

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER

TO:
V. STELLO

FROM:
FLORIDA POWER & LIGHT CO.
MIAMI, FLORIDA
R. E. UHRIG

DATE OF DOCUMENT
6-23-77

DATE RECEIVED
7-1-77

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DESCRIPTION

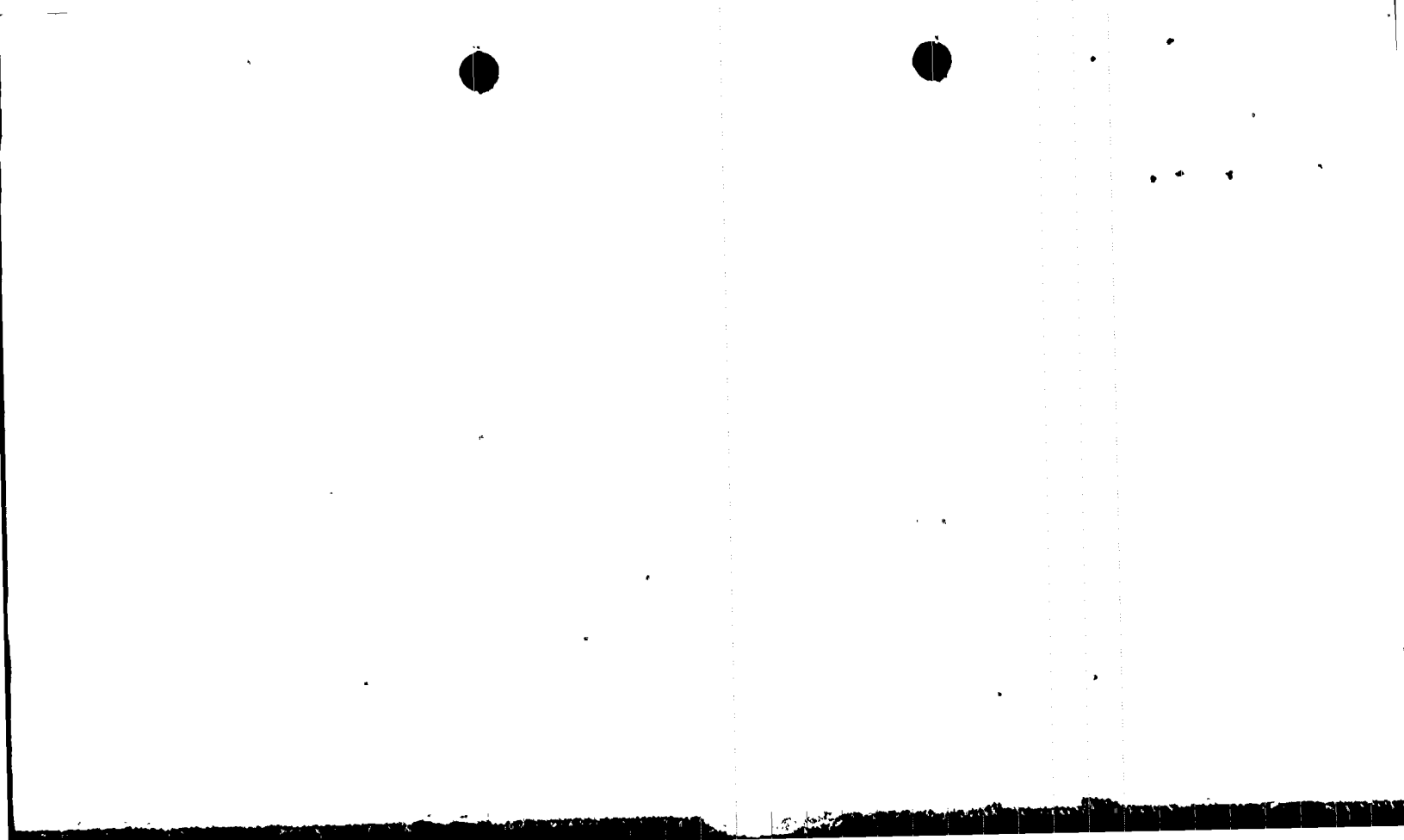
Transmitting in accordance with
10 CFR 50.30 Request to amend Appendix A
of Facility Operating Licenses DPR-31
And 41 to satisfy a commitment made
in RO 50-250/77-5 of 5/2/77.

