

20810/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)  
DISTRIBUTION FOR INCOMING MATERIAL

50-250/251

REC: STELLO V  
NRC

ORG: UHRIG R E  
FL PWR & LIGHT

DOC DATE: 08/09/78  
DATE RCVD: 08/14/78

DOCTYPE: LETTER NOTARIZED: YES  
SUBJECT:

COPIES RECEIVED  
LTR 3 ENCL 40

FORWARDING REVISION TO APPLICANT'S 07/11/78 PROPOSED AMEND TO FACILITY  
OPERATING LIC NOS DPR-31 & 41 RE PROPOSAL TO INCLUDE MOTOR OPERATED VALVES  
S63-A AND S63-B IN TECH SPEC 3. 4. 1. A. 7 AND MODIFICATION TO THE SURVEILLANCE  
REQUIREMENTS... NOTARIZED 08/09/78

PLANT NAME: TURKEY PT #3  
TURKEY PT #4

REVIEWER INITIAL: XJM  
DISTRIBUTER INITIAL: m

\*\*\*\*\* DISTRIBUTION OF THIS MATERIAL IS AS FOLLOWS \*\*\*\*\*

GENERAL DISTRIBUTION FOR AFTER ISSUANCE OF OPERATING LICENSE.  
(DISTRIBUTION CODE A001)

FOR ACTION: BR CHIEF-DRB#1 BC\*\*W/7 ENCL

INTERNAL:

REG FILE\*\*W/ENCL  
I & E\*\*W/2 ENCL  
HANAUER\*\*W/ENCL  
AD FOR SYS & PROJ\*\*W/ENCL  
REACTOR SAFETY BR\*\*W/ENCL  
EEB\*\*W/ENCL  
J. MCGOUGH\*\*W/ENCL

NRC PDR\*\*W/ENCL  
OELD\*\*LTR ONLY  
CORE PERFORMANCE BR\*\*W/ENCL  
ENGINEERING BR\*\*W/ENCL  
PLANT SYSTEMS BR\*\*W/ENCL  
EFFLUENT TREAT SYS\*\*W/ENCL

EXTERNAL:

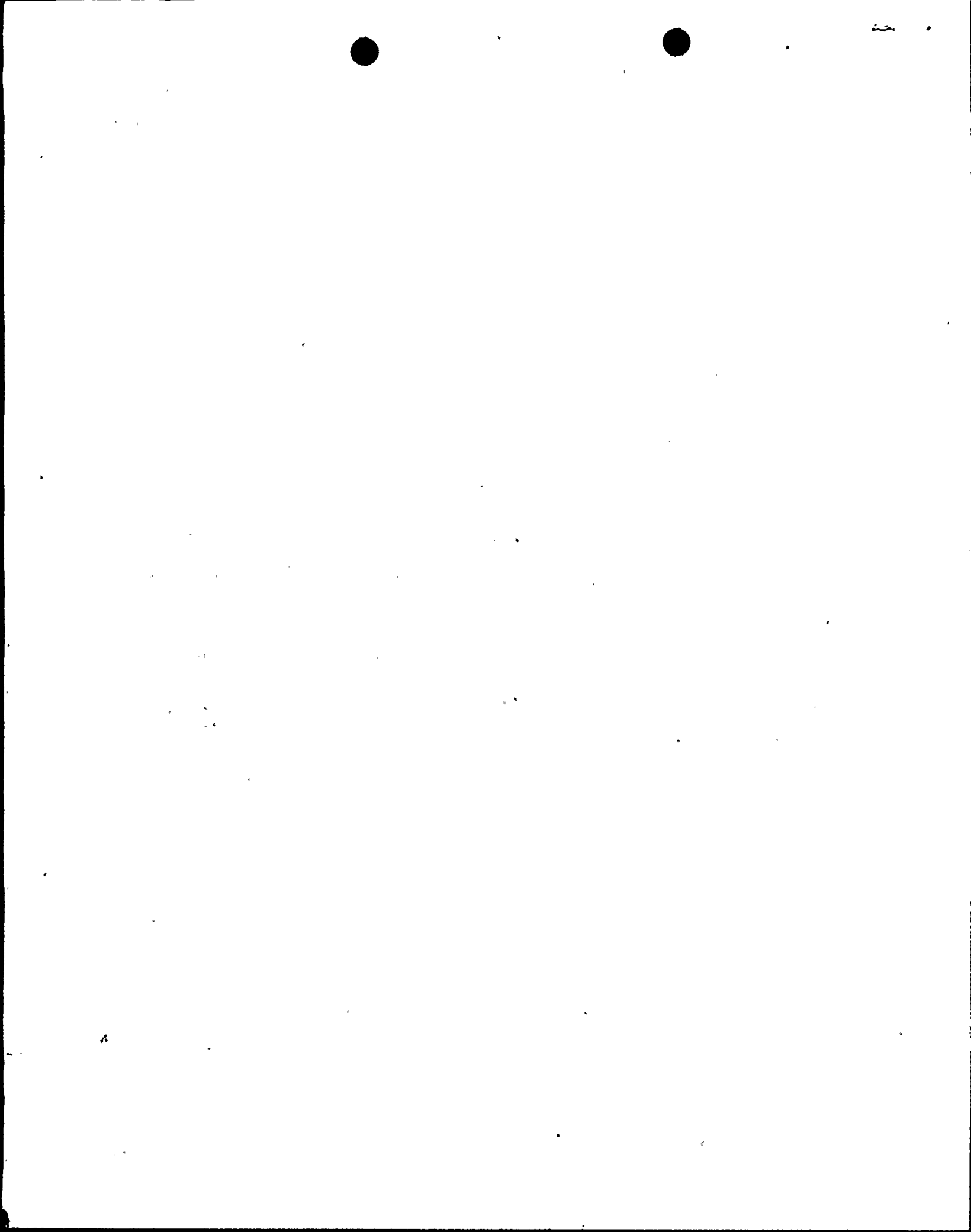
LPDR'S  
MIAMI, FL\*\*W/ENCL  
TERA\*\*W/ENCL  
NSIC\*\*W/ENCL  
ACRS CAT B\*\*W/16 ENCL

