

## NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER

TO: G. LEAR	FROM: FLORDIA POWER & LIGHT CO. MIAMI, FLORDIA R.E. UHRIG	DATE OF DOCUMENT 12/30/76		
<input type="checkbox"/> LETTER <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> COPY	<input type="checkbox"/> NOTORIZED <input checked="" type="checkbox"/> UNCLASSIFIED	PROP	INPUT FORM	DATE RECEIVED 1/6/77
				NUMBER OF COPIES RECEIVED 1

DESCRIPTION  
LTR. RE. THEIR 12/10/76 REQUEST...TRANS THE FOLLOWING.....

ENCLOSURE  
ANSWERS TO QUESTIONS #'S 2 AND 4, AND REVISED ANSWERS TO QUESTIONS 8 AND 9 PERTAINING TO THE STEAM GENERATORS TUBE INTEGRITY SUPPLEMENTAL INFORMATION.....

( 1 SIGNED CY. RECEIVED)  
( 10 PAGES)

PLANT NAME: TURKEY PT # 3 & 4

ACKNOWLEDGED

DO NOT REMOVE

SAFETY	FOR ACTION/INFORMATION	ENVIRO	SAB L/317/77
ASSIGNED AD:		ASSIGNED AD:	
BRANCH CHIEF:	LEAR (6)	BRANCH CHIEF:	
PROJECT MANAGER:	ELLOTT	PROJECT MANAGER:	
LIC. ASST. :	PARRISH	LIC. ASST. :	

## INTERNAL DISTRIBUTION

REG FILE	SYSTEMS SAFETY	PLANT SYSTEMS	SITE SAFETY
NRC PDR	HEINEMAN	TEDESCO	ENVIRO ANALYSIS
E & E (2)	SCHROEDER	BENAROYA	DENTON & MUELLER
OELD		LAINAS	
GOSSICK & STAFF	ENGINEERING	IPPOLITO	ENVIRO TECH
MIPC	MACARRY	KIRKWOOD	ERNST
CASE	KNIGHT		BALLARD
HANAUER	SIWEIL	OPERATING REACTORS	SPANGLER
HARLESS	PAWLICKI	STELLO	
			SITE TECH.
PROJECT MANAGEMENT	REACTOR SAFETY	OPERATING TECH.	GAMMILL
BOYD	ROSS	EISENHUT	STEPP
P. COLLINS	NOVAK	SHAO	HULMAN
HOUSTON	ROSZTOCZY	BAER	
PETERSON	CHECK	BUTLER	SITE ANALYSIS
MELTZ		GRIMES	VOLLMER
HELTemes	AT & I		BUNCH
SKOVHOLT	SALTZMAN		J. COLLINS
	RUTBERG		KREGER

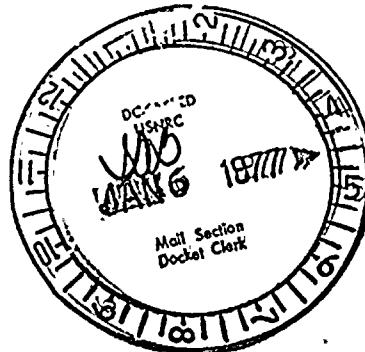
## EXTERNAL DISTRIBUTION

LPDR: MIAMI, FLORDIA	NAT. LAB:	BROOKHAVEN NAT. LAB.	CONTROL NUMBER
TIC:	REG V. IE	JURKSON	
NSIC:	LA PDR.		
ASLB:	CONSULTANTS:		
ACRS 16 CYS XICHTENGENXSENT	FINFO ACRS		165 H4

CATEGORY B DOCUMENT  
FINFO ACRS

ДОБРОЖЕДА

DO NOT REMOVE



December 30, 1976  
L-76-434

Office of Nuclear Reactor Regulation  
Attention: Mr. George Lear, Chief  
Operating Reactors Branch #3  
Division of Operating Reactors  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555



Dear Mr. Lear:

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Steam Generator Tube Integrity  
Supplemental Information

On December 10, 1976, we received a request for information (12 questions) concerning steam generator tube integrity. The answers to Questions 1, 3 through 6, and 8 through 12 were submitted on December 22, 1976 (L-76-432). The answers to questions 2 and 7, and revised answers to questions 8 and 9, are attached.