PLANT NAME:

ENCLOSURE

Figure 2.1-1 of tech specs

corrected 7/11/77 [signature]



NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

TO: X STELLO	FROM: FLORIDIA POWER & LIGHT CO. MIAMI, FLORIDIA R.E. UHRIG	DATE OF DOCUMENT 6/23/77
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DESCRIPTION
REQUEST TO AMEND APPENDIX A OF FACILITY
OPERATING LICENSES DPR-31 AND DPR-41...
W/ATTACHMENTS

PLANT NAME: TURKEY POINT # 3 & 4
SAB

ENCLOSURE

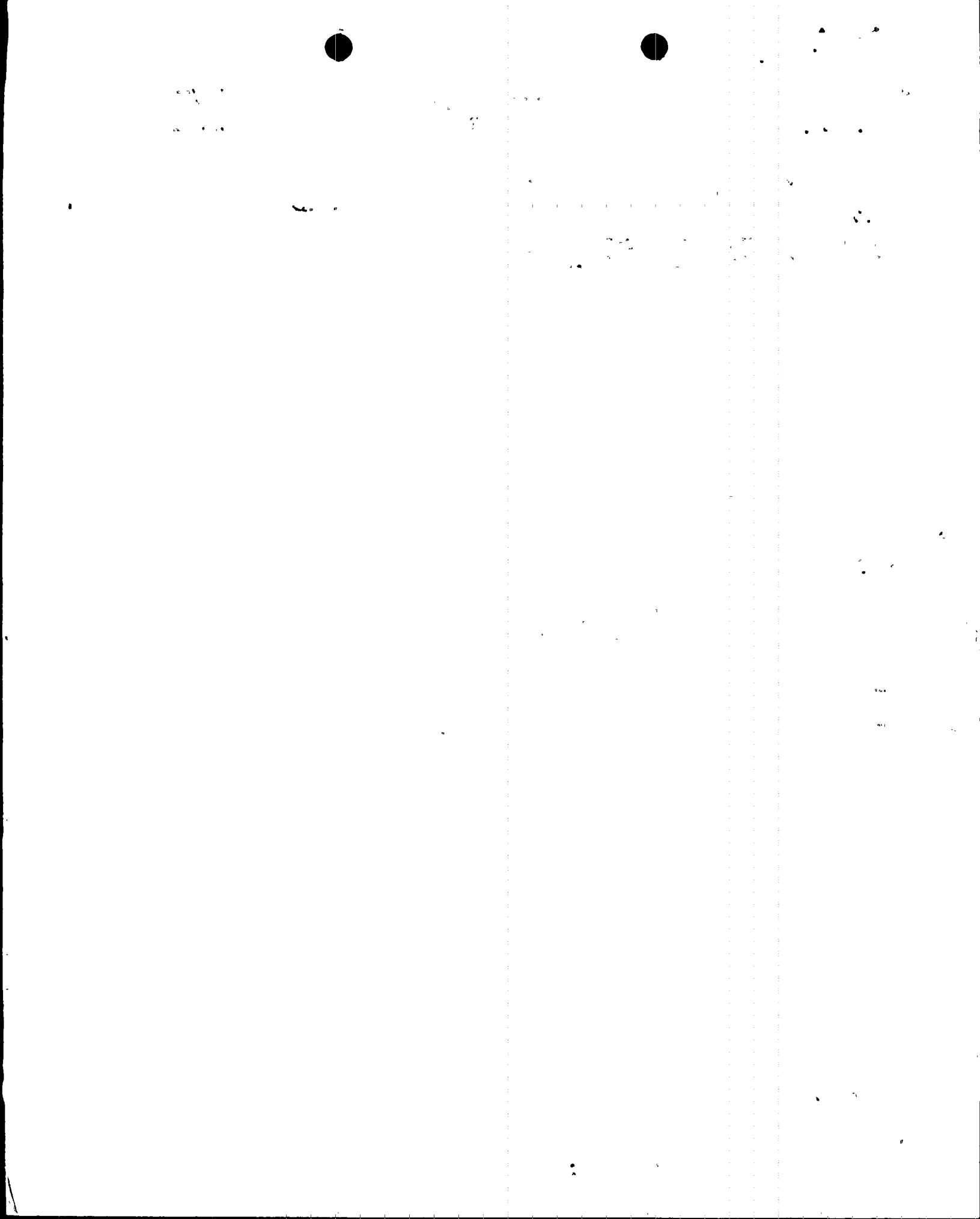
ACKNOWLEDGED

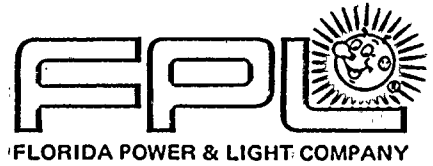
DO NOT REMOVE

SAFETY	FOR ACTION/INFORMATION	ENVIRONMENTAL
ASSIGNED AD:		ASSIGNED AD: V. MOORE (LTR)
BRANCH CHIEF:	<i>Leav (S)</i>	BRANCH CHIEF:
PROJECT MANAGER:	<i>Ellig EC</i>	PROJECT MANAGER:
LICENSING ASSESTANT:	<i>Parrish</i>	LICENSING ASSISTANT:
		B. HARLESS

INTERNAL DISTRIBUTION			
<input checked="" type="checkbox"/> REG FILES	SYSTEMS SAFETY	PLANT SYSTEMS	SITE SAFETY &
<input checked="" type="checkbox"/> NRC PDR	HEINEMAN	TEDESCO	ENVIRON ANALYSIS
<input checked="" type="checkbox"/> T & E (2)	SCHROEDER	BENAROYA	DENTON & MULLER
<input checked="" type="checkbox"/> OELD		LAINAS	CRUTCHFIELD
<input checked="" type="checkbox"/> GOSSICK & STAFF	ENGINEERING	IPPOLITO	
<input checked="" type="checkbox"/> HANAHER	KNIGHT	F. ROSA	ENVIRO TECH.
<input checked="" type="checkbox"/> MTPG	BOSNAK		ERNST
<input checked="" type="checkbox"/> CASE	SIHWELL	OPERATING REACTORS	BALLARD
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		EISENHUT	
<input checked="" type="checkbox"/> PROJECT MANAGEMENT	REACTOR SAFETY	SHAO	SITE TECH.
<input checked="" type="checkbox"/> SKOVHOLT	ROSS	BAER	
<input checked="" type="checkbox"/> P. COLLINS	NOVAK	BUTLER	GAMMILL (2)
<input checked="" type="checkbox"/> HOUSTON	ROSZTOCZY	GRIMES	