Appx  
CCP

DISTRIBUTION: LTR 40 ENCL 39  
SIZE: 1P+2P

CONTROL NBR: 782200243

\*\*\*\*\* THE END \*\*\*\*\*





August 9, 1978  
L-78-262

Director of Nuclear Reactor Regulation  
Attention: Mr. Victor Stello, Director  
Division of Operating Reactors  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Stello:

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Revision to Proposed Amendment to Facility  
Operating Licenses DPR-31 and DPR-41

A proposal to include motor operated valves 863-A and 863-B in Technical Specification 3.4.1.a.7 and to modify the surveillance requirements of Technical Specification 3.4.1.b.7 was forwarded to your office on July 11, 1978 (L-78-233). Upon re-review of our submittal, we have determined that further revision of Technical Specification 3.4.1.b.7 is needed to permit temporary operation of the specified valves under a variety of circumstances. The purpose of this revision is to provide maximum flexibility for the surveillance and maintenance of valves which normally have the motive power source removed from their operating mechanisms.

The revised Specification 3.4.1.b.7 is attached. The PNSC and CNRB have reviewed this revision and have concluded that it does not involve an unreviewed safety question.

Very truly yours,

Robert E. Uhrig  
Vice President

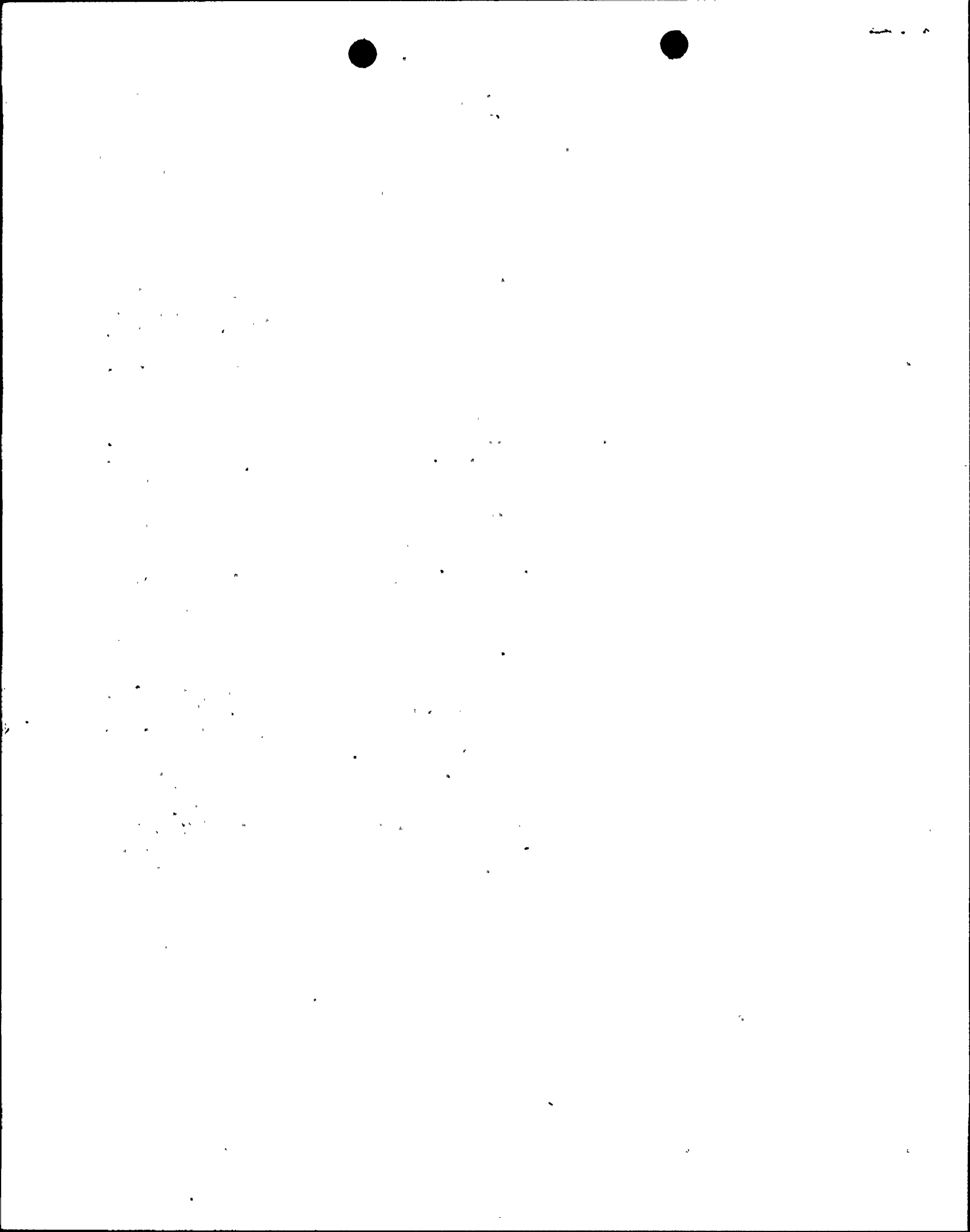
REU/MAS/cpc

Attachment

cc: Mr. James P. O'Reilly, Region II  
Robert Lowenstein, Esquire

782200243

*Acc'd  
3/5/80\**



5. ONE residual heat exchanger may be out of service for a period of 24 hours.
6. Any valve in the system may be inoperable provided repairs are completed within 24 hours. Prior to initiating maintenance, all valves that provide the duplicate function shall be tested to demonstrate operability.
