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11621

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FILE NUMBER

TO: USNRC

FROM: FLORIDA PWR & LIGHT CO.  
MIAMI, FLORIDA  
V.T. CHILSON

DATE OF DOCUMENT  
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DESCRIPTION

LTR. TRANS THE FOLLOWING.....

ENCLOSURE

CORRECTED CYS. OF OCTOBER 1976 OPERATING DATA REPORT.....

( 1 SIGNED CY. RECEIVED)  
( 7 pages)

**ACKNOWLEDGED**  
**DO NOT REMOVE**

PLANT NAME: TURKEY PT. # 3 & 4

SAFETY

FOR ACTION/INFORMATION

ENVIRO

SAB 11-17-76

ASSIGNED AD:

ASSIGNED AD:

BRANCH CHIEF:

LEAR

BRANCH CHIEF:

PROJECT MANAGER:

PROJECT MANAGER:

LIC. ASST.:

PARRISH

LIC. ASST.:

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PLANT SYSTEMS

SITE SAFETY &

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SCHROEDER

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OELD

LAINAS

GOSSICK & STAFF

ENGINEERING

IPPOLITO

ENVIRO TECH.

MIPC

MACCARRY

KIRKWOOD

ERNST

CASE

KNIGHT

OPERATING REACTORS

BALLARD

HANAUER

SIHWEIL

OPERATING REACTORS

SPANGLER

HARLESS

PAWLICKI

STELLO

SITE TECH.

PROJECT MANAGEMENT

REACTOR SAFETY

OPERATING TECH.

GAMMILL

BOYD

ROSS

EISENHUT

STEPP

P. COLLINS

NOVAK

SHAO

HULMAN

HOUSTON

ROSZTOCZY

BAER

PETERSON

CHECK

BUTLER

SITE ANALYSIS

MELTZ

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AT & I

BUNCH

SKOVHOLT

SALTZMAN

J. COLLINS

RUTBERG

KREGER

EXTERNAL DISTRIBUTION

CONTROL NUMBER

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NAT LAB:

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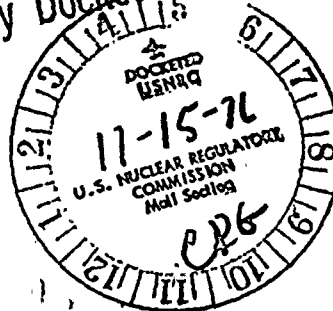
CONSULTANTS

ACRS CYS HOLDING/SENT

11621

ACKNOWLEDGED

Regulatory Docket File



Attached are corrected copies of October 1976  
Operating Data Reports for Turkey Point Unit  
Nos. 3 and 4. The corrections are:

- Add revised refueling dates for Turkey  
Point Unit No. 3, Line 19.
- Add estimated startup date for Turkey  
Point Unit No. 4, Line 20.

We regret any inconvenience caused by these  
omissions.

*Vernon Chilson*  
V. T. Chilson



APPENDIX C  
OPERATING DATA REPORT

DOCKET NO. 50 - 250

UNIT Turkey Point Unit No. 3

REPORT MONTH October, 1976

DATE Nov. 5, 1976

COMPLETED BY V. T. Chilson

TELEPHONE (305) 552-3830

OPERATING STATUS

1. REPORTING PERIOD: 0001,76,10,01 GROSS HOURS IN REPORTING PERIOD: 745.0\*  
THROUGH 2400,76,10,31
2. CURRENTLY AUTHORIZED POWER LEVEL (MWe): 2200  
MAX. DEPEND. CAPACITY (MWe-Net): .666  
DESIGN ELECTRICAL RATING (MWe-Net): 693
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE
4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YEAR TO DATE	CUMULATIVE
5. NUMBERS OF HOURS REACTOR WAS CRITICAL.....	<u>745.0*</u>	<u>6 446.1</u>	<u>27 726.2</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>64.2</u>	<u>67.4</u>
7. HOURS GENERATOR ON LINE.....	<u>745.0*</u>	<u>6 355.6</u>	<u>26 725.6</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>85.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>1 614 694</u>	<u>13 733 282</u>	<u>51 045 542</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>505 740</u>	<u>4 340 645</u>	<u>16 355 881</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>480 673</u>	<u>4 119 351</u>	<u>15 475 113</u>
12. REACTOR SERVICE FACTOR.....	<u>100.0</u>	<u>88.1</u>	<u>80.9</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>100.0</u>	<u>88.9</u>	<u>81.1</u>
14. UNIT SERVICE FACTOR.....	<u>100.0</u>	<u>86.8</u>	<u>78.0</u>
15. UNIT AVAILABILITY FACTOR.....	<u>100.0</u>	<u>86.8</u>	<u>78.2</u>
16. UNIT CAPACITY FACTOR (Using (MDC).....	<u>96.9</u>	<u>84.5</u>	<u>68.8</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)...	<u>93.1</u>	<u>81.2</u>	<u>65.2</u>
18. UNIT FORCED OUTAGE RATE.....	<u>0.0</u>	<u>0.1</u>	<u>3.0</u>