Very truly yours,

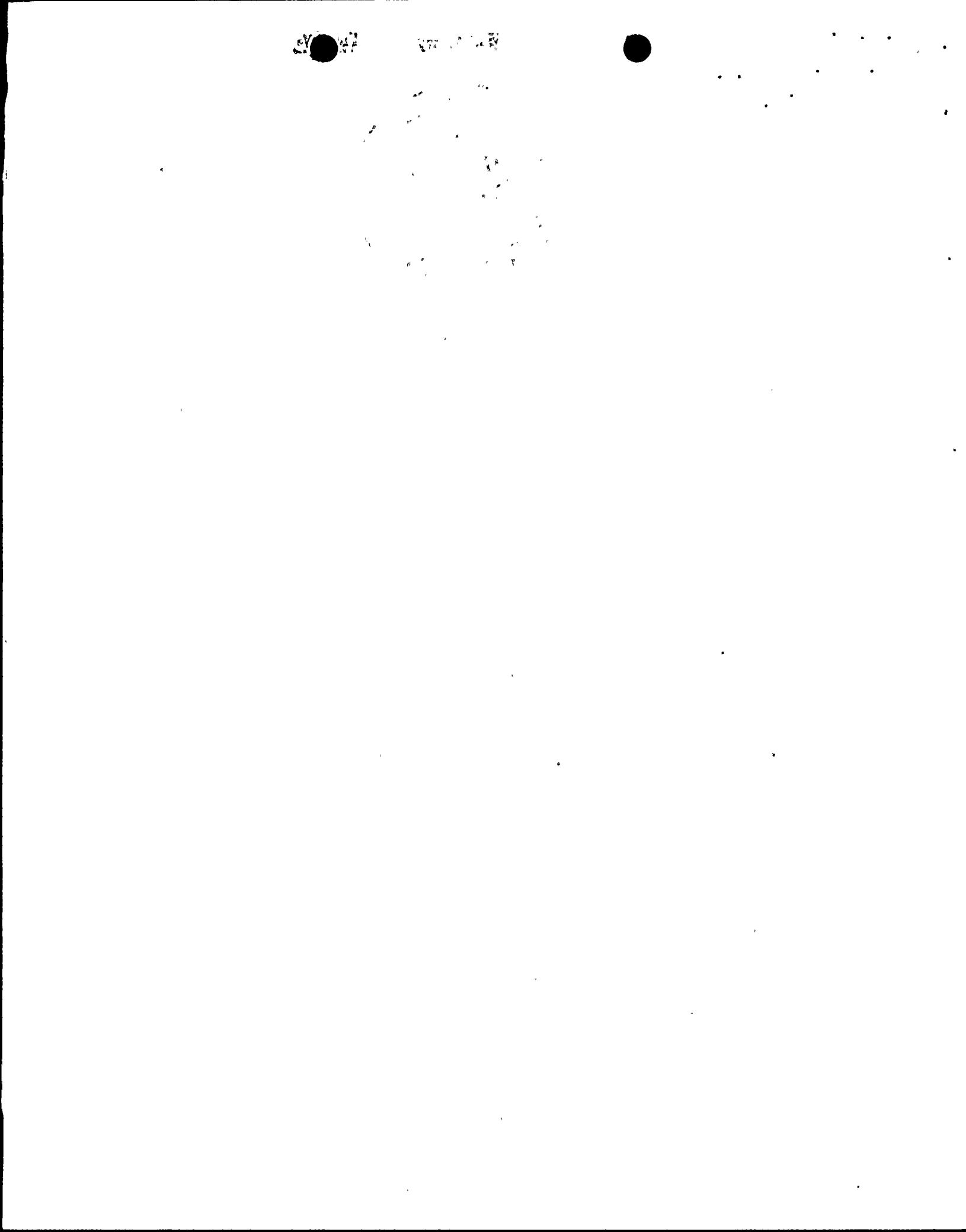
*E.F. Edmont*  
for Robert E. Uhrig  
Vice President

REU/MAS/cpc

Attachments

cc: Mr. Norman C. Moseley, Region II  
Robert Lowenstein, Esquire

165



QUESTION #2 Estimate the error band and specify the degree of confidence in the strain data provided in response to question 1, i.e. specify the tolerances in the manufacturing strain.

ANSWER #2 The tolerances in manufacturing strain based on 44 Series Steam Generator Engineering drawings are obtained as follows:

1. Axial strain:

Axial strain at the I. D. of the extrados is measured as

$$\epsilon_a = \frac{r_t}{R}$$

where  $r_t$  is the tube radius to the I. D. and R is the bend radius at the middle surface. R has a dimensional tolerance of  $\pm 1/32'' = \pm .03125''$ .  $r_t$  has a maximum value of