<input checked="" type="checkbox"/> MELTZ	CHECK		SITE ANALYSIS
<input checked="" type="checkbox"/> HELTEMES			VOLLMER
<input checked="" type="checkbox"/> SK	AT&I		BUNCH
	SALTZMAN		J. COLLINS
	RUTBERG		KREGER

EXTERNAL DISTRIBUTION	CONTROL NUMBER
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<input checked="" type="checkbox"/> NAT LAB	
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<input checked="" type="checkbox"/> 16 CYS ACRS SENT CATEGORY <i>B</i>	
	771860096





File 97

Regulatory

June 23, 1977
L-77-191

Director of Nuclear Reactor Regulation
Attention: Mr. Victor Stello, Director
Division of Operating Reactors
U. S. Nuclear Regulatory Commission
Washington DC 20555



Dear Mr. Stello:

Re: Turkey Point Units 3 & 4
Docket Nos. 50-250 and 50-251
Proposed Amendment to Facility
Operating Licenses DPR-31 and DPR-41

In accordance with 10 CFR 50.30, Florida Power & Light Company submits herewith three (3) signed originals and forty (40) copies of a request to amend Appendix A of Facility Operating Licenses DPR-31 and DPR-41.

This proposal is being submitted to satisfy a commitment made in Reportable Occurrence report 250-77-5 of May 2, 1977, (attached). The proposed change is described below and shown on the accompanying Technical Specification page bearing the date of this letter in the lower right hand corner.

Figure 2.1-1

An analysis performed by our NSSS vendor has resulted in a corrected Figure 2.1-1 applicable at the licensed steady state reactor core thermal power output of 2200 Mwt.

The proposed amendment has been reviewed by the Turkey Point Plant Nuclear Safety Committee (PNSC) and the Florida Power & Light Company Nuclear Review Board (CNRB). They have concluded that it does not involve an unreviewed safety question.

