Adjustments (6) \$	Total With Adjustments (7) \$
1.	<u>Operating Revenues</u>						
2.	Gross Operating Revenue	460,977,024					
3.	Contract Sales Credit	(13,499,572)					
4.	Net Operating Revenue	447,477,452	39,096,956	486,574,408	72,288,925	(2,437,205)	69,851,720
5.	<u>Operating Expenses</u>						
6.	Operation & Maintenance Expenses	325,476,516					
7.	Contract Sales Credit	(13,499,572)					
8.	Net O & M Expenses	311,976,944	(38,616,318)	273,360,626	46,839,855	(5,379,353)	41,460,502
9.	Fuel Deferral	(35,028,046)	26,205,685	(8,822,361)	(5,393,016)	4,030,170	(1,362,846)
10.	Adjusted Operation & Maintenance Expenses	276,948,898	(12,410,633)	264,538,265	41,446,839	(1,349,183)	40,097,656
11.	Depreciation	35,544,206	23,579,135	59,123,341	5,371,077	3,406,610	8,777,687
12.	Taxes Other Than Income	40,683,529	3,251,486	43,935,015	3,789,472	704,151	4,493,623
13.	Income Taxes - State	1,612,309	(793,102)	819,207	291,143	(255,254)	35,889
14.	Income Taxes - Federal	(9,750,656)	11,387,342	1,636,686	2,083,820	(2,471,460)	(387,640)
15.	Investment Tax Credit	(6,241,299)	4,333,108	(1,908,191)	(928,687)	644,754	(283,933)
16.	Income Taxes Deferred in Prior Years	(662,966)	-	(662,966)	(95,182)	-	(95,182)
17.	Provision for Deferred Income Taxes	31,989,404	(12,578,463)	19,410,941	4,841,152	(1,934,441)	2,906,711
18.	Total Operating Expenses	370,123,425	16,768,873	386,892,298	56,799,634	(1,254,823)	55,544,811
19.	<u>Income for Return</u>						
20.	Operating Income	77,354,027	22,328,083	99,682,110	15,489,291	(1,182,382)	14,306,909
21.	Customer Growth	540,705	156,073	696,778	15,335	(1,171)	14,164
22.	Allow. for Funds During Construction	43,060,076	(24,401,837)	18,658,239	6,204,583	(3,504,372)	2,700,211
23.	Income Tax - Credit	16,067,820	(4,911,710)	11,156,110	2,414,686	(738,136)	1,676,550
24.	Interest on Customer Deposits	(123,918)	-	(123,918)	(27,122)	-	(27,122)
25.	Total Income for Return	136,898,710	(6,829,391)	130,069,319	24,096,773	(5,426,061)	18,670,712

Exhibit G
(Continued)

Summary of Adjustments
December 31, 1974, Test Year

(1)	<u>FPC Acct.</u>	<u>System Total</u>	<u>Apportioned to South Carolina Retail Operations</u>
(1)	(2)	(3)	(4)
		\$	\$
<u>Revenue Adjustments</u>			
Adjust for annual effect of retail base rate increases	400	24,736,243	3,270,257
Adjust for annual effect of retail fuel clause	400	347,965	51,038
Adjust fuel clause revenue to reflect addition of Bruns- wick #2	400	(27,034,598)	(5,758,500)
Adjust for annual effect of requested resale rate increases	400	41,047,346	-
		<hr/>	<hr/>
<u>Total Revenue Adjustments</u>		39,096,956	(2,437,205)

Exhibit G
(Continued)

Summary of Adjustments
December 31, 1974, Test Year

(1)	FPC Acct. (2)	System Total (3) \$	AppORTIONED TO South Carolina Retail Operations (4) \$
<u>O&M Expense Adjustments</u>			
Adjust for capital items charged to maintenance	532	248,491	35,676
Adjust for amortization of Craven County Plant Site	500	156,814	22,514
Adjust for normalization of hydro generation	501	1,063,680	155,070
Adjust for wages and fringe benefits at end of test period	VAR	7,803,663	1,267,020
Adjust for rental of Darling- ton Co. IC turbines	500	1,924,455	276,294
Adjust fuel expense to annual- ize addition of Brunswick #2	VAR	(56,199,096)	(8,193,060)
Adjust other O&M expenses to reflect addition of Bruns- wick #2	VAR	3,700,000	534,485
Adjust purchased power expense to reflect addition of Bruns- wick #2	555	(4,627,325)	(673,282)
Adjust fuel deferral to reflect 12 mill base	557	26,205,685	4,030,170
Adjust to normalize production maintenance expense	VAR	150,000	21,868
Adjust to normalize transmission maintenance expense	VAR	767,000	109,475
Adjust to normalize distribution maintenance expense	VAR	<u>6,396,000</u>	<u>1,064,587</u>
<u>Total O&M Expense Adjustments</u>		(12,410,633)	(1,349,183)

