

C06/21/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)
DISTRIBUTION FOR INCOMING MATERIAL

50-250/251

REC: SCHWENCER A
NRC

ORG: UHRIG R E
FL PWR & LIGHT

DOCDATE: 06/13/78
DATE RCVD: 06/20/78

DOCTYPE: LETTER NOTARIZED: NO
SUBJECT:

COPIES RECEIVED
LTR 3 ENCL 3

FORWARDING APPLICANT'S RESPONSE TO TWO DIESEL GENERATOR RELATED COMMENTS
CONTAINED IN NRC LTR DTD 04/04/78.

PLANT NAME: TURKEY PT #3
TURKEY PT #4

REVIEWER INITIAL: XJM
DISTRIBUTER INITIAL: *re*

***** DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS *****

RELIABILITY OF STANDBY DIESEL GENERATOR UNITS.
(DISTRIBUTION CODE A014)

FOR ACTION: BR CHIEF ORB#1 BC**W/3 ENCL

INTERNAL: REG FILE**W/ENCL
I&E**W/2 ENCL
HANAUER**W/ENCL
F CLEMENSON**W/ENCL

EXTERNAL: LPDR'S
MIAMI, FL**W/ENCL
TIC**W/ENCL
NSIC**W/ENCL
ACRS CAT B**W/16 ENCL

NRC PDR**W/ENCL
OELD**W/ENCL
POWER SYS BR**W/ENCL
~~DIS GER BR MC**W/ENCL~~
MIPC
AUX SYS BR
I & E SYS BR
AD FOR OPER TECH
ENGINEERING BR
REACTOR SAFETY BR
PLANT SYS BR
EEB
T. WAMBACH
OELD

} W/E
NCL

MA/4

DISTRIBUTION: LTR ⁴¹/₂₅ ENCL ⁴¹/₂₅
SIZE: 1P+1P

CONTROL NBR: 781720166

***** THE END *****

NRC-3031305-010

UNITED STATES NUCLEAR REGULATORY COMMISSION
DDC MONTHLY ACCESSION LIST

04/01/78 - 04/30/78

FILE LEVELS

DOC. DATE

50-331 IOWA ELECTRIC & POWER COMPANY DUANE ARNOLD
50 03/22/78

331
C

ACCESSION NBR: 78111-0066

TASK NBR:

DOCUMENT TYPE: LETTER

FICHE NBR :

DOCUMENT SIZE: 2P+6P

NOTARIZED:

DOCKET DATE:

LPDR:

REPORT NBR:

RECP: ARNOLD D

RECP AFFILIA

ORG: FISHER W L

ORG AFFILIAT

SUBJECT: FORWARDING IE INSPEC REPT NO 50-331/
FEB 14, 15, MARCH 6 & 7, 1978, DURIN
CITED:

50 03/24/78

331
C

ACCESSION NBR: 77315-0300

TASK NBR:

DOCUMENT TYPE: MEMO

FICHE NBR :

DOCUMENT SIZE: 1P

NOTARIZED:

DOCKET DATE:

LPDR:

REPORT NBR:

RECP: BUTLER W R

RECP AFFILIA

ORG: GRIMES C I

ORG AFFILIAT

SUBJECT: STAFF POSITION ON MSIV LEAK TESTING

50 03/24/78

331
C

ACCESSION NBR: 78093-0276

TASK NBR:

DOCUMENT TYPE: LETTER

FICHE NBR :

DOCUMENT SIZE: 1P+1P+3P

NOTARIZED: YE

DOCKET DATE:

LPDR: YE

REPORT NBR:

RECP: LEAR G

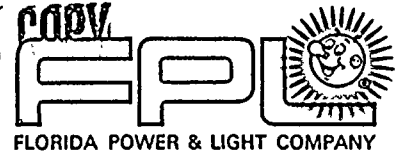
RECP AFFILIA

ORG: LIU L

ORG AFFILIAT

SUBJECT: RESPONSE TO ITEMS PF.2(A) AND PF.29
CONCERNING CONTROL ROOM CABLE SPREAD
SOURCE & TURBINE BLDG FIRE DETECTION
12/30/77...NOTARIZED 3/24/78...W/ENC