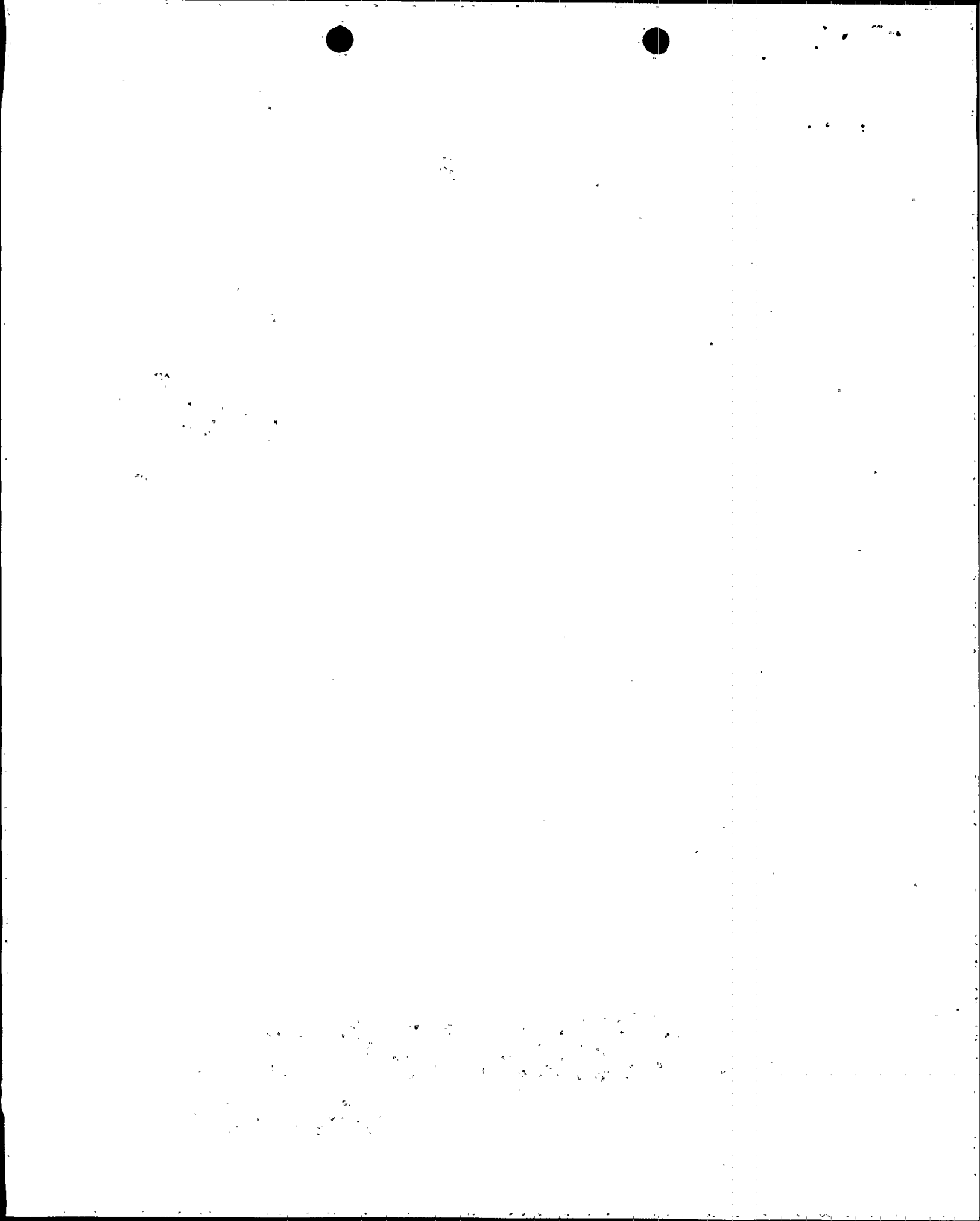
Very truly yours,

Robert E. Uhrig
Vice President

