

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL
(TEMPORARY FORM)

CONTROL NO: 236
FILE: INCIDENT REPORT FT

FROM: Indiana & Mich. Power Co. Bridgman, Mich. 49106 R.W. Jurgensen		DATE OF DOC 1-9-76	DATE REC'D 1-15-76	LTR XX	TWX	RPT	OTHER
TO: Mr. J.G. Keppler		ORIG 1 signed	CC	OTHER	SENT AEC PDR SENT LOCAL PDR		XX XX
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-315		
DESCRIPTION: Ltr trans the following:				ENCLOSURES: Suppl Info to A0-50-315/75-76 re gas entrapment in the sensing lines... (1 cy encl rec'd)			
PLANT NAME: Cook Unit 1				<p align="center">Do Not Remove ACKNOWLEDGED</p>			
FOR ACTION/INFORMATION							

DHL 1-17-76

BUTLER (L) W/ Copies	SCHWENCER (L) W/ Copies	ZIEMANN (L) W/ Copies	REGAN (E) W/ Copies
CLARK (L) W/ Copies	STOLZ (L) W/ Copies	DICKER (E) W/ Copies	LEAR (L) W/ Copies
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INTERNAL DISTRIBUTION

REG FILE NRC PDR OGC, ROOM P-506A GOSSICK/STAFF CASE	TECH REVIEW SCHROEDER MACCARY KNIGHT PAWLICKI SHAO **STELLO **HOUSTON **NOVAK ROSS IPPOLITO TEDESCO J. COLLINS LAINAS BENAROYA VOLLMER	DENTON **GRIMES GAMMILL KASTNER BALLARD SPANGLER ENVIRO MULLER DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR HARLESS	LIC ASST R. DIGGS (L) H. GEARIN (L) E. GOULBOURNE (L) P. KREUTZER (E) J. LEE (L) M. RUSHBROOK (L) S. REED (E) M. SERVICE (L) S. SHEPPARD (L) M. SLATER (E) H. SMITH (L) S. TEETS (L) G. WILLIAMS (E) V. WILSON (L) R. INGRAM (L) M. DUNCAN (E)	A/T IND. BRAITMAN SALTZMAN MELTZ PLANS MCDONALD CHAPMAN DUBE (Ltr) E. COUPE PETERSON HARTFIELD (2) KLECKER EISENHUT WIGGINTON F. WILLIAMS HANAUER
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EXTERNAL DISTRIBUTION

1 - LOCAL PDR St. Joseph, Mich.	1 - NATIONAL LABS	1 - PDR-SAN/LA/NY
1 - TIC (ABERNATHY) (1)(2)(10)	1 - W. PENNINGTON, Rm E-201 GT	1 - BROOKHAVEN NAT LAB
1 - NSIC (BUCHANAN)	1 - CONSULTANTS	1 - G. ULRIKSON, ORNL
1 - ASLB	NEWMARK/BLUME/AGBABIAN	1 - AGMED (RUTH GUSSMAN) Rm B-127 GT
1 - Newton Anderson		1 - J. D. RUNKLES, Rm E-201 GT
16 ACRS SENT TO LIC ASST M. Service 1-17-76		
** SEND ONLY TEN DAY REPORTS		



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INDIANA & MICHIGAN POWER COMPANY

DONALD C. COOK NUCLEAR PLANT
P.O. Box 458, Bridgman, Michigan 49106

January 9, 1976

Mr. J.G. Keppler, Regional Director
Office of Inspection and Enforcement
United States Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, IL 60137



Operating License DPR-58
Docket No. 50-315

Dear Mr. Keppler:

Pursuant to the requirements of Appendix A Technical Specifications and the United States Nuclear Regulatory Commission Regulatory Guide 1.16, Revision 3, Section 2.b, the following report is submitted:

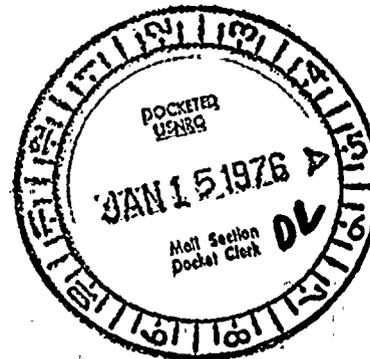
RO 50-315/75-76

Sincerely,

R.W. Jurgensen
Plant Manager

/bab

cc: R.S. Hunter
J.E. Dolan
G.E. Lien
R. Kilburn
R.J. Vollen, BPI
R.C. Callen, MPSC
K.R. Baker, RO: III
P.W. Steketee, Esq.
R. Walsh, Esq.
G. Charnoff, Esq.
G. Olson
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PNSRC
R.S. Keith
Dir., IE (30 copies)
Dir., MIPC (3 copies)



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LICENSEE EVENT REPORT

Regulatory Docket File

CONTROL BLOCK: 1

Received w/ Ltr Dated 1-9-76

PLEASE PRINT ALL REQUIRED INFORMATION

LICENSEE NAME: MIDCC1
 LICENSE NUMBER: 00-0000-00
 LICENSE TYPE: 41111
 EVENT TYPE: 03

CATEGORY: Z Z
 REPORT TYPE: L
 REPORT SOURCE: L
 DOCKET NUMBER: 050-0315
 EVENT DATE: 121175
 REPORT DATE: 010676

EVENT DESCRIPTION

02 WHILE IN MODE 1, AT 81 PERCENT POWER, PRESSURIZER LEVEL INDICATION NLP-151 WAS
 03 OBSERVED TO BE GREATER THAN 4 PERCENT HIGHER THAN REDUNDANT CHANNELS. SIMILAR
 04 PROBLEMS HAVE BEEN EXPERIENCED 11-30-75 AND 12-2-75. THE STRAIN GAGE AND AMPLIFIER
 05 BOARDS HAVE BEEN REPLACED, THE INSTRUMENTS HAVE BEEN FILLED AND VENTED AND RETURNED
 06 TO SERVICE. THE SYSTEMS HAVE FUNCTIONED PROPERLY SINCE. (RO 50-315-75-76)

SYSTEM CODE: IA
 CAUSE CODE: F
 COMPONENT CODE: INSTRU
 PRIME COMPONENT SUPPLIER: N
 COMPONENT MANUFACTURER: B080
 VIOLATION: N

CAUSE DESCRIPTION

08 THE CAUSE OF THE PROBLEM APPEARS TO BE GAS ENTRAPMENT IN THE SENSING LINES. FLUSHING
 09 AND FILLING THE TRANSMITTERS DURING SHUTDOWN REMOVES THE GAS AND ALLOWS PROPER
 10 INSTRUMENT OPERATION. IF FURTHER INSTRUMENT DRIFT IS EXPERIENCED, (SEE SUPPLEMENT)