Exhibit G
(Continued)

Summary of Adjustments
December 31, 1974, Test Year

(1)	<u>FPC Acct.</u> (2)	<u>System Total</u> (3) \$	<u>Apportioned to South Carolina Retail Operations</u> (4) \$
<u>Depreciation Expense Adjustments</u>			
Adjust for plant in service at December 31, 1974	403	1,324,470	194,028
Adjust for change in deprecia- tion rates	403	6,124,665	897,232
Adjust to include Brunswick #2 in plant in service	403	<u>16,130,000</u>	<u>2,315,350</u>
<u>Total Depreciation Expense Adjustments</u>		23,579,135	3,406,610
<u>General Tax Adjustments</u>			
Adjust for gross receipts tax on revenue adjustments	408	2,401,804	(7,312)
Adjust for change in account- ing procedure for N.C. gross receipts tax in 1974	408	(3,996,707)	-
Adjust for increases in FICA taxes	408	55,475	9,007
Adjust for payroll taxes on wage increase adjustment	408	396,103	64,312
Adjust property tax to plant in service at Decmeber 31, 1974	408	1,093,811	164,379
Adjust property tax to reflect addition of Brunswick #2	408	<u>3,301,000</u>	<u>473,765</u>
<u>Total General Tax Adjustments</u>		3,251,486	704,151

Exhibit G
(Continued)

Summary of Adjustments
December 31, 1974, Test Year

(1)	<u>FPC Acct.</u>	<u>Sytem Total</u>	<u>Apportioned to South Carolina Retail Operations</u>
(2)	(3)	(4)	(5)
		\$	\$
<u>State Income Tax Adjustments</u>			
Adjust for tax effect of revenue and expense adjustments	409	2,322,170	261,756
Adjust for interest expense on year end plant including Brunswick #2	409	(1,502,963)	(225,867)
Adjust for ratemaking normalization of book S.I.T. allocation	409	(1,612,309)	(291,143)
<u>Total State Income Tax Adjustments</u>		(793,102)	(255,254)
<u>Federal Income Tax Adjustments</u>			
Adjust for tax effect of revenue and expense adjustments	409	26,248,871	(255,907)
Adjust for interest expense on year end plant including Brunswick #2	409	(11,302,283)	(1,698,517)
Adjust for ratemaking normalization of book S.I.T. allocation	409	905,230	153,890
Adjust to eliminate prior year tax entry for 1969 and 1970	409	227,612	34,206
Adjust ITC - 1974 net operating loss carryback	409	(4,692,088)	(705,132)
<u>Total Federal Income Tax Adjustments</u>		11,387,342	(2,471,460)

Exhibit G
(Continued)

Summary of Adjustments
December 31, 1974, Test Year

(1)	FPC Acct. (2)	System Total (3) \$	Apportioned to South Carolina Retail Operations (4) \$
<u>Provision for Deferred Income Taxes Adjustments</u>			
Adjust for taxes on change in fuel deferral account		(12,578,463)	(1,934,441)
<u>Total Provision for Deferred Income Taxes Adjustment</u>		(12,578,463)	(1,934,441)
<u>Investment Tax Credit Adjustments</u>			
Adjust for 1974 net operating loss carryback	411	4,333,108	644,754
<u>Total Investment Tax Credit Adjustments</u>		4,333,108	644,754
<u>Total Operating Expense Adjustments</u>		16,768,873	(1,254,823)
<u>Income for Return Adjustments</u>			
Effect of Revenue and Expense Adjustments		22,328,083	(1,182,382)
Adjust customer growth for revenue and expense adjustments		156,073	(1,171)
Adjust AFDC for Brunswick #2		(20,575,413)	(2,953,018)
Adjust to book AFDC on current basis		(3,826,424)	(551,354)
Adjust income tax credit for year-end interest including Brunswick #2		(4,911,710)	(738,136)
<u>Total Income for Return Adjustments</u>		(6,829,391)	(5,426,061)

Exhibit G
(Continued)