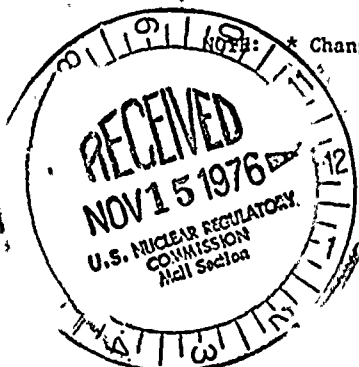
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

Refueling, maintenance, and inspections - November 13 through December 27, 1976

20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\* Changed from DST to EST on October 31, 1976



11621

APPENDIX C  
OPERATING DATA REPORT

DOCKET NO. 50 - 250

UNIT Turkey Point Unit No. 3

REPORT MONTH October, 1976

DATE Nov. 5, 1976

COMPLETED BY V. T. Chilson

TELEPHONE (305) 552-3830

OPERATING STATUS

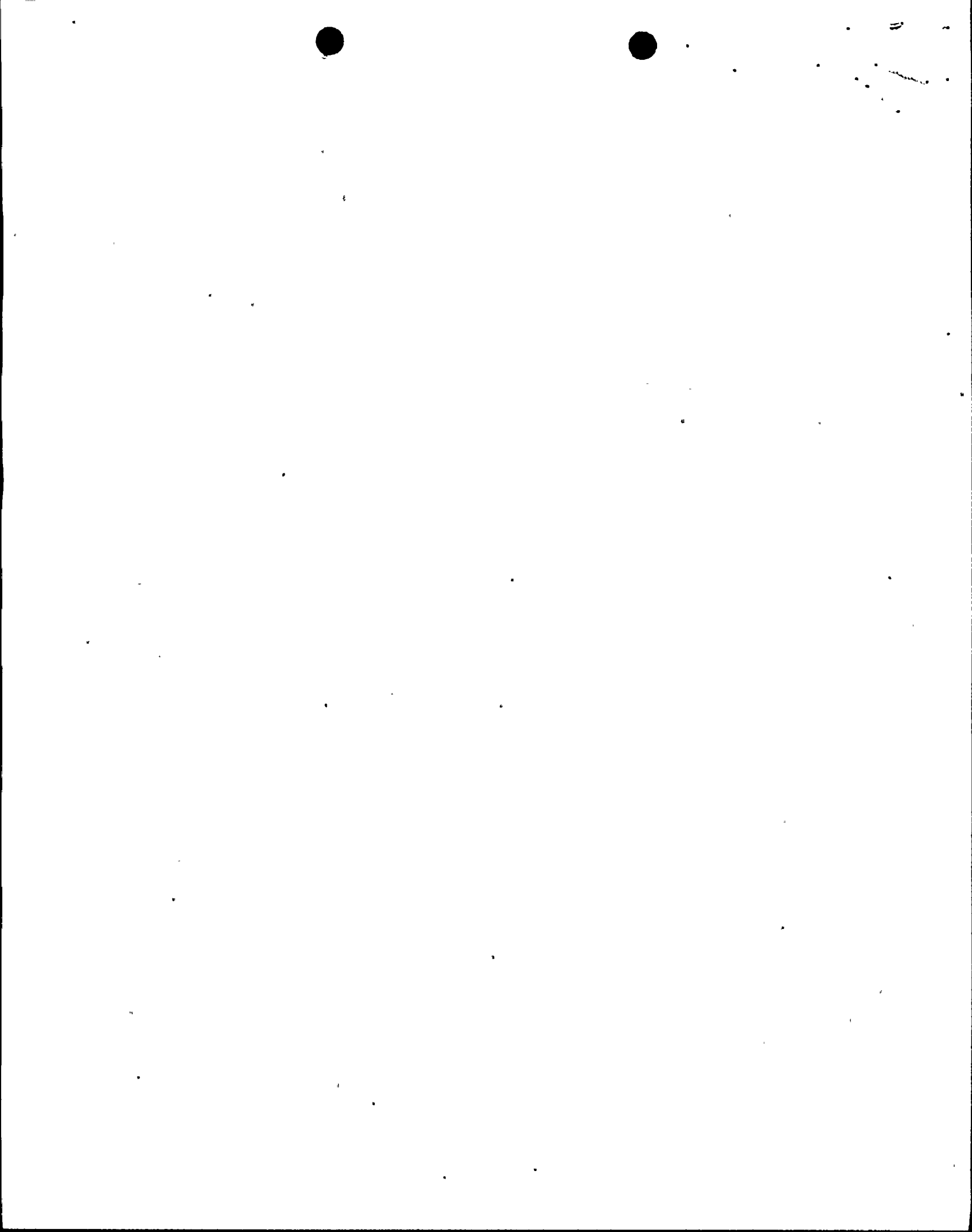
1. REPORTING PERIOD: 0001,76,10,01 GROSS HOURS IN REPORTING PERIOD: 745.0\*  
THROUGH 2400,76,10,31
2. CURRENTLY AUTHORIZED POWER LEVEL (MWe): 2200  
MAX. DEPEND. CAPACITY (MWe-Net): .666  
DESIGN ELECTRICAL RATING (MWe-Net): 693
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE
4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YEAR TO DATE	CUMULATIVE
5. NUMBERS OF HOURS REACTOR WAS CRITICAL.....	<u>745.0*</u>	<u>6 446.1</u>	<u>27 726.2</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>64.2</u>	<u>67.4</u>
7. HOURS GENERATOR ON LINE.....	<u>745.0*</u>	<u>6 355.6</u>	<u>26 725.6</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>85.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>1 614 694</u>	<u>13 733 282</u>	<u>51 045 542</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>505 740</u>	<u>4 340 645</u>	<u>16 355 881</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>480 673</u>	<u>4 119 351</u>	<u>15 475 113</u>
12. REACTOR SERVICE FACTOR.....	<u>100.0</u>	<u>88.1</u>	<u>80.9</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>100.0</u>	<u>88.9</u>	<u>81.1</u>
14. UNIT SERVICE FACTOR.....	<u>100.0</u>	<u>86.8</u>	<u>78.0</u>
15. UNIT AVAILABILITY FACTOR.....	<u>100.0</u>	<u>86.8</u>	<u>78.2</u>
16. UNIT CAPACITY FACTOR (Using (MDC).....	<u>96.9</u>	<u>84.5</u>	<u>68.8</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)...	<u>93.1</u>	<u>81.2</u>	<u>65.2</u>
18. UNIT FORCED OUTAGE RATE.....	<u>0.0</u>	<u>0.1</u>	<u>3.0</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):  
Refueling, maintenance, and inspections - November 13 through December 27, 1976
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