$$r_t = \frac{\text{Max. Outside Tube Dia.}}{2} - \text{Min. Wall Thickness}$$

$$= \frac{.880}{2} - .045 = .395''$$

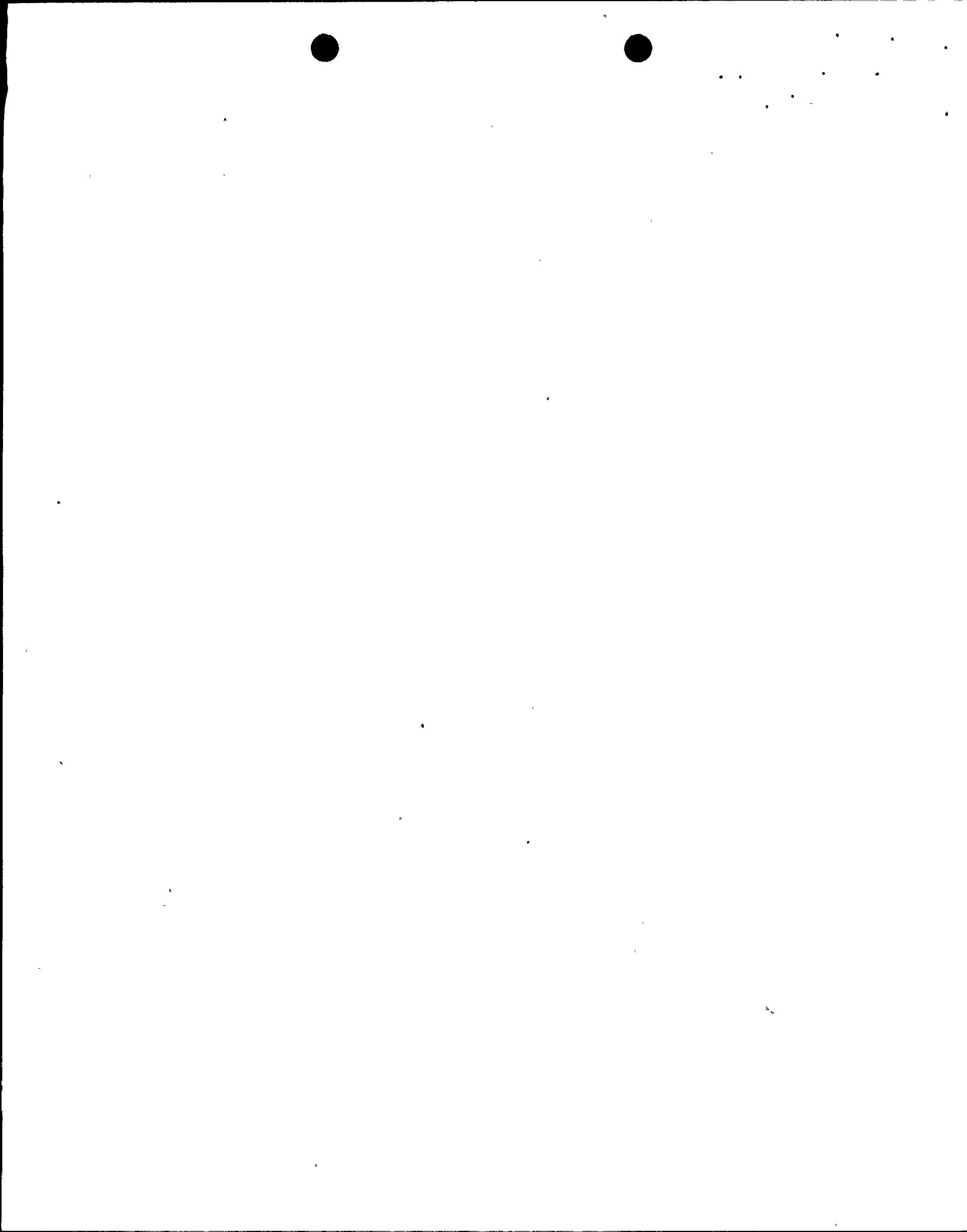
and a minimum value of

$$r_t = \frac{\text{Minimum Outside Tube Dia.}}{2} - \text{Max. Wall Thickness}$$

$$= \frac{.8675}{2} - .055 = .379''$$

Thus, the maximum axial strain for a row #1 tube, which will be most effected by these tolerances since it has the smallest radius is:

$$\epsilon_{a \text{ max.}} = \frac{.395}{2.1875 - .03125} = .183 \text{ in/in}$$



QUESTION/ANSWER #2 - Page Two

and the minimum axial strain is:

$$\epsilon_a \text{ min.} = \frac{.379}{2.1875 + .03123} = .171 \text{ in/in}$$

Therefore:  $\epsilon_a = .177 \pm .006 \text{ in/in}$

2. Hoop strain:

The maximum ovality for a 44 Series Steam Generator tube is specified as 10%. This is equivalent to a strain of

$$\epsilon_h \text{ max.} = .007$$

The minimum strain is

$$\epsilon_h \text{ min.} = .000$$

3. Since the tube wall is always thinned at the extrados, the ratio of  $t_\theta/t_{ave}$  taken from mill data (Figure 2-1) will be used in the strain tolerance calculations. From Figure 2-1 the tolerance on this quantity is less than  $\pm .01$ . Therefore,

$$\epsilon_r \text{ max.} = \frac{.95(t_{ave}) - t_{ave}}{t_{ave}} = -.050 \text{ in/in}$$

$$\epsilon_r \text{ min.} = \frac{.97(t_{ave}) - t_{ave}}{t_{ave}} = -.030 \text{ in/in}$$