Summary of Adjustments
December 31, 1974, Test Year

(1)	<u>FPC Acct.</u>	<u>System Total</u>	<u>Apportioned to South Carolina Retail Operations</u>
(1)	(2)	(3)	(4)
		\$	\$
<u>Plant in Service Adjustments</u>			
Adjust for spare parts capital- ized twice	101	(372,509)	(53,481)
Adjust to include Brunswick #2 in plant in service	101	<u>383,750,000</u>	<u>55,076,439</u>
<u>Total Plant in Service Adjustments</u>		383,377,491	55,022,958
<u>Accumulated Depreciation Adjustments</u>			
Adjust for plant in service at December 31, 1974		(1,324,470)	(194,028)
Adjust for change in deprecia- tion rates		(6,124,665)	(897,232)
Adjust to reflect addition of Brunswick #2		<u>(16,130,000)</u>	<u>(2,315,350)</u>
<u>Total Accumulated Depreciation Adjustments</u>		(23,579,135)	(3,406,610)
<u>Working Capital Adjustments</u>			
Adjust cash allowance related to O&M expense adjustments		(972,914)	(84,488)
Adjust materials and supplies for fuel stock deferral		(26,205,685)	(4,030,170)
Customer growth adjustment to cash		<u>(6,800)</u>	<u>(84)</u>
<u>Total Working Capital Adjustments</u>		(27,185,399)	(4,114,742)

Exhibit G
(Continued)

Summary of Adjustments
December 31, 1974, Test Year

(1)	<u>FPC Acct.</u> (2)	<u>System Total</u> (3) \$	<u>Apportioned to South Carolina Retail Operations</u> (4) \$
<u>Construction Work in Progress Adjustments</u>			
Adjust to include Brunswick #2 in plant in service	107	(383,750,000)	(55,076,439)
<u>Total Construction Work in Progress Adjustments</u>		(383,750,000)	(55,076,439)
		=====	=====
<u>Total Rate Base Adjustments</u>		(51,137,043)	(7,574,833)

Exhibit II
 Carolina Power & Light Company
 Effect of Proposed Increase - South Carolina Retail Operations
 Year 1974

Line No.	(1)	S. C. Retail Present Rates (2) \$	Residential Increase Docket 18,361 (3) \$	Increase Requested Herein (4) \$	After Total Increase (5) \$
1.	<u>Operating Revenues</u>				
2.	Net Operating Revenues	69,851,720	2,012,202	19,117,335	90,981,257
3.	<u>Operating Revenue Deductions</u>				
4.	Net Operation & Maintenance	40,097,656			40,097,656
5.	Depreciation	8,777,687			8,777,687
6.	Taxes Other Than Income	4,493,623	6,037	57,352	4,557,012
7.	Income Taxes - State	35,889	120,370	1,143,599	1,299,858
8.	Income Taxes - Federal	(387,640)	905,182	8,599,864	9,117,406
9.	Investment Tax Credit	(283,933)			(283,933)
10.	Deferred Income Tax - Net	2,811,529			2,811,529
11.	Total Operating Revenue Deductions	55,544,811	1,031,589	9,800,815	66,377,215
12.	<u>Income For Return</u>				
13.	Net Operating Income	14,306,909	980,613	9,316,520	24,604,042
14.	Customer Growth	14,164	971	9,223	24,358
15.	Allow. For Funds During Construction	2,700,211			2,700,211
16.	Income Tax - Credit	1,676,550			1,676,550
17.	Interest on Customer Deposits	(27,122)			(27,122)
18.	Total Income for Return	18,670,712	981,584	9,325,743	28,978,039
19.	<u>Original Cost Rate Base</u>				
20.	Electric Plant in Service	260,033,618			260,033,618
21.	Net Nuclear Fuel	6,363,761			6,363,761
22.	Less Accumulated Depreciation	42,239,137			42,239,137
23.	Net Electric Plant in Service	224,158,242			224,158,242
24.	Allowance for Working Capital				
25.	Materials and Supplies	15,752,003			15,752,003
26.	Cash Allowance	7,044,052			7,044,052
27.	Total Working Capital Allowance	22,796,055			22,796,055
28.	Construction Work in Progress	63,944,725			63,944,725
29.	Deferred Income Taxes - Lib. Deprec.	(6,691,976)			(6,691,976)
30.	Total Original Cost Rate Base	304,207,046	-	-	304,207,046
31.	Return on Original Cost Rate Base	6.138%			9.526%