REGULATORY DOCKET FILE COPY



June 13, 1978
L-78-205

RECEIVED
SERVICES UNIT

1978 JUN 20 PM 12 34

RECEIVED DISTRIBUTION
SERVICES UNIT

Office of Nuclear Reactor Regulation
Attention: Mr. A. Schwencer, Chief
Operating Reactors Branch #1
Division of Operating Reactors
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Schwencer:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Diesel Generator Information

We have reviewed the two diesel generator related comments contained in your letter dated April 4, 1978. Our responses to the comments are attached.

Very truly yours,


Robert E. Uhrig
Vice President

REU/MAS/cpc

Attachment

cc: Mr. James P. O'Reilly, Region II
Robert Lowenstein, Esquire

781720166

A014
5/3

ATTACHMENT

Re: Turkey Point Units 3 & 4
Docket Nos. 50-250 & 50-251
Diesel Generator Information

1. NRC Comment

When the D/G Local-Normal switch is not in Normal position, the D/G will not be able to respond to an automatic start signal. The annunciator window for this condition reads, "Local-Normal Switch Off-Normal". This wording should be changed to more clearly indicate the D/G will not automatically start.

Response

Control Room Operators and Supervisors receive periodic training on the subject of diesel generator control circuitry. The training includes operation of the "Local-Normal" switch and its effect on the readiness of the diesel generator.

The position of the switch is administratively controlled to ensure that it is in the "Normal" position unless the diesel generator is undergoing surveillance testing in connection with maintenance or in compliance with Technical Specifications. The switch position is continuously monitored by a Control Room annunciator and is physically checked daily to verify annunciator indication. The administrative control of the switch position, the surveillance testing of the diesel generator, the operating implications of either switch position, and the operator response to annunciator indication are all discussed by approved plant procedures.

Training, surveillance, and administrative control combined with the present annunciator wording make the operator aware of the position of the "Local-Normal" switch and its effect on the readiness of the diesel generator. However, the recommended change in annunciator wording is not a major change, therefore, it will be implemented. Appropriate wording will be developed and is expected to be in place within approximately one month.

2. NRC Comment

The information provided (in FPL letter to NRC dated May 19, 1977) is not sufficient to determine if the diesel generators are provided with a manual shutdown lockout relay. If such a relay exists, an alarm should be provided which is worded to clearly indicate the diesel generator is incapable of an automatic start when the relay is not reset.

Response

The diesel generators are not provided with a manual shutdown lockout relay.

C 06/14/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)
DISTRIBUTION FOR INCOMING MATERIAL

50-250/251/335

REC: SCHWENCER A
NRC

ORG: UHRIG R E
FL PWR & LIGHT

DOCDATE: 06/08/78
DATE RCVD: 06/16/78

DOCTYPE: LETTER NOTARIZED: NO
SUBJECT:

COPIES RECEIVED
LTR 3 ENCL 0

RE APPLICANT'S MEETING OF 06/05/78... ADVISING APPLICANT CONCURS WITH THE
DRAFT STAFF POSITIONS ON SYSTEM OPERATIONS AND WILL PROVIDE IT PROPOSED
METHODS, PROCEDURES AND PLANS FOR IMPLEMENTATION IN THIRTY DAYS, AND
FURNISHING INFO RE CONFIRMATION OF REG G

PLANT NAME: TURKEY PT #3
TURKEY PT #4
ST LUCIE #1

REVIEWER INITIAL: XJM
DISTRIBUTER INITIAL: DL

***** DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS *****

GENERAL DISTRIBUTION FOR AFTER ISSUANCE OF OPERATING LICENSE.
(DISTRIBUTION CODE A001)

FOR ACTION: BR CHIEF ORB#1 BC**LTR ONLY(7)

INTERNAL:

REG FILE**LTR ONLY(1)
I & E**LTR ONLY(2)
HANAUER**LTR ONLY(1)
AD FOR OPER TECH**LTR ONLY(1)
REACTOR SAFETY BR**LTR ONLY(1)
EEB**LTR ONLY(1)
J. MCGOUGH**LTR ONLY(1)
NRC PDR**LTR ONLY(1)
OELD**LTR ONLY(1)
CORE PERFORMANCE BR**LTR ONLY(1)
ENGINEERING BR**LTR ONLY(1)
PLANT SYSTEMS BR**LTR ONLY(1)
EFFLUENT TREAT SYS**LTR ONLY(1)

EXTERNAL:

LPDR'S
MIAMI, FL**LTR ONLY(1)
TIC**LTR ONLY(1)
NSIC**LTR ONLY(1)
ACRS CAT B**LTR ONLY(16)

DISTRIBUTION: LTR 40 ENCL 0
SIZE: 1P

CONTROL NBR: 781670041

THE END

MA/4

NRC-3031305-010

UNITED STATES NUCLEAR REGULATORY COMMISSION
DDC MONTHLY ACCESSION LIST

04/01/78 - 04/30/78

FILE LEVELS

DOC. DATE

STN-50-523 PUGET SOUND POWER & LIGHT COMPANY SKAGIT #2

50 03/08/78

ACCESSION NBR: 78094-0100

TASK NBR:

523

DOCUMENT TYPE: OTHERS

FICHE NBR :

C

DOCUMENT SIZE: 2P

NOTARIZED: N

DOCKET DATE: 03/29/78

LPDR: YE

REPORT NBR:

RECP:

RECP AFFILIA

ORG: SCHUYLER D

ORG AFFILIAT

SUBJECT: UPPER SKAGIT INDIAN TRIBE RESOLUTION

50 03/10/78

ACCESSION NBR: 78090-0113

TASK NBR:

523

DOCUMENT TYPE: LETTER

FICHE NBR :

C

DOCUMENT SIZE: 2P+1P

NOTARIZED: N

DOCKET DATE: 03/21/78

LPDR: YE

REPORT NBR:

RECP: LEWIS N D

RECP AFFILIA

ORG: MECCA J-E

ORG AFFILIAT

SUBJECT: CONSISTS OF INFO. RE. THE SUBJECT FA
GEOLOGY...W/ATT..

50 03/14/78

ACCESSION NBR: 78107-0171

TASK NBR:

523

DOCUMENT TYPE: LETTER

FICHE NBR :

C

DOCUMENT SIZE: 2P+5P

NOTARIZED: N

DOCKET DATE:

LPDR: YE

REPORT NBR:

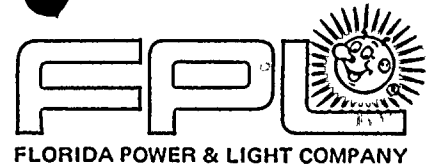
RECP: FERGUSON W J

RECP AFFILIA

ORG: SPENCER G S

ORG AFFILIAT

SUBJECT: ADVISING THAT THERE WERE NO ITEMS OF
PRELIMINARY SAFETY ANALYSIS REPT IDE
50-523/78-01 CONDUCTED BY MESSRS. PA
REPT



June 8, 1978
L-78-201

FOR
SERVICES

JUN 15 11 11 PM

NOT RECORDED

Office of Nuclear Reactor Regulation
Attention: Mr. A. Schwencer, Chief
Operating Reactors Branch #1
Division of Operating Reactors
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Schwencer:

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
St. Lucie Unit 1
Docket No. 50-335

On June 5, 1978, FPL personnel met with NRC staff members to discuss Draft Staff Positions on System Operations and applicability of current staff practice relative to onsite power source surveillance.

FPL concurs with the Draft Staff Positions on System Operations and will provide its proposed methods, procedures and plans for implementation in thirty days.

We also plan to conform to Regulatory Guide 1.108 as implemented in Standard Technical Specification for surveillance of onsite power source for Turkey Point Units 3 and 4 and St. Lucie Unit 1 and will provide proposed technical specifications in sixty days.

Very truly yours,

Robert E. Uhrig
Vice President

REU:JAD:s1

REGULATORY DOCKET FILE COPY

781670041

1001
5/3/0