NOTE: \* Changed from DST to EST on October 31, 1976





APPENDIX C  
OPERATING DATA REPORT

DOCKET NO. 50 - 250

UNIT Turkey Point Unit No. 3

REPORT MONTH October, 1976

DATE Nov. 5, 1976

COMPLETED BY V. T. Chilson

TELEPHONE (305) 552-3830

OPERATING STATUS

1. REPORTING PERIOD: 0001,76,10,01 GROSS HOURS IN REPORTING PERIOD: 745.0\*  
THROUGH 2400,76,10,31
2. CURRENTLY AUTHORIZED POWER LEVEL (MWe): 2200  
MAX. DEPEND. CAPACITY (MWe-Net): 666  
DESIGN ELECTRICAL RATING (MWe-Net): 693
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE
4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YEAR TO DATE	CUMULATIVE
5. NUMBERS OF HOURS REACTOR WAS CRITICAL.....	<u>745.0*</u>	<u>6 446.1</u>	<u>27 726.2</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>64.2</u>	<u>67.4</u>
7. HOURS GENERATOR ON LINE.....	<u>745.0*</u>	<u>6 355.6</u>	<u>26 725.6</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>85.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>1 614 694</u>	<u>13 733 282</u>	<u>51 045 542</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>505 740</u>	<u>4 340 645</u>	<u>16 355 881</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>480 673</u>	<u>4 119 351</u>	<u>15 475 113</u>
12. REACTOR SERVICE FACTOR.....	<u>100.0</u>	<u>88.1</u>	<u>80.9</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>100.0</u>	<u>88.9</u>	<u>81.1</u>
14. UNIT SERVICE FACTOR.....	<u>100.0</u>	<u>86.8</u>	<u>78.0</u>
15. UNIT AVAILABILITY FACTOR.....	<u>100.0</u>	<u>86.8</u>	<u>78.2</u>
16. UNIT CAPACITY FACTOR (Using (MDC).....	<u>96.9</u>	<u>84.5</u>	<u>68.8</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)...	<u>93.1</u>	<u>81.2</u>	<u>65.2</u>
18. UNIT FORCED OUTAGE RATE.....	<u>0.0</u>	<u>0.1</u>	<u>3.0</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):  
Refueling, maintenance, and inspections - November 13 through December 27, 1976
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

NOTE: \* Changed from DST to EST on October 31, 1976

APPENDIX C  
OPERATING DATA REPORT

DOCKET NO. 50 - 251

UNIT Turkey Point Unit No. 4

REPORT MONTH October, 1976

DATE Nov. 5, 1976

COMPLETED BY V. T. Chilson

TELEPHONE (305) 552-3830

OPERATING STATUS

1. REPORTING PERIOD: 0001,76,10,01 GROSS HOURS IN REPORTING PERIOD: 745.0\*  
THROUGH 2400,76,10,31
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2200  
MAX. DEPEND. CAPACITY (MWe-Net): 666  
DESIGN ELECTRICAL RATING (MWe-Net): 693
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE
4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YEAR TO DATE	CUMULATIVE
5. NUMBERS OF HOURS REACTOR WAS CRITICAL.....	<u>536.2</u>	<u>5 357.6</u>	<u>21 003.6</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>117.1</u>
7. HOURS GENERATOR ON LINE.....	<u>527.7</u>	<u>5 159.3<sup>(1)</sup></u>	<u>20 434.0<sup>(1)</sup></u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>1 134 444</u>	<u>10 957 697</u>	<u>41 606 333</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>365 550</u>	<u>3 499 506</u>	<u>13 478 583</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>346 662</u>	<u>3 317 972</u>	<u>12 776 602</u>
12. REACTOR SERVICE FACTOR.....	<u>72.0</u>	<u>73.2</u>	<u>75.1</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>72.0</u>	<u>73.2</u>	<u>75.5</u>
14. UNIT SERVICE FACTOR.....	<u>70.8</u>	<u>70.5</u>	<u>73.0</u>
15. UNIT AVAILABILITY FACTOR.....	<u>70.8</u>	<u>70.5</u>	<u>73.0</u>
16. UNIT CAPACITY FACTOR (Using (MDC).....	<u>69.9</u>	<u>68.1</u>	<u>69.3</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)...	<u>67.1</u>	<u>65.4</u>	<u>65.9</u>
18. UNIT FORCED OUTAGE RATE.....	<u>1.0</u>	<u>4.1</u>	<u>3.6</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: Nov. 27, 1976

