

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

TO: Mr Moseley

FROM: Florida Pwr & Light Co  
Miami, Fla  
A D Schmidt

DATE OF DOCUMENT  
10-6-76

DATE RECEIVED 10-18-76

LETTER  
 ORIGINAL  
 COPY

NOTORIZED  
 UNCLASSIFIED

PROP

INPUT FORM

NUMBER OF COPIES RECEIVED  
1cc

DESCRIPTION

Ltr trans the following:

*DO NOT REMOVE*

PLANT NAME: Turkey Point #4

ENCLOSURE

~~CORRECTION TO:~~  
Licensee Evnet Report (RO#76-8) on 7-26-76  
WHICH ~~is concerned~~ tripping of #4 generator  
lockout action.....

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED  
SEND DIRECTLY TO KREGER/J. COLLINS

FOR ACTION/INFORMATION 10-18-76 ehf

BRANCH CHIEF:	<i>Leav</i>
W/3 CYS FOR ACTION	
LIC. ASST.:	<i>Parrish</i>
W/1 CYS	
ACRS 1/2 CYS HOLDING/SENT TO LA	

INTERNAL DISTRIBUTION

<input checked="" type="checkbox"/> REG FILE				
NRC PDR				
I & E (2)				
MIPC \				
SCHROEDER/IPPOLITO				
HOUSTON				
NOVAK/CHECK				
GRIMES				
CASE				
BUTLER				
HANAUER				
TEDESCO/MACCARY				
EISENHUT				
BAER				
SHAO				
VOLLMER/BUNCH				
KREGER/J. COLLINS				

EXTERNAL DISTRIBUTION

CONTROL NUMBER

LPDR: *Miami, Fla*

TIC:

NSIC:

10515

1-1-1

1-1-1 0-0-0  
.....

1-1-1



October 6, 1976

PRN-LI-76-250

Mr. Norman C. Moseley, Director, Region II  
Office of Inspection and Enforcement  
U. S. Nuclear Regulatory Commission  
230 Peachtree Street, N. W., Suite 818  
Atlanta, Georgia 30303



Dear Mr. Moseley:

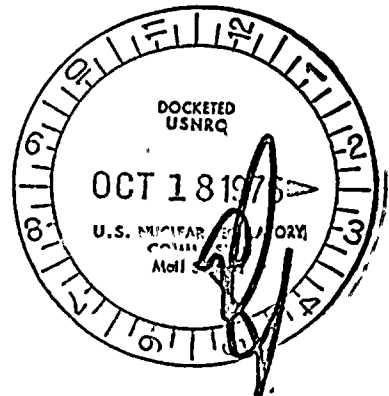
REPORTABLE OCCURRENCE 251-76-6  
TURKEY POINT UNIT 4  
DATE OF OCCURRENCE: JULY 26, 1976

CORRECTION

A Licensee Event Report for the subject occurrence was sent to you on August 25, 1976. The last sentence of the Cause Description stated that a followup investigation was being conducted as mentioned in previous Reportable Occurrence Report 250-72-2. The referenced report number is incorrect and should be changed to 250-76-2. A corrected Licensee Event Report is attached.

Very truly yours,

*J.R. Bausen*  
for D. Schmidt  
Vice President  
Power Resources.



MAS/cpc

Attachment

REGULATORY INFORMATION COPY

cc: Jack R. Newman, Esquire  
Director, Office of Inspection and Enforcement (40)  
Director, Office of Management Information and  
Program Control (3)

10515



# LICENSE EVENT REPORT

CONTROL BLOCK:                                                      

PLEASE PRINT ALL REQUIRED INFORMATION

LICENSEE NAME				LICENSE NUMBER					LICENSE TYPE					EVENT TYPE											
01	F	L	T	P	S	4	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	0	3	
8	9					14	15								25	25							30	31	32

CONT	CATEGORY		REPORT TYPE	REPORT SOURCE	BUCKET NUMBER					EVENT DATE				REPORT DATE											
01			L	L	0	5	0	-	0	2	5	1	0	7	2	6	7	6	0	8	2	4	7	6	
7	8	57	58	59	60	61				63	65	69	74	75										75	80

### EVENT DESCRIPTION

02 | During normal steady state operation, the No. 4 Generator was tripped by  
7 | 8 | 9 | generator lockout action. The startup transformer breaker (4B 4160  
7 | 8 | 9 | Volt Bus No. 4W26456) failed to close during the automatic transfer  
7 | 8 | 9 | sequence from the auxiliary transformer. This left the 4B 4160 Volt Bus  
7 | 8 | 9 | deenergized. Inspection of the breaker showed that the HH switch was not

SYSTEM CODE	CAUSE CODE	COMPONENT CODE					POWE COMPONENT SUPPLIER	COMPONENT MANUFACTURER				VIOLATION			
07	E	B	E	C	K	T	B	R	K	N	W	1	2	0	N
7	8	9	10	11	12				17	43	47	47	47	43	