QUESTION/ANSWER #2 - Page Three

The range of equivalent strain due to manufacturing processes can now be evaluated:

Maximum Equivalent Strain:

$$\begin{aligned}\epsilon_{\text{equiv. max.}} &= \frac{\sqrt{2}}{3} [(\epsilon_a_{\text{max.}} - \epsilon_h_{\text{min.}})^2 + (\epsilon_a_{\text{max.}} - \epsilon_r_{\text{min.}})^2 + (\epsilon_h_{\text{min.}} - \epsilon_r_{\text{min.}})^2]^{1/2} \\ &= .47 [1.83^2 + .233^2 + .050^2]^{1/2} \\ &= .141 \text{ in/in}\end{aligned}$$

Minimum Equivalent Strain:

$$\begin{aligned}\epsilon_{\text{equiv. min.}} &= \frac{\sqrt{2}}{3} [(\epsilon_a_{\text{min.}} - \epsilon_h_{\text{max.}})^2 + (\epsilon_a_{\text{min.}} - \epsilon_r_{\text{max.}})^2 + (\epsilon_h_{\text{max.}} - \epsilon_r_{\text{max.}})^2]^{1/2} \\ &= .47 [.164^2 + .201^2 + .037^2]^{1/2} \\ &= .123 \text{ in/in}\end{aligned}$$

Thus, the tolerance in equivalent strain for tubes in Row 1 due to tube forming processes is given by:

$$\epsilon_{\text{equiv.}} = 0.132 \pm 0.009 \text{ in/in}$$

Similar calculations for tubes in Rows 2, 3, and 4 yield the following results:

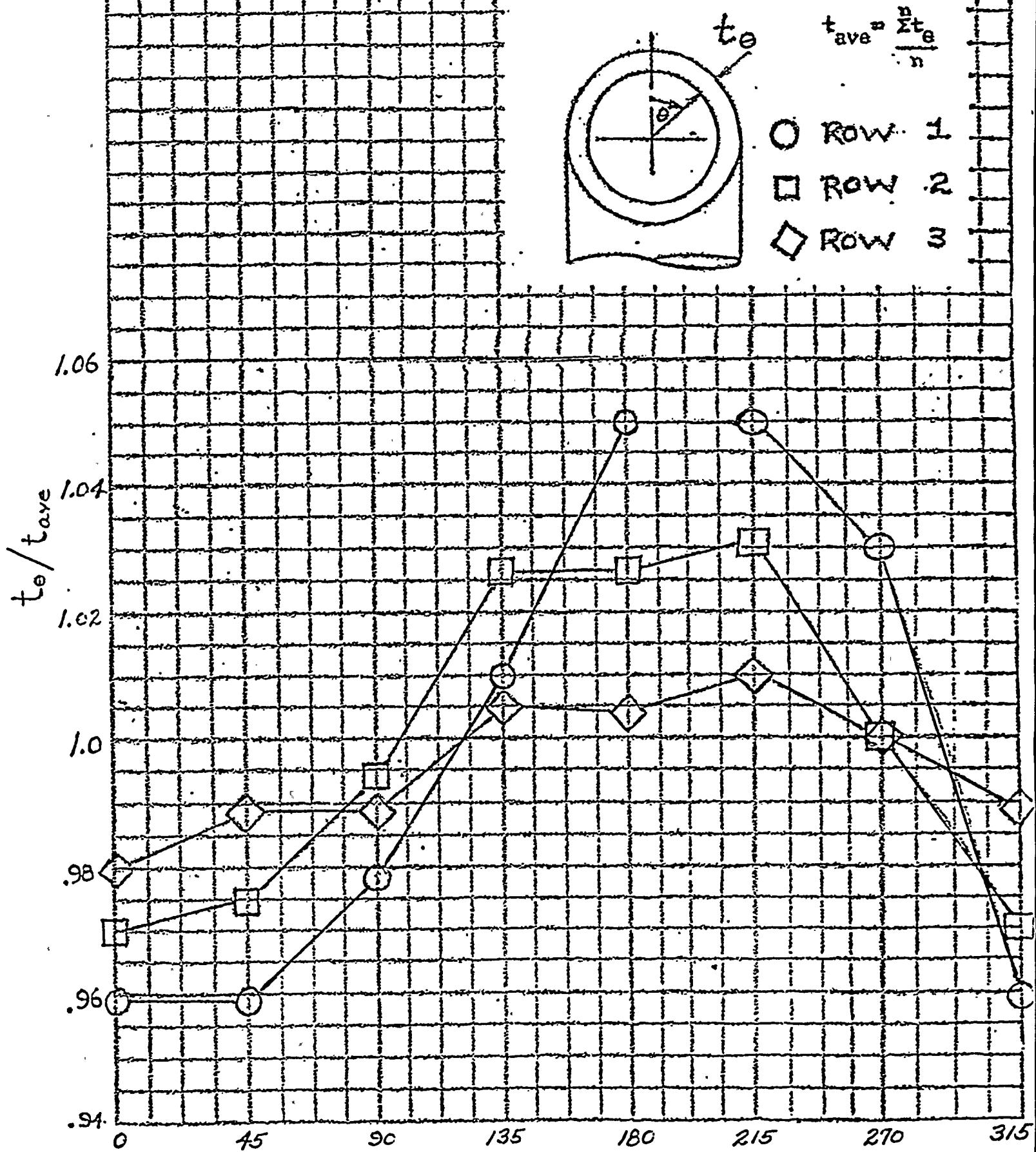
	$\epsilon_a$ max.	$\epsilon_a$ min.	$\epsilon_h$ max.	$\epsilon_h$ min.	$\epsilon_r$ max.	$\epsilon_r$ min.	$\epsilon_{\text{equiv.}}$ max.	$\epsilon_{\text{equiv.}}$ min.	Tolerance $\pm$
Row 2	0.116	0.110	0.007	0.000	-0.04	-0.02	0.093	0.079	0.007
Row 3	0.085	0.081	0.007	0.000	-0.03	-0.01	0.069	0.056	0.006
Row 4	0.068	0.064	0.007	0.000	-0.03	-0.01	0.058	0.045	0.006