7. To permit temporary operation of the valve, e.g., for surveillance of valve operability, for the purpose of valve maintenance, etc., the valves specified in 3.4.1.a.7 may be unlocked and may have supplied air or electric power restored for a period not to exceed 24 hours.

## 2. EMERGENCY CONTAINMENT COOLING SYSTEMS

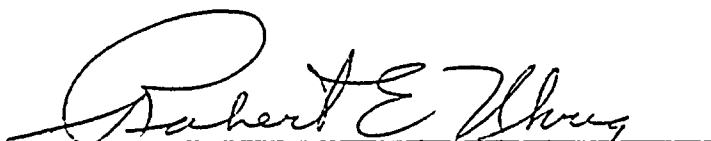
- a. The reactor shall not be made critical, except for low power physics tests, unless the following conditions are met:
  1. THREE emergency containment cooling units are operable.
  2. TWO containment spray pumps are operable.
  3. ALL valves and piping associated with the above components, and required for post accident operation, are operable.
- b. During power operation, the requirements of 3.4.2a may be modified to allow one of the following components to be inoperable (including associated valves and piping) at any one time. If the system is not restored to meet the requirements of 3.4.2a within the time period specified, the reactor shall be placed in the hot shutdown condition. If the requirements of 3.4.2a are not satisfied within an additional 48 hours, the reactor shall be placed in the cold shutdown condition.

STATE OF FLORIDA )  
                          )     SS  
COUNTY OF DADE    )

Robert E. Uhrig, being first duly sworn, deposes and says:


That he is a Vice President of Florida Power & Light Company,  
the Applicant herein:

That he has executed the foregoing document; that the statements  
made in this said document are true and correct to the best of  
his knowledge, information and belief, and that he is authorized  
to execute the document on behalf of said Applicant.

  
Robert E. Uhrig

Subscribed and sworn to before me

this 9<sup>th</sup> day of August, 19 78

  
NOTARY PUBLIC, ~~in~~ and for the County of Dade,  
State of Florida

My commission expires: NOTARY PUBLIC STATE OF FLORIDA - LARGE  
MY COMMISSION EXPIRES MARCH 27, 1982  
BUNDED TRUST SAVINGS BONDING AGENCY