Exhibit II (Continued)
Carolina Power & Light Company

Line No.	Original Cost Rate Base (1)	System Total			Apportioned to S. C. Retail		
		Total (2) \$	Adjustments (3) \$	Total With Adjustments (4) \$	Total (5) \$	Adjustments (6) \$	Total With Adjustments (7) \$
1.	Electric Plant in Service	1,364,183,273	383,377,491	1,747,560,764	205,010,660	55,022,958	260,033,618
2.	Accumulated Provision for Depreciation	(256,635,464)	(23,579,135)	(280,214,599)	(38,832,527)	(3,406,610)	(42,239,137)
3.	Net Electric Plant in Service	1,107,547,809	359,798,356	1,467,346,165	166,178,133	51,616,348	217,794,481
4.	Net Nuclear Fuel	43,651,285	-	43,651,285	6,363,761	-	6,363,761
5.	Working Capital:						
6.	Materials and Supplies	132,706,642	(26,205,685)	106,500,957	19,782,173	(4,030,170)	15,752,003
7.	Cash Working Capital	47,362,149	(979,714)	46,382,435	7,128,624	(84,572)	7,044,052
8.	Construction Work in Progress	826,012,064	(383,750,000)	442,262,064	119,021,164	(55,076,439)	63,944,725
9.	Deferred Income Taxes - Liberalized Depreciation	(45,682,252)	-	(45,682,252)	(6,691,976)	-	(6,691,976)
10.	Total Rate Base	2,111,597,697	(51,137,043)	2,060,460,654	311,781,879	(7,574,833)	304,207,046

Exhibit H (Continued)
 Carolina Power & Light Company
 Return on Common Equity
 Test Year Ended December 31, 1974

Line No.	Description	Total Company Capitalization	Ratio	Present Rates				Proposed Rates			
				S. C. Retail Original Cost Rate Base	Rate Earned	Income For Return	Overall Rate Earned	S. C. Retail Original Cost Rate Base	Rate Required	Income For Return	Overall Rate Required
	(1)	(2) \$	(3) %	(4) \$	(5) %	(6) \$	(7) %	(8) \$	(9) %	(10) \$	(11) %
1.	Long Term Debt	1,034,095,274	54.389	165,455,170	7.503	12,414,101	4.081	165,455,170	7.503	12,414,101	4.081
2.	Preferred Stock	288,118,400	15.154	46,099,536	7.489	3,452,394	1.135	46,099,536	7.489	3,452,394	1.135
3.	Common Equity:										
4.	Common Stock	419,701,904									
5.	Retained Earnings	136,187,097									
6.	Deferred Investment Tax Credit (1971 Rev. Act)	3,956,126									
7.	Dividends Declared	<u>19,240,143</u>									
8.	Total Common Equity	579,085,270	30.457	92,652,340	3.027	2,804,217	0.922	92,652,340	14.151	13,111,544	4.310
9.	TOTAL	1,901,298,944	100.000	304,207,046		18,670,712	6.138	304,207,046		28,978,039	9.526

Exhibit I

CAROLINA POWER & LIGHT COMPANY

BALANCE SHEET

December 31, 1974

STATEMENT OF INCOME
AND
STATEMENT OF RETAINED EARNINGS
FOR THE
TWELVE MONTHS ENDED DECEMBER 31, 1974

CAROLINA POWER & LIGHT COMPANY

BALANCE SHEET

December 31, 1974

ASSETS

Electric Utility Plant:	
Electric utility plant other than nuclear fuel:	
In service	\$1,364,183,273
Held for future use	7,542,840
Construction work in progress	<u>826,012,064</u>
Total	2,197,738,177
Less accumulated depreciation	<u>256,659,461</u>
Net	<u>1,941,078,716</u>
Nuclear fuel:	
In service	30,354,237
In process and other	<u>24,763,677</u>
Total	55,117,914
Less accumulated amortization	<u>11,466,630</u>
Net	<u>43,651,284</u>
Electric utility plant - net	<u>1,984,730,000</u>
Other Property and Investments	<u>3,828,783</u>
Current Assets:	
Cash in banks	9,379,477
Special deposits for dividends, interest, etc.	19,864
Working funds	117,833
Accounts receivable, net	45,619,704
Materials and supplies:	
Fuel	119,272,532
Other	13,434,110
Prepayments, etc.	<u>1,787,436</u>
Total current assets	<u>189,630,956</u>
Deferred Debits:	
Unamortized debt expense	1,253,151
Other	<u>12,185,316</u>
Total deferred debits	<u>13,438,467</u>
Total	<u>\$2,191,628,206</u>

See notes to financial statements.

