

DISTRIBUTION AFTER ISSUANCE OF OPERATING LICENSE

NRC FORM 195  
(2-78)

U.S. NUCLEAR REGULATORY COMMISSION

DOCKET NUMBER

50-250/251

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER

TO:  
Mr. George Lear

FROM:  
Florida Power & Light Company  
Miami, Florida  
Robert E. Uhrig

DATE OF DOCUMENT  
10/17/77

DATE RECEIVED  
10/20/77

LETTER  
 ORIGINAL  
 COPY

NOTORIZED  
 UNCLASSIFIED

PROP

INPUT FORM

NUMBER OF COPIES RECEIVED

3 signed

DESCRIPTION

ENCLOSURE

Consists of info. re fracture toughness and lamellar tearing potential for steam generator and reactor coolant pump supports..

(2-P)

PLANT NAME: Turkey Point Units 3 & 4  
RJL 10/21/77

SAFETY

FOR ACTION/INFORMATION

BRANCH CHIEF: (7)

LEAR

INTERNAL DISTRIBUTION

REG FILE

NRC PDR

I & E (2)

OELD

HANAUER

CHECK

~~BRANCH~~

EISENHUT

SHAO

BAER

BUTLER

GRIMES

J. COLLINS

J. McGOUGH

EXTERNAL DISTRIBUTION

CONTROL NUMBER

LPDR. Miami, FLA.

TIC

NSIC

16 CYS ACRS SENT CATEGORY B

772940040

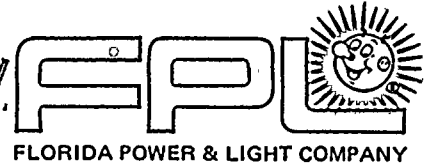


1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100.

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100.

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100.

REGULATORY DOCKET FILE COPY



October 17, 1977  
L-77-320

Office of Nuclear Reactor Regulation  
Attn: Mr. George Lear, Chief  
Division of Operating Reactors, Branch #3  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555



Dear Mr. Lear:

Re: Turkey Point Units 3 & 4  
Docket Nos. 50-250 and 50-251  
Fracture Toughness and Lamellar Tearing Potential  
for Steam Generator and Reactor Coolant Pump Supports

Your letter of September 13, 1977, requested information relative to fracture toughness and lamellar tearing potential for steam generator and reactor coolant pump supports. This request stems from concerns related to the fracture toughness of A572 steel at the specified operating temperature.

Our steam generator and reactor coolant pump supports do not utilize A572 steel. Further, the Turkey Point facility is located in southern Dade County, thus there is little likelihood of support materials experiencing temperatures low enough to cause a toughness concern.

The integral portion of the reactor coolant pump and steam generator supports are not subject to lamellar tearing since they are cast integral with the pressure boundary. There are no weld stresses and the materials meet the requirements of Section III of the ASME code. Steam generator lugs are SA-216 Gr. WCC and pump lugs are 316 stainless steel.

Non-integral support materials are as follows:

|                  |                              |
|------------------|------------------------------|
| Plates           | SA-302 Gr. B                 |
| Structural Steel | ASTM-A-588 Gr. A             |
| Embed Plates     | A-516 Gr. 55 or 60           |
| Weld Metal       | Low Hydrogen, such as E-7018 |

Non-integral support material toughness properties were developed based on available test data and discussions with the manufacturers. Minimum lateral expansion for these materials was obtained for SA-302. Test data for this material indicates a lateral expansion of 35 mils at 60°F.

772940040



100-100000-100000  
100-100000-100000  
100-100000-100000

[The main body of the page contains extremely faint and illegible text, likely bleed-through from the reverse side of the document. The text is scattered across the page and does not form any recognizable words or sentences.]

Mr. George Lear, Chief  
Division of Operating Reactors, Branch #3  
Page Two

Paragraph NF-2300, "Fracture Toughness Requirements for Materials," of Subsection NF, Section III requires 25 mils lateral expansion at the specified temperature for thick plate. Since the supports are not likely to experience temperatures below 60° F in South Florida, it is concluded that the non-integral support materials comply with the fracture toughness requirements of Subsection NF.

Based on the above, we do not believe that the generic concern identified by your September 13, 1977 letter is relevant to the Turkey Point design. Accordingly, this letter is considered to be responsive to your information request.

Yours very truly,

  
JST

Robert E. Uhrig  
Vice President

REU/FGF:ltm

cc: Robert Lowenstein, Esq.  
J. P. O'Reilly

1911 OCT 20 PM 1 02

RECEIVED DOCUMENT  
PROCESSING UNIT