REU:MAS:tm
Attachments

cc: Mr. Norman C. Moseley, Region II
Robert Lowenstein, Esquire

771860096



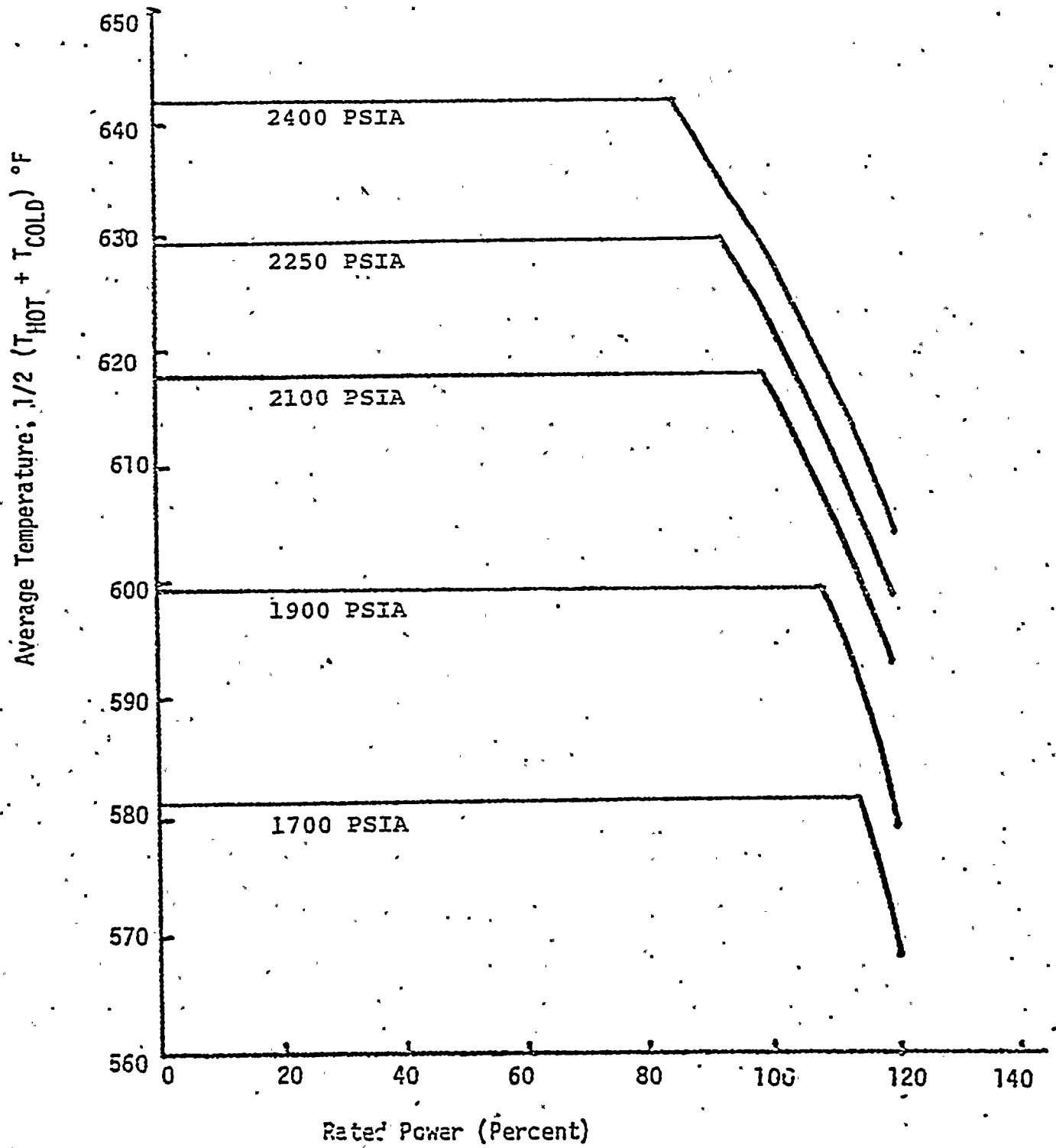
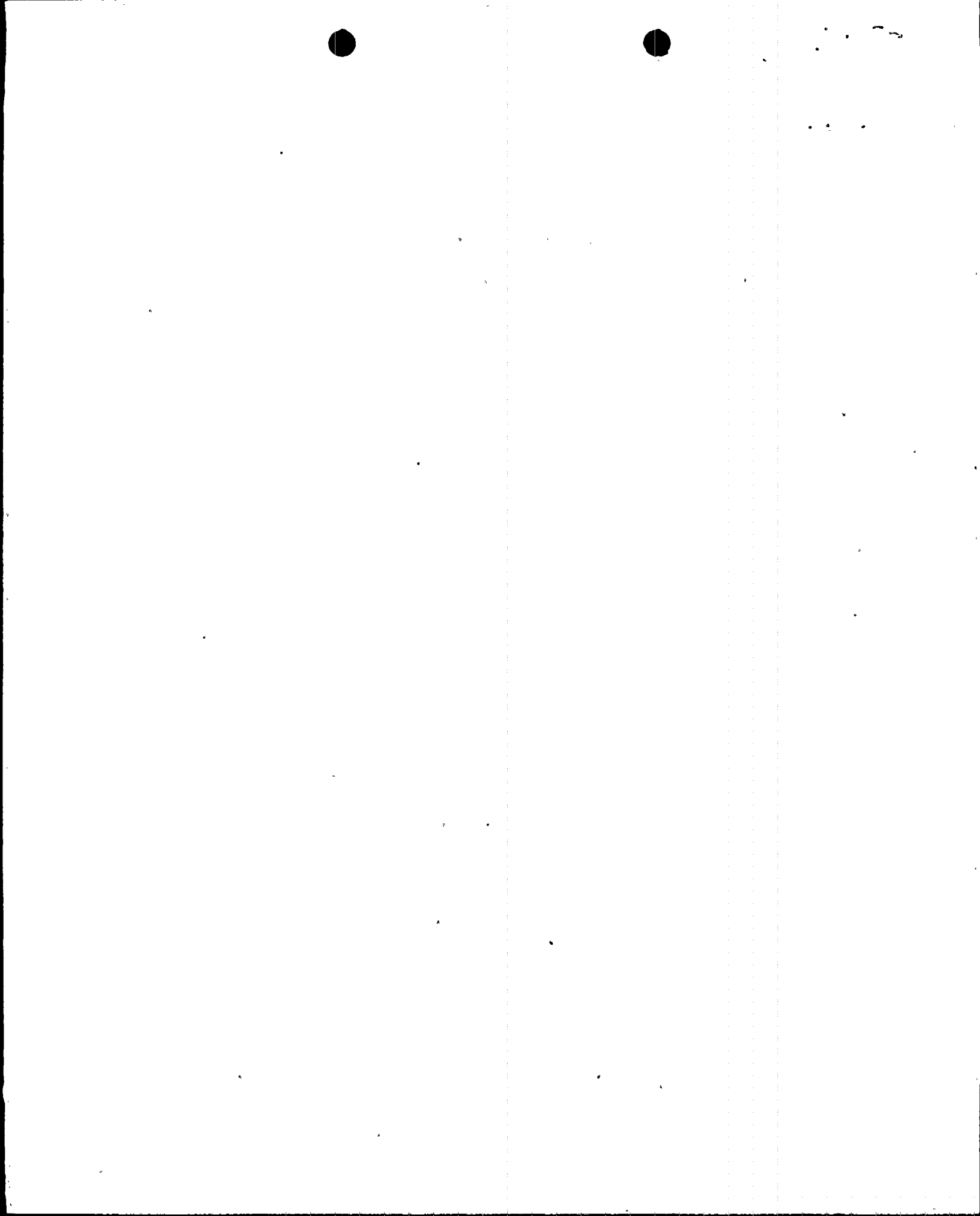