CAROLINA POWER & LIGHT COMPANY

BALANCE SHEET

DECEMBER 31, 1974

LIABILITIES

Capital Stock and Retained Earnings:

Preferred stock, without par value, cumulative (entitled upon liquidation to \$100 a share) (Note 2)	\$ 288,118,400
Common stock subscribed	243,217
Common stock, without par value (Note 2)	419,458,687
Retained earnings (Note 1)	<u>136,187,098</u>
Total capital stock and retained earnings	<u>844,007,402</u>
Long-Term Debt (Note 3)	<u>1,034,095,273</u>
Current Liabilities:	
Notes Payable	
Banks	50,315,000
Other	81,342,046
Accounts Payable:	
Construction contract retentions	5,184,910
Other	52,846,986
Customers' Deposits	2,818,650
Taxes accrued	11,276,899
Interest accrued	19,321,270
Dividends declared	19,240,143
Other	<u>3,203,586</u>
Total current liabilities	<u>245,549,490</u>
Deferred Credits:	
Customers' advances for construction	125,873
Investment tax credits	4,514,126
Other	<u>115,407</u>
Total deferred credits	<u>4,755,406</u>
Reserve for Injuries and Damages	<u>724,920</u>
Accumulated Deferred Income Taxes	62,495,715
Commitments and Contingencies (Note 4)	<u> </u>
Total	<u>\$ 2,191,628,206</u>

See notes to financial statements.

CAROLINA POWER & LIGHT COMPANY

STATEMENT OF INCOME

For the Twelve Months Ended December 31, 1974

OPERATING REVENUES - ELECTRIC	\$460,977,024
OPERATING EXPENSES:	
Fuel	235,842,050
Purchased Power	14,493,620
Other operation	11,521,369
Maintenance	28,591,432
Depreciation	35,544,206
Taxes:	
Taxes other than income	40,683,529
Federal income	(9,750,659)
State income	1,612,309
Provision for deferred income taxes	31,989,404
Income taxes deferred in prior years (credit)	662,966
Investment tax credit adjustments:	
Amount deferred	(5,705,683)
Amortization of amounts deferred (credit)	<u>535,616</u>
Total operating expenses	<u>383,622,995</u>
OPERATING INCOME	<u>77,354,029</u>
OTHER INCOME:	
Allowance for funds used during construction	54,608,879
Income taxes - credit	16,067,820
Other income (deductions) - net	<u>775,762</u>
Total other income	<u>71,452,461</u>
GROSS INCOME	<u>148,806,490</u>
INTEREST CHARGES:	
Long-term debt	69,877,700
Amortization of debt premium, discount and expense - net	122,114
Other	<u>6,536,120</u>
Total interest charges	<u>76,535,934</u>
NET INCOME	72,270,556
PREFERRED STOCK DIVIDEND REQUIREMENTS	<u>20,672,480</u>
EARNINGS FOR COMMON STOCK	<u>\$51,598,076</u>
AVERAGE COMMON SHARES OUTSTANDING	<u>23,324,111</u>
EARNINGS PER SHARE OF COMMON STOCK	\$ <u>2.21</u>

See notes to financial statements.

CAROLINA POWER & LIGHT COMPANY

STATEMENT OF RETAINED EARNINGS

For the Twelve Months Ended December 31, 1974

Balance, January 1, 1974		\$118,903,870	
Add - Net income for the period		72,270,556	
Federal Income Tax Refund (1961-1968)		4,159,988	
Refunded Interest and Interest Earned on Tax Refund		<u>2,089,461</u>	
Total			197,423,875
Deduct -			
Cash dividends declared:			
\$5 preferred stock		\$ 1,186,295	
Serial preferred stock - \$4.20 Series		420,000	
- \$5.44 Series		1,360,000	
- \$9.10 Series		2,730,008	
- \$7.95 Series		2,782,523	
- \$7.72 Series		3,860,000	
- \$8.48 Series		5,986,655	
Preferred Stock A - \$7.45 Series		3,725,000	
Common stock (at annual rate of \$1.60 a share)		<u>37,374,994</u>	
Total		59,425,475	
Capital stock expense		145,395	
Federal income tax deferred in prior years		662,966	
Federal income tax on refunded interest		<u>1,002,941</u>	
			<u>61,236,777</u>
Balance, December 31, 1974 (including \$7,424,372 restricted for future Federal taxes on income - Note 1)			<u>\$136,187,098</u>

See notes to financial statements.

CAROLINA POWER & LIGHT COMPANY

NOTES TO FINANCIAL STATEMENTS

December 31, 1974

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

System of Accounts. The accounting records of the Company are maintained in accordance with uniform systems of accounts prescribed by the Federal Power Commission and the regulatory commissions of North Carolina and South Carolina.