QUESTION/ANSWER #2 - Page Four

As shown, the equivalent strains calculated for the different rows decrease (as the row number increases) due to the increasing bend radii, although the tolerances on tube dimensions remain the same.

The significance of the calculated equivalent strains given above and in the response to Question 1 toward initiation of intergranular penetration is discussed in the answer to Question 9.

FIGURE 2-1  
RELATIVE WALL THICKNESS VS. ANGLE  
ROWS 1, 2, 3



QUESTION #7 As originally designed the support plates did not restrain the tubes during the heat-up and cool-down axial thermal expansion of the tubes. With corrosion particle buildup in the annulus between each tube and the support plate, restraint to thermal expansion is provided. Quantify the effect of such restraint upon the tubes and the support plate.

ANSWER #7 The effect of tube fixity at the support plate due to corrosion buildup has been evaluated. The evaluation included an ASME Section III analysis of Design, Normal, Upset, and Test Conditions.

In addition, a more recent evaluation has considered the effect on fatigue life of a tube fixed at the tube support plate closest to the tube sheet and fixed at the secondary face of the tubesheet. The tube was analyzed for a potential fatigue failure at the tubesheet when subjected to cyclic thermal and mechanical loads. The results of this investigation have shown that the steam generator tubing at the tubesheet junction is not susceptible to fatigue failure under any anticipated transient condition, including cold feedwater addition to a hot, dry steam generator, even when considering a worst location tube locked into the support plate closest to the tubesheet. The usage factor obtained from this analysis is less than 0.1.

With regard to the effect of the tube-plate fixity on the plate, the maximum transverse plate deformations are approximated by:

$$\begin{aligned}\delta_{t \text{ topplate}} &= [\alpha_{\text{tubes}} \Delta T_{\text{tubes}} - \alpha_{\text{wrapper}} \Delta T_{\text{wrapper}}] \times [\text{Length}_{(\text{tubesheet-topplate})}] \\ &= [7.85 (546.1 - 70) - 7.05 (518.0-70)] 10^{-6} \times 302.63'' \\ &= .18''\end{aligned}$$

We judge that the plates can accommodate such deformations with minor yielding.

QUESTION #8 How many tubes have been examined at the U-bend apex, describe the methods of examination, the degree of confidence and the results.

ANSWER #8 Laboratory Examinations

A total of 71 U-bends have been removed from Surry 1, Surry 2, and Turkey Point 4 and have been examined by various non-destructive and destructive techniques. The apex of each bend was first examined by double wall radiography and selected bends were examined by eddy current techniques using a .540 inch diameter probe. If cracks were detected by both methods, only limited additional examinations were performed. If no cracks were detected, or there was a discrepancy between the two techniques, the bends were destructively examined by first sectioning transversely through the apex and metallographically examining the cross section. This was followed by cutting rings from the adjacent apex area, longitudinally slitting them, and bending them such as to place the ID surface in tension, as shown in Figures 1 and 2. This method of testing has the advantage of being able to examine a larger area than can be done metallographically, and has demonstrated the capability of detecting short, tight cracks that might be otherwise missed. After reverse bending, the ID surfaces were examined under a stereo microscope and if any fissures were detected, metallography was performed to determine the depth of penetration.