Fig. 2.1-1. Reactor Core Thermal and Hydraulic Safety Limits, Three Loop Operation

6/23/77





May 2, 1977

PRN-LI-77-131

Mr. Norman C. Moseley, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
230 Peachtree Street, N. W., Suite 1217
Atlanta, Georgia 30303


Dear Mr. Moseley:

REPORTABLE OCCURRENCE 250-77-5
TURKEY POINT UNIT 3
DATE OF OCCURRENCE: APRIL 18, 1977

NOMINAL POWER

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9.2 to provide prompt notification of the subject occurrence.

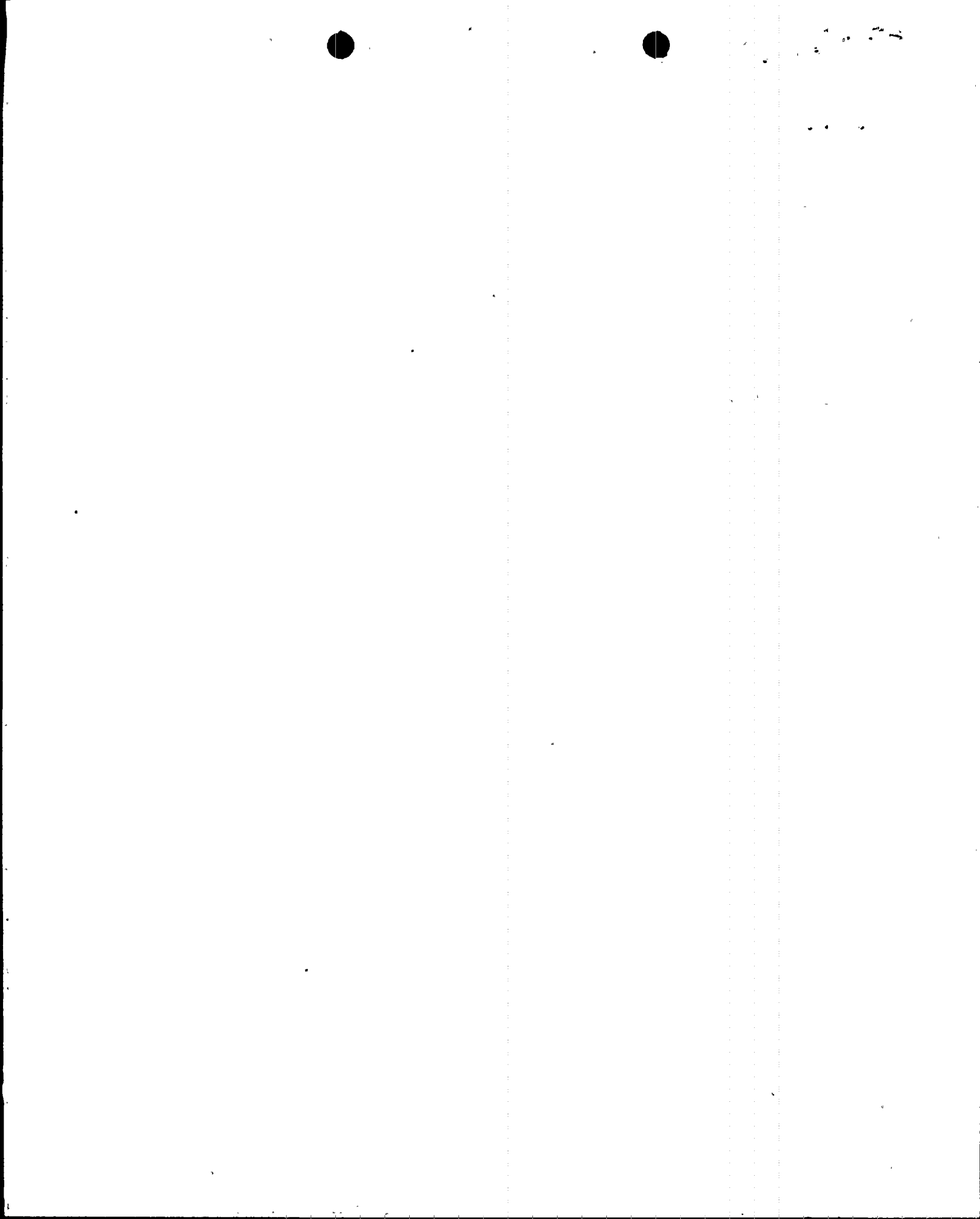
Very truly yours,

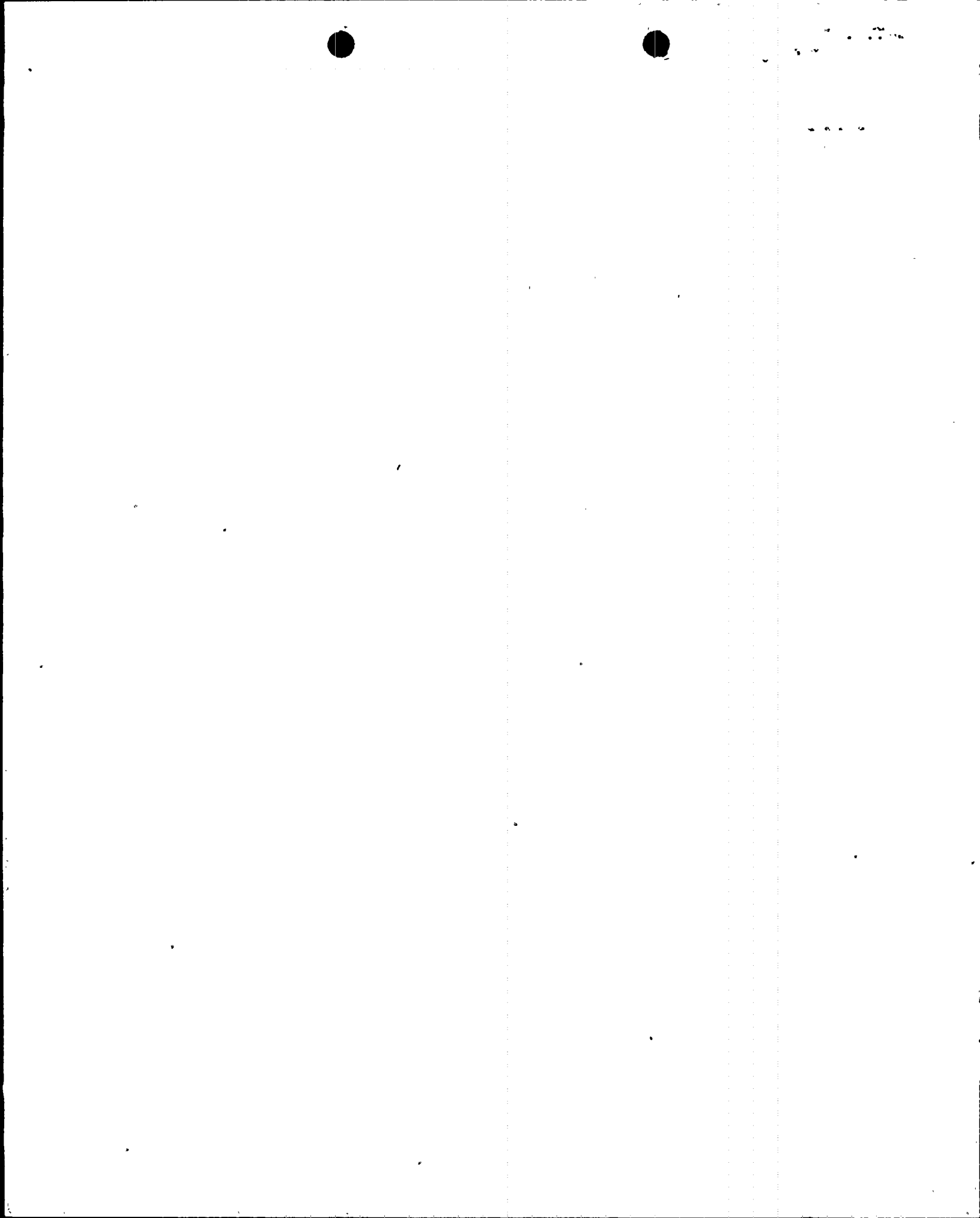

A. D. Schmidt
Vice President
Power Resources

MAS/cpc

Attachment

cc: Robert Lowenstein, Esquire
Director, Office of Inspection and Enforcement (40)
Director, Office of Management Information and
Program Control (3)





78 01 11 1 11 11

Event Description (continued)

result of the minor discrepancy in Figure 2.1-1. This was the first reportable occurrence at Turkey Point Unit 3 involving a nonconservative specification on reactor core thermal and hydraulic safety limits. A similar report (251-77-3) will be submitted for Unit 4.

(250-77-5)

Cause Description (continued)

power output. However, they recently advised us that the specific number being used for analytical work was 2192 Mwt. An analysis performed at 2200 Mwt showed that, in a single case, it would be necessary to make a minor administrative change to a Technical Specification (Figure 2.1-1). Figure 2.1-1 has been adjusted downward the necessary amount (approximately 1.5°F) to compensate for the correction. A proposed Technical Specification amendment will be submitted to the NRC to request a formal change correcting Figure 2.1-1.

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