Electric Utility Plant. Electric utility plant is stated at original cost. The cost of additions, including replacements of units of property and betterments, is charged to utility plant. The Company includes in the cost of such additions an allowance for funds used during construction (8%). Maintenance and repairs of property and replacements and renewals of items determined to be less than units of property are charged to maintenance expense. The cost of units of property replaced or renewed plus removal costs, less salvage, is charged to accumulated depreciation. Utility plant is subject to the lien of the Company's mortgage.

Depreciation and Amortization. Depreciation of utility plant, other than nuclear fuel, for financial reporting purposes is computed on the straight-line method based on estimated useful lives and charged principally to depreciation expense. Depreciation provisions as a percent of average depreciable property other than nuclear fuel approximated 2.8%. Amortization of nuclear fuel (\$8,756,840) is computed on the unit-of-production method and charged to fuel expense.

Deferred Fossil Fuel Inventory Costs. On February 6, 1974, pursuant to state regulatory commissions' orders, the Company put into effect retail service fossil fuel adjustment clauses to recover increased fuel costs. The provisions of the clauses result in a time lag between the date increased fuel cost is incurred and the date such cost is billed to customers. Accordingly, to properly match increased fuel costs with the related revenues, the Company is deferring the increased fuel cost when incurred and expensing it in the month the related revenues are billed. Therefore, operating expenses in the statement of income have been decreased and Deferred Fossil Fuel Inventory Costs in the balance sheet has been increased by \$35,028,046, representing the normalization of such cost. Related deferred income taxes have been recorded by increasing income tax expense in the statement of income and deferred income taxes on the balance sheet.

Income Taxes. At December 31, 1974, the Company had recorded income tax refunds receivable totaling \$14,942,360 and correspondingly reduced provisions for federal income tax expense payable currently for the year then ended. The amount represents estimated tax recoveries to result from the carry-back of 1974 net operating loss.

Deferred income tax provisions are recorded only to the extent such amounts are currently allowed for rate-making purposes. In compliance with regulatory accounting, income taxes are allocated between Operating Income and Other Income, principally with respect to charges related to construction work in progress.

Depreciation, for property other than nuclear fuel, for income tax purposes amounted to \$67,133,516.

Necessity Certificates permitted amortization over 60-months period, for Federal income tax purposes, the cost of certain plant facilities completed during the tax period 1952 through 1958. Amounts equivalent to the net reduction in Federal taxes on income attributable to the excess of such amortization over depreciation ordinarily deducted were charged against income and the corresponding credit recorded in Account 216 - Retained Earnings Restricted for Future Taxes on Income pursuant to orders of State Regulatory Authorities. In the accompanying balance sheet, the accumulated credit of \$7,424,372 attributable to such accumulated deferred taxes is included in Retained Earnings. In Financial Statements filed with the Federal Power Commission and with the Securities and Exchange Commission, the accumulated credit for deferred Federal taxes on income is excluded from Retained Earnings and shown as "Accumulated Deferred Taxes on Income" consistent with the regulations of each of these commissions.

Investment Tax Credits. Investment Tax Credits generated and utilized after 1971 have been deferred and are being amortized over the service lives of the property; substantially all credits prior to 1972 were deferred for amortization over five-year periods. At December 31, 1974, the Company had generated but not utilized investment tax credits totaling \$9,800,000.

Rate Increases. Operating revenues include \$113,316,000 attributable to rate increases placed in effect during 1974, including \$30,444,000 subject to further regulatory review and refund with interest, if such review so requires.

Adjustments to Retained Earnings. During 1974, the Company received a \$4,159,988 refund of federal income taxes paid with respect to the years 1961 through 1968. The balance of retained earnings at December 31, 1973, has been adjusted by such amount. Received also in connection with the tax refund was \$2,089,461 of refunded interest and interest earned applicable to years prior to 1974. Accordingly, such interest (net of income tax of \$1,002,941) has also been added to the December 31, 1973, balance.

Contributions in Aid of Construction. In accordance with orders from regulatory authorities, contributions in aid of construction have been transferred to the electric utility plant section of the balance sheet as of January 1, 1974.

Preferred Dividends. Preferred Stock dividends declared and charged to retained earnings include amounts applicable to the first quarter of the following year, except for the Preferred Stock A, \$7.45 Series, issued in 1973, which dividends are wholly applicable to the year in which declared.

Retirement Plan. The Company has a non-contributory retirement plan for all regular full-time employees and is funding the costs accrued under the plan. Retirement plan cost for 1974 was approximately \$2,421,000. In 1974, the Company amended the plan by changing, among other things, the accrued benefit determination method, the interest assumption from 4% to 4½%, and the amortization of the unfunded prior service cost over a period of 20 years from January 1, 1974, instead of from January 1, 1971. The effect of these changes on periodic net income is not material. The unfunded prior service cost at January 1, 1974, the date of the latest actuarial valuation, was approximately \$9.6 million and as of December 31, 1974, is estimated at \$17 million. As of December 31, 1974, the actuarially computed value of vested benefits exceeded assets of the plan by an estimated \$5 million.