A total of 19 Row 1 U-bends were found to be cracked. All but four were initially detected by radiography; these four each contained one very short (1/16 inches long) tight crack which was detected by the reverse bend test. In several cases, cracks which were detected by radiography were not observed in the eddy current test as the signal was obscured by the background "noise." There were no cracks found in Row 2 or Row 3 U-bends.

Summarizing, the destructive reverse bend tests provide the greatest assurance of detecting even minute cracks. The radiographic examination detected all cracks except those which were very short and tight. The eddy current examination had somewhat less sensitivity but generally agreed with the radiographic findings. The results of these tests are summarized on attached Tables 1, 2, and 3.

TABLE 1  
SURRY 1, S/G A (0.5 in. opening)

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

**COLUMN NO.**

\* Ovality = Diameter (max) - Diameter (min); CRK = Crack

12/27/76

\* EC tests performed with standard U-bend probe at 70-100 KHZ which did not have improved centering devices.

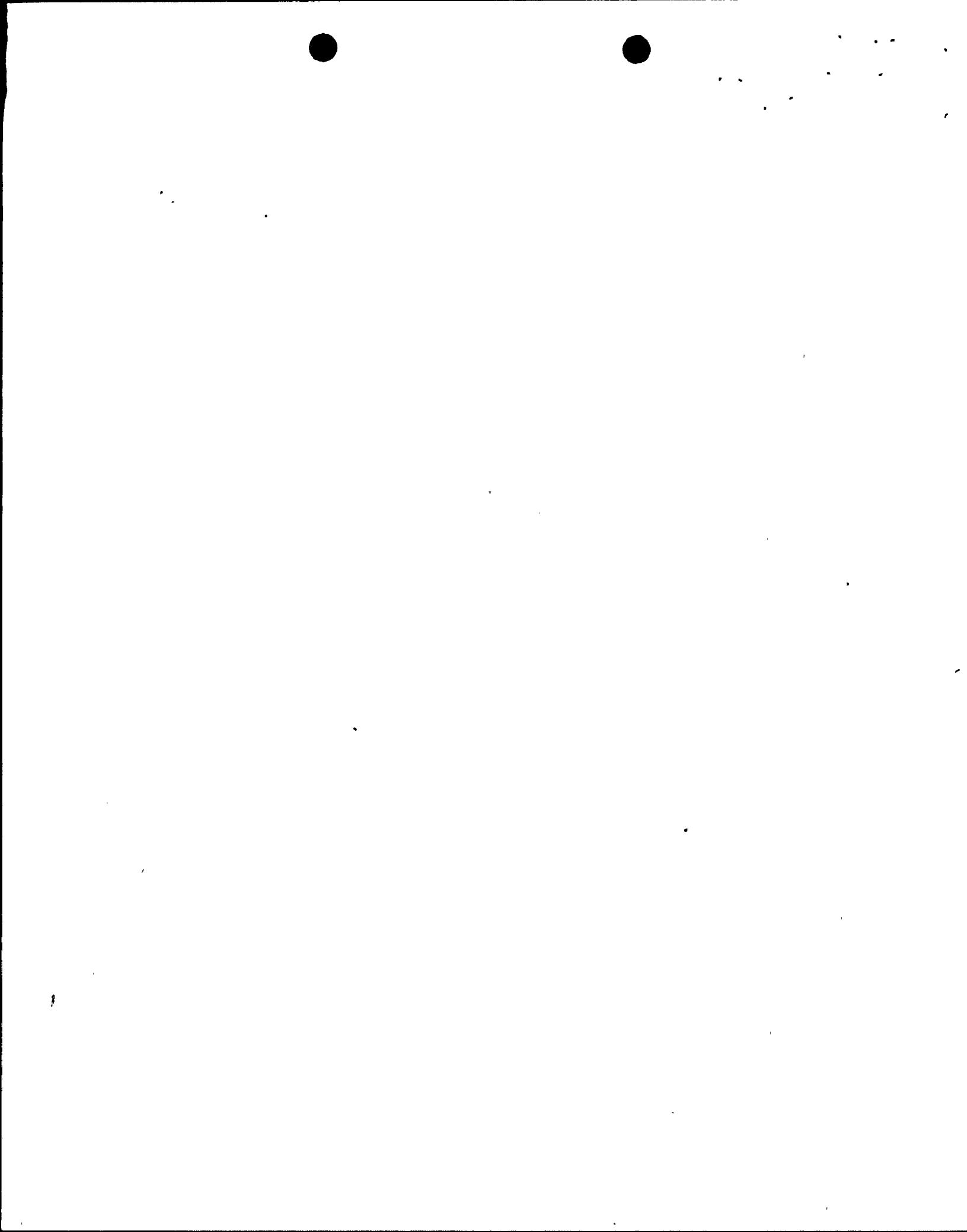


TABLE 2  
SURRY 2, S/G A (1.5 in. opening)