### CAUSE DESCRIPTION

08 | Inspection of the breaker showed that the HH switch was not making  
7 | 8 | 9 | proper contact which prevented the breaker from closing. The breaker was  
7 | 8 | 9 | lowered then raised to establish contact. The followup investigation

FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION				
11	1	0	0	N/A	N/A			
7	8	9	10	12	13	44	45	45

FORM OF ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE			
12	Z	Z	N/A	N/A		
7	8	9	10	11	44	45

### PERSONNEL EXPOSURES

NUMBER	TYPE	DESCRIPTION			
13	0	0	0	Z	N/A
7	8	9	11	12	13

### PERSONNEL INJURIES

NUMBER	DESCRIPTION			
14	0	0	0	N/A
7	8	9	11	12

### PROBABLE CONSEQUENCES

15 | N/A  
7 | 8 | 9

### LOSS OR DAMAGE TO FACILITY

TYPE	DESCRIPTION		
16	Z		
7	8	9	10

### PUBLICITY

17 |  
7 | 8 | 9

### ADDITIONAL FACTORS

18 | See Page Two for continuation of Event Description and Cause Description.  
7 | 8 | 9

19 |  
7 | 8 | 9



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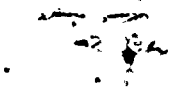
Reportable Occurrence 251-76-6  
Licensee Event Report  
Page Two

Event Description (continued)

making full contact which prevented the breaker from closing. Previous occurrences involving this type breaker have been described in Reports 3-72-3, 3-72-4, 250-74-2, 250-75-4, 250-75-5, 250-75-6, 251-75-8 and 250-76-2. (251-76-6).

Cause Description (continued)

being conducted by the Off-Site Support Staff as mentioned in Report 250-76-2 will include the operation of this switch.



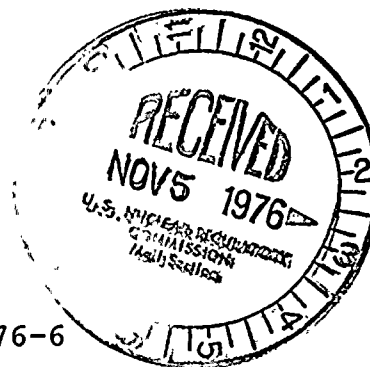




October 6, 1976

PRN-LI-76-250

Mr. Norman C. Moseley, Director, Region II  
Office of Inspection and Enforcement  
U. S. Nuclear Regulatory Commission  
230 Peachtree Street, N. W., Suite 818  
Atlanta, Georgia . 30303



Dear Mr. Moseley:

REPORTABLE OCCURRENCE 251-76-6  
TURKEY POINT UNIT 4  
DATE OF OCCURRENCE: JULY 26, 1976

CORRECTION

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Very truly yours,

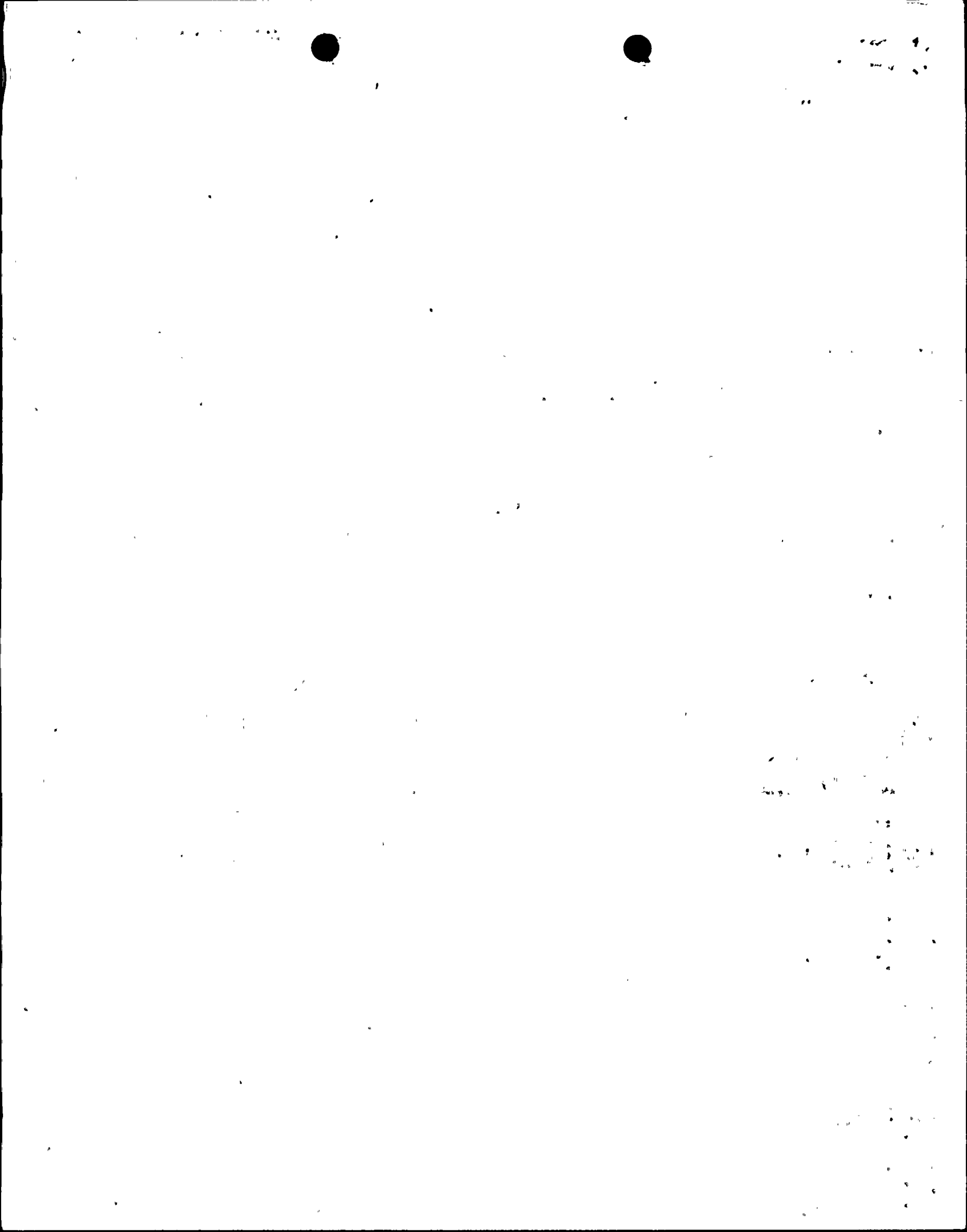
*J.R. Beusen*  
for A. D. Schmidt  
Vice President  
Power Resources