Other Policies. Other property and investments are stated principally at cost, less accumulated depreciation where applicable. Materials and supplies inventories are stated at average cost. The Company maintains an allowance for doubtful accounts receivable (\$427,826). Bond premium, discount and expenses are amortized over the life of the related debt.

2. CAPITAL STOCK

Preferred Stock, without par value, cumulative:	
\$5 (authorized, 300,000 shares; outstanding 237,259 shares)	\$ 24,375,900
Serial (authorized, 10,000,000 shares):	
\$4.20 Series (outstanding, 100,000 shares)	10,000,000
\$5.44 Series (outstanding, 250,000 shares)	25,000,000
\$9.10 Series (outstanding, 300,000 shares)	30,000,000
\$7.95 Series (outstanding, 350,000 shares)	35,000,000
\$7.72 Series (outstanding, 500,000 shares)	49,425,000
\$8.48 Series (outstanding, 650,000 shares)	64,317,500
Preferred Stock A, without par value, cumulative (authorized 5,000,000 shares):	
\$7.45 Series (outstanding, 500,000 shares)	50,000,000
Total	<u>\$288,118,400</u>
Preference Stocks (authorized, 2,000,000 shares; none issued)	
Common Stock, without par value (authorized 60,000,000 shares; outstanding, 23,438,844 shares)	<u>\$419,458,687</u>

The common stock account increased during the twelve months ended December 31, 1974, from the sale of 205,081 shares under the Company's Stock Purchase-Savings Program for Employees. At December 31, 1974, 965,460 shares of unissued common stock were reserved for issuance under the Program.

In January, 1975, the Company sold 4,000,000 shares of common stock in a public offering for proceeds of \$56,000,000, before expenses of issuance.

The preferred stock account increased \$64,317,500 from the public sale of 650,000 shares:

The preferred stock is callable, in whole or in part, at redemption prices ranging from \$102 to \$115 a share plus accumulated dividends. In the event of liquidation, this stock is entitled to \$100 a share plus accumulated dividends.

3. LONG-TERM DEBT

First Mortgage Bonds:

3 1/8% Series, due 1979	\$ 20,100,000
3 1/4% Series, due 1979	43,930,000
2 7/8% Series, due 1981	15,000,000
3 1/2% Series, due 1982	20,000,000
4 1/8% Series, due 1988	20,000,000
4 7/8% Series, due 1990	25,000,000
4 1/2% Series, due 1991	25,000,000
4 1/2% Series, due 1994	30,000,000
5 1/8% Series, due 1996	30,000,000
6 3/8% Series, due 1997	40,000,000
6 7/8% Series, due 1998	40,000,000
8 3/4% Series, due 2000	40,000,000
8 3/4% Series, due 2000	50,000,000
7 3/8% Series, due 2001	65,000,000
7 3/4% Series, due 2001	70,000,000
7 3/4% Series, due 2002	100,000,000
7 3/4% Series, due 2003	100,000,000
8 1/8% Series, due 2003	100,000,000
9 3/4% Series, due 2004	125,000,000
11 1/8% Series, due 2004	27,650,000
Total First Mortgage Bonds	<u>986,680,000</u>

Six-year note payable to a bank, due July 31, 1978, at a fluctuating rate (11.700% at January 1, 1975) related to the bank's prime rate	50,000,000
Unamortized premium and discount - Net	(2,819,036)
Miscellaneous promissory notes	234,309
Total Long-Term Debt	<u>\$1,034,095,273</u>

The bond indenture, as amended, contains requirements that additional property be certified or that specified amounts in cash and/or principal amount of bonds be delivered annually to the Trustee as an improvement fund. Current liabilities do not include the current improvement fund requirements (\$6,100,000 at December 31, 1974) since the Company meets such requirements by the certification of additional property.

4. COMMITMENTS AND CONTINGENCIES

It is estimated the Company's construction program for 1975 through 1977, excluding nuclear fuel, will cost approximately \$1,143 million. At December 31, 1974, firm commitments for construction aggregated approximately \$400 million plus approximately \$264 million for initial and replacement nuclear fuel. In addition, the Company has a contract with the Energy Research and Development Administration for nuclear fuel enrichment requirements through June 30, 2002, which is cancelable without penalty upon five years written notice. Payments for enrichment services are anticipated to approximate \$79 million during the next five years. Many contracts include escalation provisions.