ROW	EXAM.	1	2	3	4	5	6	7	8	9										
		COLUMN NO.																		
1	X-R	OK	OK	OK	OK	CRK	CEK	CEK	CRK	CEK										
	EC	OK	OK	OK	-	CRK	-	-	CEK	CEK										
MET		OK	OK	OK	CRK <sup>1</sup>	-	CRK	CRK	-	-										
BEND TEST		OK	OK	OK	OK	-	-	-	-	-										
* IN. OVALITY		.01	.009	.006	.021	.089	.120	.	-	.118	.127									
% OVALITY		1.1	1.0	0.7	2.4	10.2	13.7	-	13.5	14.5										
2	X-R																			
	EC																			
MET																				
3	X-R																			
	EC																			
MET																				

\* Ovality = Diameter (max) - Diameter (min) ; CRK = Crack

12/27/76

<sup>1</sup> EC tests performed with standard U-bend probe at 70-100 KHZ which did not have improved centering devices.

1-Crack was short, i.e. 1/16 inch and did not extend in length into adjacent

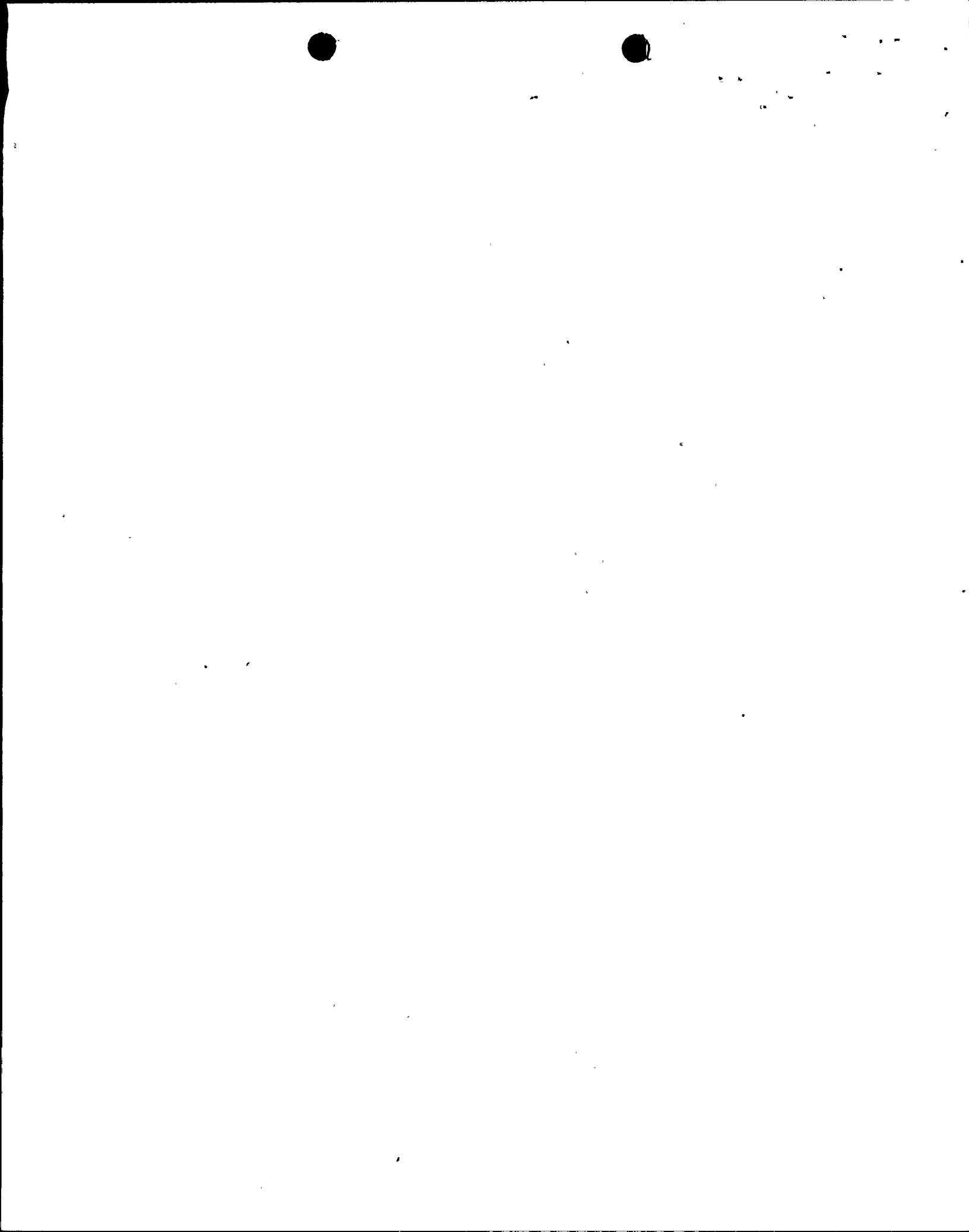


TABLE 3  
TURKEY POINT 4B (1.88 in. opening)

(92) (91) (90) (89) (88) (87) (86) (85) (84) (83) (82) (81) (80) (79) (78)

ROW	EXAM.	COLUMN NO.														
1	X-R	OK	OK	OK	OK	OK	OK	-	OK	OK						
	EC	OK	OK	-	-	-	OK	OK	OK	OK	OK	-	-	-	-	-
	MET	OK	OK						OK	OK						
	BEND TEST	OK	OK	-	OK	OK	OK	CRK	OK	-						
	IN.*	D	.034	-	.090	.140	.157	.159	.140	.125	.113	.111	.095	.087	-	-
	OVALITY	0														
	% OVALITY	0	3.9	-	10.4	16	17.9	18.2	16	14.3	12.9	12.7	10.9	9.9	-	-
2	X-R	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
	EC	OK	OK						OK	OK	OK					
	MET	OK	OK						OK	OK						
	BEND TEST	OK	OK	-	OK	OK										
	IN.*	D	.085	.076	-	.079	.099	.096	.103	.091	.085	.097	.082	.090	.069	
	OVALITY	0														
	% OVALITY	9.7	8.7		9.0	11.3	11.0	11.8	10.4	9.7	11.0	9.6	10.4	7.9		
3	X-R								OK							
	EC								OK							
	MET								OK							
	BEND TEST								OK							
	IN.*															
	OVALITY															
	% OVALITY															

\* Ovality = Diameter (max) - Diameter (min) ; CRK = Crack

12/27/76

▲ EC tests performed with standard U-bend probe at 70-100 KHZ which did not have improved centering devices.

QUESTION #9 What magnitude of service induced and/or total effective threshold strain is required to initiate intergranular cracking on either the extradose or intradose ID surface at the U-bend apex, and how is it affected by the change in the U-bend radius and thus the pre-strain or ovality in rows 1 to 4?