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

NOTE: \* Changed DST to EST on October 31, 1976

(1) Corrected-to-date

APPENDIX C  
OPERATING DATA REPORT

DOCKET NO. 50 - 251

UNIT Turkey Point Unit No. 4

REPORT MONTH October, 1976

DATE Nov. 5, 1976

COMPLETED BY V. T. Chilson

OPERATING STATUS

TELEPHONE (305) 552-3830

1. REPORTING PERIOD: 0001,76,10,01 GROSS HOURS IN REPORTING PERIOD: 745.0\*  
THROUGH 2400,76,10,31
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2200  
MAX. DEPEND. CAPACITY (MWe-Net): 666  
DESIGN ELECTRICAL RATING (MWe-Net): 693
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE
4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YEAR TO DATE	CUMULATIVE
5. NUMBERS OF HOURS REACTOR WAS CRITICAL.....	<u>536.2</u>	<u>5 357.6</u>	<u>21 003.6</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>117.1</u>
7. HOURS GENERATOR ON LINE.....	<u>527.7</u>	<u>5 159.3<sup>(1)</sup></u>	<u>20 434.0<sup>(1)</sup></u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>1 134 444</u>	<u>10 957 697</u>	<u>41 606 333</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>365 550</u>	<u>3 499 506</u>	<u>13 478 583</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>346 662</u>	<u>3 317 972</u>	<u>12 776 602</u>
12. REACTOR SERVICE FACTOR.....	<u>72.0</u>	<u>73.2</u>	<u>75.1</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>72.0</u>	<u>73.2</u>	<u>75.5</u>
14. UNIT SERVICE FACTOR.....	<u>70.8</u>	<u>70.5</u>	<u>73.0</u>
15. UNIT AVAILABILITY FACTOR.....	<u>70.8</u>	<u>70.5</u>	<u>73.0</u>
16. UNIT CAPACITY FACTOR (Using MDC).....	<u>69.9</u>	<u>68.1</u>	<u>69.3</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)...	<u>67.1</u>	<u>65.4</u>	<u>65.9</u>
18. UNIT FORCED OUTAGE RATE.....	<u>1.0</u>	<u>4.1</u>	<u>3.6</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: Nov. 27, 1976

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

NOTE: \* Changed DST to EST on October 31, 1976  
(1) Corrected-to-date

APPENDIX C  
OPERATING DATA REPORT

DOCKET NO. 50 - 251

UNIT Turkey Point Unit No. 4

REPORT MONTH October, 1976

DATE Nov. 5, 1976

COMPLETED BY V. T. Chilson

TELEPHONE (305) 552-3830

OPERATING STATUS

1. REPORTING PERIOD: 0001,76,10,01 GROSS HOURS IN REPORTING PERIOD: 745.0\*  
THROUGH 2400,76,10,31
2. CURRENTLY AUTHORIZED POWER LEVEL (MW<sub>e</sub>): 2200  
MAX. DEPEND. CAPACITY (MW<sub>e</sub>-Net): 666  
DESIGN ELECTRICAL RATING (MW<sub>e</sub>-Net): 693
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MW<sub>e</sub>-Net): NONE
4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YEAR TO DATE	CUMULATIVE
5. NUMBERS OF HOURS REACTOR WAS CRITICAL.....	<u>536.2</u>	<u>5 357.6</u>	<u>21 003.6</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>117.1</u>
7. HOURS GENERATOR ON LINE.....	<u>527.7</u>	<u>5 159.3<sup>(1)</sup></u>	<u>20 434.0<sup>(1)</sup></u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH).....	<u>1 134 444</u>	<u>10 957 697</u>	<u>41 606 333</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)...	<u>365 550</u>	<u>3 499 506</u>	<u>13 478 583</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).....	<u>346 662</u>	<u>3 317 972</u>	<u>12 776 602</u>
12. REACTOR SERVICE FACTOR.....	<u>72.0</u>	<u>73.2</u>	<u>75.1</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>72.0</u>	<u>73.2</u>	<u>75.5</u>
14. UNIT SERVICE FACTOR.....	<u>70.8</u>	<u>70.5</u>	<u>73.0</u>
15. UNIT AVAILABILITY FACTOR.....	<u>70.8</u>	<u>70.5</u>	<u>73.0</u>
16. UNIT CAPACITY FACTOR (Using MDC).....	<u>69.9</u>	<u>68.1</u>	<u>69.3</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)...	<u>67.1</u>	<u>65.4</u>	<u>65.9</u>
18. UNIT FORCED OUTAGE RATE.....	<u>1.0</u>	<u>4.1</u>	<u>3.6</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: Nov. 27, 1976

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

NOTE: \* Changed DST to EST on October 31, 1976  
(1) Corrected-to-date

