4/13/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS) DISTRIBUTION FOR INCOMING MATERIAL 50-250/251/

REC: SWAFFORD D L FL FUB SVC COMM ORG: BIVANS E L FL PWR & LIGHT

DOCDATE: 03/29/78 DATE RCVD: 04/12/78

DOCTYPE: LETTER

NOTARIZED: NO

COPIES RÉCEIVED

SUBJECT:

LTR 1 ENCL 0

FURNSIHING COMMENTS ON THE COMMISSION'S ENGINEERING DEPT REPT OF 02/01/78, RE APPLICANT"S 05/16/77 SYSTEM DISTURBANCE CONCERNING STARTING OF GAS TURBINES

UPON OCCURANCE OF A SINGLE CONTINGENCY.

PLANT NAME: TURKEY PT #3

TURKEY PT #3

ST LUCIE #1

REVIEWER INITIAL: MLX

DISTRIBUTER INITIAL: 71

GENERAL DISTRIBUTION FOR AFTER ISSUANCE OF OPERATING LICENSE.

(DISTRIBUTION CODE A001)

FOR ACTION:

BR CHIEF SCHWENCER**LTR ONLY(7)

INTERNAL:

REG FILEHALTR ONLY(1) EFFETR ONLY(2) HANAUER**LTR ONLY(1) EISENHUT**LTR ONLY(1) , BAER**LTR ONLY(1) EEB**LTR ONLY(1) J. MCGOUGH**LTR ONLY(1)

SHAO**LTR ONLY(1) BUTLER**LTR ONLY(1) J COLLINS**LTR ONLY(1)

NRC PDR**LTR ONLY(1)

OELD**LTR ONLY(1)

CHECK**LTR ONLY(1)

R. Reid WHENCHLTR'S

EXTERNAL:

LPDR'S

MIAMI, FL**LTR ONLY(1)

TIC##LTR ONLY(1) NSIC**LTR ONLY(1)

ACRS CAT B**LTR ONLY(16) LPOR FY PIERCE LTR.

DISTRIBUTION: LTR

CONTROL NBR: 781030020

SIZE: 2P

THE END

March 29, 1978

50-335

Mr. David L. Swafford
Executive Director
Engineering Department
Florida Public Service Commission
700 South Adams Street
Tallahassee FL 32304

Dear Mr. Swafford:

With regard to your request for comments on the Commission's Engineering Department report of February 1, 1978, regarding our May 16, 1977 System Disturbance, I submit the following:

The Commission's Engineering Department should be complimented on their treatment of this difficult and sometimes misunderstood subject of power system reliability. We have initiated work to implement the actions recommended in their report.

In the Staff's report, they asked if we would clarify our policy regarding the starting of gas turbines upon occurrence of a single contingency. At the present time we utilize gas turbines for a number of system conditions:

- (1) to maintain our supplemental reserve obligation to FCG, (2) to control the amount of power being transferred into our South and East areas, (3) for interchange transactions,
- (4) for testing, and (5) to serve load when no other generation is available.

Our supplemental reserve requirement, the power transfer limit, and the status of each gas turbine are continuously monitored by the System Operator. If a generator or major transmission line in the South or East areas is tripped and either requirement is violated, the System Operator will immediately start gas turbines. This procedure will be automated to a certain extent with the installation of our

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Mr. David L. Swafford Page 2 March 29, 1978

new System Control Center later this year. This system will routinely evaluate system conditions and direct the dispatcher's attention to problem areas.

Should you or the staff require additional clarification, please contact me.

Very truly yours,

E. L. Bivans Vice President

JSB/JRS/ds

xc: Messrs:

E. A. Adomat

F. E. Autrey

J. J. Hudiburg

R. E. Tallon

11 D Ooo

W. E. Coe

R. T. Culberson

Tracy Danese

William L. Weeks, Esq.

Joseph D. Jenkins

The Honorable Commissioners:

Paula Hawkins, Chairman

William T. Mayo

Robert T. Mann

U.S. Environmental Protection Agency

U.S. Nuclear Regulatory Commission

U.S. Department of Energy

Florida Department of Environmental Regulation

Florida Division of State Planning

Florida Regional Planning Council

Palm Beach County Health Department

Broward County Environmental Control Board

Dade County Pollution Control

State Energy Office

SERC

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