ANSWER #9 The fact that intergranular stress-assisted penetration has been observed in units which have flow slot "hourgassing" developing during operation indicates that there may not be a threshold stress or strain required alone for initiation of attack, but in addition a strain rate range which is another important variable. The strain and corresponding strain rate derived from Von Karman bending stresses at the apex of the U-bend, brought on by the flow slot hourgassing, decreases rapidly with increasing bend radius, for two reasons. First, the leg displacement due to flow slot hourgassing is asymptotic to zero at some point within the interior of the plate, and second, the larger U-bends are increasingly more flexible. Thus, the Von Karman effect, which is the product of the two, rapidly attenuates with increasing row number.

With regard to the magnitude of the total equivalent strains, these are given in the response to Question #1 for the extradose at the apex. The values at the intradose would be smaller because both axial and radial strains would be considerably less. It is well to point out that all row #1 calculations are based on the tubes pulled at Turkey Point #4. The equivalent strain of .135 in/in represents a lower bound on critical equivalent strain at this time for the following reasons:

1. No row #1 tubes with I.D. indications have equivalent strains less than 0.135 in/in.
2. Among the tubes with no indications the ones experiencing the largest leg deformations have equivalent strains of .135 in/in or less.

In fact most tubes in the second category have had equivalent strains of .130 in/in  $\pm$  .005 in/in.

Again, it should be emphasized that the presence of significant plastic deformation in the tight U-bends combined with pressure and residual stresses are not sufficient in themselves to cause failure. This is attested by both longer term operational experience in other units having equivalent U-bend configurations and stress conditions, as well as successful long term laboratory testing of U-bend samples exposed to reference primary coolant. The necessary additional factor required to initiate and propagate the defects is the dynamic strain on the U-bend as a result of the flow slot hourgassing.

Dynamic strain data on inconel 600 in primary coolant are not available although testing has been initiated by Westinghouse. However, the effects observed with austenitic stainless steels and high nickel alloys suggest that this dynamic straining effect is an important factor which is believed to be applicable to the U-bend failures.

