

50-315

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER

TO:

Mr. Benard C. Rusche

FROM:

Indiana & Michigan Power Company
New York, N. Y.
G. P. Maloney

DATE OF DOCUMENT

2/28/77

DATE RECEIVED

3/2/77

☒ LETTER☐ NOTORIZED

PROP

INPUT FORM

NUMBER OF COPIES RECEIVED

☒ ORIGINAL☒ UNCLASSIFIED☐ COPY

One signed

DESCRIPTION

Ltr. re our 11/23/76 ltr...trans the following:

PLANT NAME:

Cook Unit No. 1

(2-P)

ENCLOSURE

Consists of letter from Exxon concerning fission gas release in Exxon Nuclear supplied fuel.....

ACKNOWLEDGED
DO NOT REMOVE

(1-P)

SAFETY

FOR ACTION/INFORMATION

ENVIRO 3/3/77

RJL

<input checked="" type="checkbox"/> ASSIGNED AD:	Goller	<input type="checkbox"/> ASSIGNED AD:
<input checked="" type="checkbox"/> BRANCH CHIEF:	Ziemann	<input type="checkbox"/> BRANCH CHIEF:
<input checked="" type="checkbox"/> PROJECT MANAGER:	Fletcher	<input type="checkbox"/> PROJECT MANAGER:
<input checked="" type="checkbox"/> LIC. ASST. :	Diggs	<input type="checkbox"/> LIC. ASST. :

INTERNAL DISTRIBUTION

<input checked="" type="checkbox"/> REG FILE	<input type="checkbox"/> SYSTEMS SAFETY	<input type="checkbox"/> PLANT SYSTEMS	<input type="checkbox"/> SITE SAFETY &
<input checked="" type="checkbox"/> NRC PDR	HEINEMAN	TEDESCO	ENVIRO ANALYSIS
<input checked="" type="checkbox"/> I & E (2)	SCHROEDER	BENAROYA	DENTON & MULLER
<input checked="" type="checkbox"/> OELD		LAINAS	
<input checked="" type="checkbox"/> GOSSICK & STAFF	ENGINEERING	IPPOLITO	ENVIRO TECH.
MIPC	MACARRY	KIRKWOOD	ERNST
CASE	BOSNAK		BALLARD
HANAUER	SIHWEIL	OPERATING REACTORS	SPANGLER
HARLESS	PAWLICKI	STELLO	
			SITE TECH.
PROJECT MANAGEMENT	REACTOR SAFETY	OPERATING TECH.	GAMMILL
BOYD	ROSS	EISENHUT (2m.)	STAPP
P. COLLINS	NOVAK	SHAO	HULMAN
HOUSTON	ROSZTOCZY	BAER (2)	
PETERSON	CHECK	BUTLER	SITE ANALYSIS
MELTZ	R. Meyer	GRIMES	VOLLNER
HELTMES	AT & I	F. COFFMAN	BUNCH
SKOVHOLT	SALTZMAN	J. EUBERT	J. COLLINS
	RUTBERG		KREGER

EXTERNAL DISTRIBUTION

CONTROL NUMBER

<input checked="" type="checkbox"/> LPDR: St. Joseph, Mich.	<input type="checkbox"/> NAT. LAB:	<input type="checkbox"/> BROOKHAVEN NAT. LAB.	2170 mup R 4
<input checked="" type="checkbox"/> TIC:	<input type="checkbox"/> REG V. IE	<input type="checkbox"/> ULRICKSON (ORNL)	
<input checked="" type="checkbox"/> NSIC:	<input type="checkbox"/> LA PDR		
<input type="checkbox"/> ASLB:	<input type="checkbox"/> CONSULTANTS:		
<input checked="" type="checkbox"/> ACRS/6 CYS HOLDING/SENT	<input type="checkbox"/> CAT. B. (3/3/77)		

1944

1944

1944

1944

1944

1944

1944

() ()

1944

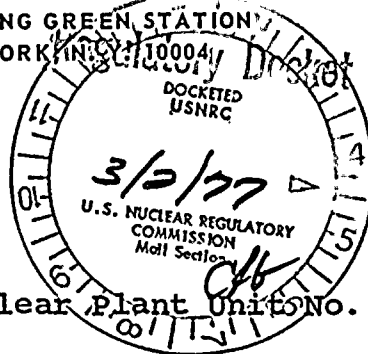
1944

1944

1944

INDIANA & MICHIGAN POWER COMPANY

P. O. BOX 18
BOWLING GREEN STATION
NEW YORK, N.Y. 10004



February 28, 1977

Donald C. Cook Nuclear Plant Unit No. 1
Docket No. 50-315
DPR No. 58

Mr. Benard C. Rusche, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555



Dear Mr. Rusche:

In Mr. Dennis L. Ziemann's letter of November 23, 1976, which we received on November 29, 1976, he requested further information regarding the effect of high burnup on fission gas release and the impact of increased rod internal pressure on the safety analysis. We transmitted that letter to Exxon Nuclear Company, Inc. asking that they reply promptly to us for your category of plants that will reach peak local fuel rod burnups of 20,000 Megawatt days per metric ton of uranium after June 1, 1977. We estimate that this burnup of the Exxon Nuclear Company fuel will be achieved in Unit 1 of the Donald C. Cook Nuclear Plant during the early portion of our third cycle of operation (2nd cycle for the Exxon fuel). This will probably be in the first half of 1978.

The attached letter from Exxon, in response to our request indicates the results of calculation of internal fuel rod pressure in accordance with your request. Exxon also indicates that they will have completed the balance of the

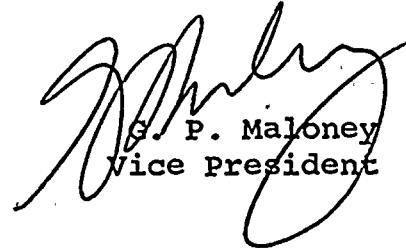
Mr. Benard C. Rusche

- 2 -

February 28, 1977

evaluation as requested by your letter by November 1977.

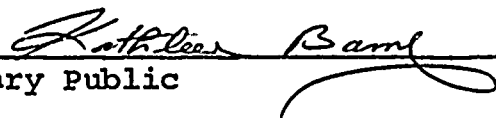
Very truly yours,



G. P. Maloney
Vice President

GPM:mam
Attachment

Sworn and subscribed to before me
this 28th day of February in
New York County, New York



Notary Public

KATHLEEN BARRY,
NOTARY PUBLIC, State of New York
No. 41-4606792
Qualified in Queens County
Certificate filed in New York County
Commission expires March 30, 1977

cc: G. Charnoff
R. C. Callen
R. J. Vollen
P. W. Steketee
R. Walsh
R. S. Hunter
R. W. Jurgensen - Bridgman

1. The first part of the document is a list of names and addresses.

2. The second part of the document is a list of names and addresses.

3. The third part of the document is a list of names and addresses.

4. The fourth part of the document is a list of names and addresses.

5. The fifth part of the document is a list of names and addresses.

6. The sixth part of the document is a list of names and addresses.

EXXON NUCLEAR COMPANY, Inc.

2101 Horn Rapids Road
P. O. Box 130, Richland, Washington 99352
Phone: (509) 943-8100 Telex: 32-6353

TO: J. G. WINSTEIN
(AEP)

FROM: G. F. OWSLEY
(ENC)

February 22, 1977

Mr. Robert Hunter,
Vice President, Nuclear Engineering
American Electric Power
Two Broadway
New York, New York 10004

SUBJECT: Fission Gas Release in Exxon Nuclear supplied Fuel -
Donald C. Cook Nuclear Plant Unit I

Reference: Letter from D. L. Ziemann (NRC) to Mr. John Tillinghast
(Indiana & Michigan Electric Company) dated November 23, 1976

Dear Mr. Hunter:

In response to the request by the NRC (above reference), the impact of additional fission gas release after 20,000 MWD/MTM burnup is being investigated for the Exxon Nuclear supplied 15x15 fuel. To evaluate the fission gas release and the fuel pin internal pressure, the NRC approved PKR fuel densification model with modifications to incorporate the fission gas release formula specified in the reference letter has been used. A maximum linear heat generation rate of 13.68 kW/ft. was used in the analysis. With the revised release formula, a peak pin pressure of 1855 psia is calculated, as compared to 1145 psia with the present model. The maximum fission gas release fraction is calculated to be .24 with the revised model, compared to .05 with the present model. The maximum fuel pin pressures at end-of-life (EOL) were found not to exceed the system operating pressure.

Exxon Nuclear will complete its evaluation as requested in the reference letter by November 1977. The maximum exposure in Exxon Nuclear supplied fuel in the Donald C. Cook Nuclear Plant Unit I will not reach 20,000 MWD/T prior to mid-1978.

Sincerely,

G. F. Owsley
G. F. Owsley, Manager
Reload Licensing

cc: [unclear]

cc: Mr. R. H. Dischinger