Electric utility plant at December 31, 1974, includes approximately \$15 million representing cost less accumulated depreciation of four hydroelectric projects licensed by the Federal Power Commission (FPC), which licenses expire in 1976, 1993, and 2008. Upon or after expiration of each license, the United States may take over the project, or the FPC may issue a new license either to the Company or a new licensee. In the event of a takeover or licensing to another licensee, the Company would be paid its "net investment" in the project, not to exceed fair value, plus severance damages, if any. No provision for amortization reserves as required for the determination of "net investment" has been recorded as such amounts, if any, are considered immaterial. In 1973, the Company applied for a new 50-year license for the Walters Hydroelectric Project, which original license expires in 1976. A competing application has been filed by a group of rural electric cooperatives.

The Company has committed a total of \$3,450,000 for research concerning development of the Liquid Metal Fast Breeder Reactor payable in ten equal annual installments which commenced in 1972.

The Company has entered into an agreement with Pickands Mather & Co. (PM), a firm engaged in owning, operating and managing mineral properties, to develop through a subsidiary a deep coal mine in Pike County, Kentucky. As of December 31, 1974, the Company had advanced \$1.7 million to the subsidiary. The subsidiary is owned 80% by the Company and 20% by PM. The currently estimated maximum capital cost of the mine of \$50 million will be financed by the subsidiary through equipment lease arrangements and long-term borrowing. The Company and

PM have entered into coal purchase contracts for 80% and 20%, respectively, of the subsidiary's production at prices sufficient to meet all of its costs. The Company has a contingent liability to lend funds to the subsidiary for development cost overruns and for operating cash requirements during any full calendar quarter during which no coal is delivered.

During 1974, the Company assigned its rights to eleven internal combustion turbine generator units and related equipment for approximately \$44.4 million and sold certain nuclear material for approximately \$47.6 million and subsequently leased these properties from their new owners. Under certain circumstances, the Company is contingently liable to repurchase the properties.

During 1974, the Company's construction program was reduced, including the elimination from its authorized construction budget of five proposed new generating units. The Company expects to retain for future use as much value as possible from the approximately \$13 million (including \$6 million land costs) it had paid or accrued in connection with such units. (Of the total amount, approximately \$7 million is included in plant held for future use and approximately \$6 million is included in construction in progress.) Additionally, the Company will incur costs of an undetermined amount arising out of related contracts for generating equipment. The Company will seek regulatory approval to allocate any charge-offs related to the units over a period of years and to recover them through rates. No provision has been recorded in the statement of income for any losses which may result because the significance and amounts are not presently known, although they could be substantial, and the final accounting disposition is not presently determinable.

Operating revenues for the year ended December 31, 1974, include \$30,444,000 which was billed during October, November and December of 1974 to retail customers in North Carolina under the provisions of a fossil fuel adjustment clause. Those billed amounts are subject to further regulatory review and refund with interest, if such review so requires. Deferred fossil fuel inventory costs at December 31, 1974, of \$35,028,046 represent approximate amounts to be billed customers during the following two months. On February 3, 1975, the North Carolina Utilities Commission issued an interim order (to remain in effect until a final order is issued but in any event for not more than 60 days) requiring the Company to reduce by 25% the amount of fossil fuel clause charges on bills rendered on and after February 1, 1975, to the Company's North Carolina residential customers. Such order could result in approximately \$1,119,000 of the December 31, 1974, deferred fossil fuel cost not being billed during the interim period. It is uncertain if the Company will be authorized to bill such reduced amounts in the future or if such reductions will become permanent. Approximately \$29,500,000 (including the 25% reduction of \$1,119,000) of deferred costs are subject to further regulatory review and approval which may necessitate adjustments if such reviews so require.

5. PROPOSED ACCOUNTING RULES

The Federal Power Commission has under consideration certain proposed revisions in its Uniform System of Accounts relating to the deferring or normalizing of interperiod income taxes. The revisions would bring the accounting for interperiod income tax allocations into conformity with generally accepted accounting principles for non-regulated businesses and would provide an accounting basis in the Uniform System of Accounts for the inclusion of such deferred taxes for rate-making purposes, except where a regulatory body having rate jurisdiction requires something less than full deferral, in which case, only the lesser amount would be recorded for accounting and rate-making purposes. The ultimate effect, if any, on the Company's earnings is not presently determinable pending definitive action on the proposals by the Federal Power Commission and any actions which may subsequently be taken by rate regulatory bodies.