FACILITY STATUS: E
 % POWER: 081
 OTHER STATUS: NA
 METHOD OF DISCOVERY: B
 DISCOVERY DESCRIPTION: ROUTINE READINGS

FORM OF ACTIVITY RELEASED: Z
 CONTENT OF RELEASE: Z
 AMOUNT OF ACTIVITY: NA
 LOCATION OF RELEASE: NA

PERSONNEL EXPOSURES

13 NUMBER: 000
 TYPE: Z
 DESCRIPTION: NA

PERSONNEL INJURIES

14 NUMBER: 000
 DESCRIPTION: NA

OFFSITE CONSEQUENCES

15 NA

LOSS OR DAMAGE TO FACILITY

16 TYPE: Z
 DESCRIPTION: NA

PUBLICITY

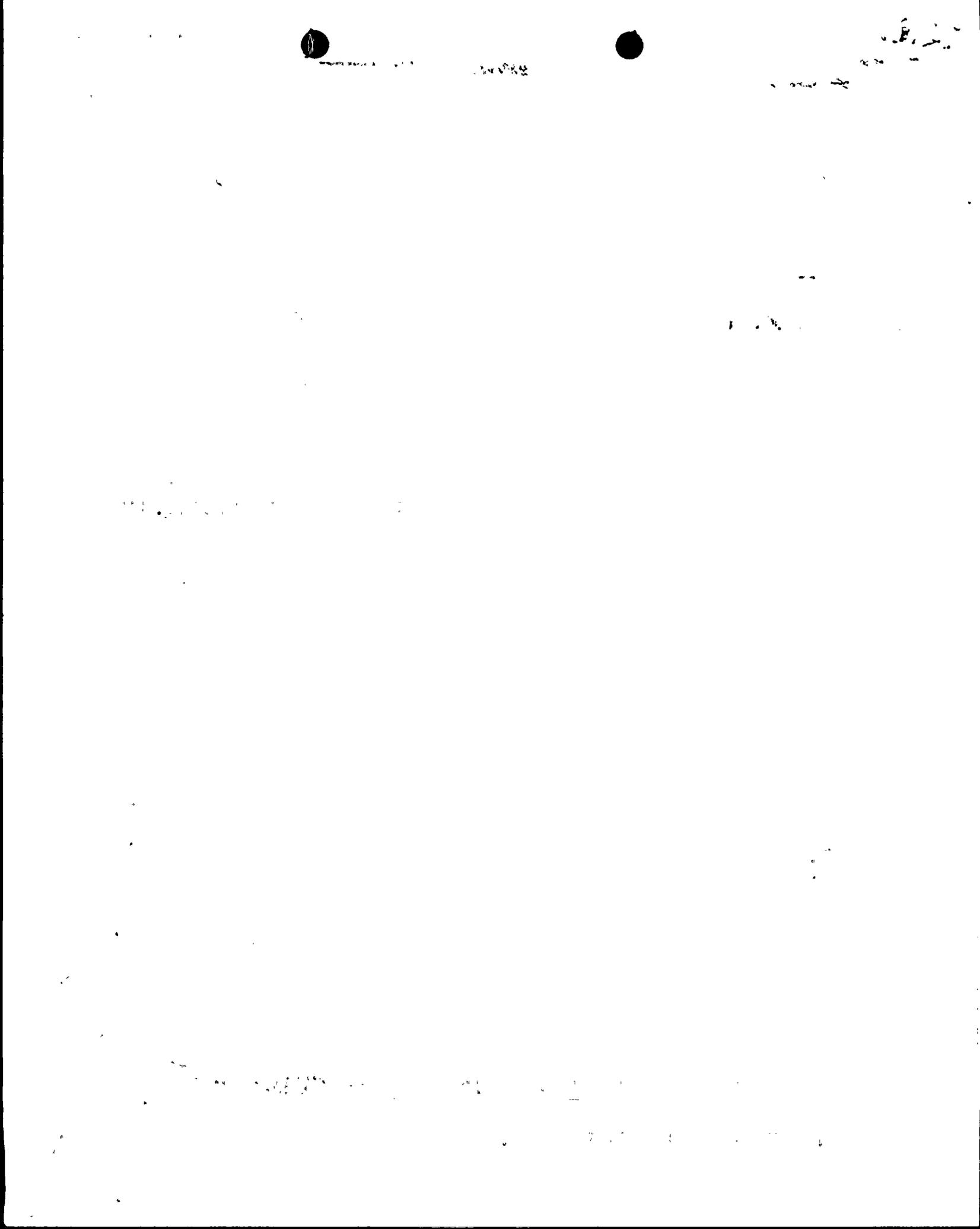
17 NA

ADDITIONAL FACTORS

18 NA

19

NAME: G. Swan PHONE: 465-5901 (368)



SUPPLEMENT TO REPORTABLE OCCURRENCE RO 50-315/75-76

CAUSE DESCRIPTION

The transmitters will be flushed, refilled and vented as required. Physical installation of the instrument lines is being studied to determine that lines have been installed with proper slope.