11286

MAS/cpc

Attachment

cc: Jack R. Newman, Esquire  
Director, Office of Inspection and Enforcement (40)  
Director, Office of Management Information and  
Program Control (3)



# LICENSEE EVENT REPORT

CONTROL BLOCK: 

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(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME					LICENSE NUMBER										LICENSE TYPE					EVENT TYPE					
01	F	I	T	P	S	4	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	0	3	
8	9				14	15											26					30	31	32	
CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER					EVENT DATE				REPORT DATE												
01	CONT		L	L	0	5	0	-	0	2	5	1	0	7	2	6	7	6	0	8	2	4	7	6	
7	8	57	58	59	60	61							68	69					74	75					80

**EVENT DESCRIPTION**

02 | During normal steady state operation, the No. 4 Generator was tripped by | 80  
 7 8 9  
 03 | generator lockout action. The startup transformer breaker (4B 4160 | 80  
 7 8 9  
 04 | Volt Bus No. 4W26456) failed to close during the automatic transfer | 80  
 7 8 9  
 05 | sequence from the auxiliary transformer. This left the 4B 4160 Volt Bus | 80  
 7 8 9  
 06 | deenergized. Inspection of the breaker showed that the HH switch was not | 80  
 7 8 9

SYSTEM CODE		CAUSE CODE		COMPONENT CODE				PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER			VIOLATION		
07	E	B	E	C	K	T	B	R	K	N	W	1	2	0	N
7	8	9	10	11	12					17	43	44	47	48	

**CAUSE DESCRIPTION**

09 | Inspection of the breaker showed that the HH switch was not making | 80  
 7 8 9  
 09 | proper contact which prevented the breaker from closing. The breaker was | 80  
 7 8 9  
 10 | lowered then raised to establish contact. The followup investigation | 80  
 7 8 9

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
11	E	1	0	0	N/A			N/A			
7	8	9	10	12	13	44	45	46			60
FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY				LOCATION OF RELEASE			
12	Z	Z	N/A				N/A				
7	8	9	10	11							60

**PERSONNEL EXPOSURES**

NUMBER		TYPE		DESCRIPTION	
13	0	0	0	Z	N/A
7	8	9	11	12	13

**PERSONNEL INJURIES**

NUMBER		DESCRIPTION		
14	0	0	0	N/A
7	8	9	11	12

**PROBABLE CONSEQUENCES**

15 | | N/A | 80  
 7 8 9

**LOSS OR DAMAGE TO FACILITY**

TYPE		DESCRIPTION	
15	Z		
7	8	9	10

**PUBLICITY**

17 | | 80  
 7 8 9

**ADDITIONAL FACTORS**

18 | See Page Two for continuation of Event Description and Cause Description. | 80  
 7 8 9

19 | | 80  
 7 8 9



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Reportable Occurrence 251-76-6  
Licensee Event Report  
Page Two

Event Description (continued)

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Cause Description (continued)

being conducted by the Off-Site Support Staff as mentioned in Report 250-76-2 will include the operation of this switch.

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