

ATTACHMENT 2
CORRECTED PAGES
APRIL 1989

8906230229 890531
PDR ADOCK 05000280
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OPERATING DATA REPORT

DOCKET NO. 50-280
DATE 05/02/89
COMPLETED BY L. A. Warren
TELEPHONE 804-357-3184 x355

OPERATING STATUS

1. Unit Name: Surry Unit 1
2. Reporting Period: April 01-30, 1989
3. Licensed Thermal Power (MWt): 2441
4. Nameplate Rating (Gross MWe): 847.5
5. Design Electrical Rating (Net MWe): 788
6. Maximum Dependable Capacity (Gross MWe): 820
7. Maximum Dependable Capacity (Net MWe): 781
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____

Notes

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	719.0	2879.0	143375.0
12. Number of Hours Reactor Was Critical	0	0	88478.6
13. Reactor Reserve Shutdown Hours	0	0	3774.5
14. Hours Generator On-Line	0	0	86605.4
15. Unit Reserve Shutdown Hours	0	0	3736.2
16. Gross Thermal Energy Generated (MWh)	0	0	201171267.0
17. Gross Electrical Energy Generated (MWh)	0	0	65203673.0
18. Net Electrical Energy Generated (MWh)	0	0	61840403.0
19. Unit Service Factor	0	0	60.4%
20. Unit Available Factor	0	0	63%
21. Unit Capacity Factor (Using MDC Net)	0	0	55.7%
22. Unit Capacity Factor (Using DER Net)	0	0	54.7%
23. Unit Forced Rate	100%	100%	21.3%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
Forced Maintenance Outage on 09/14/88, scheduled on line date of 06/01/89.

25. If Shut Down At End Of Report Period Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

OPERATING DATA REPORT

DOCKET NO. 50-281
DATE 05/02/89
COMPLETED BY L. A. Warren
TELEPHONE 804-357-3184 x355

OPERATING STATUS

1. Unit Name: Surry Unit 2
2. Reporting Period: April 01-30, 1989
3. Licensed Thermal Power (MWt): 2441
4. Nameplate Rating (Gross MWe): 847.5
5. Design Electrical Rating (Net MWe): 788
6. Maximum Dependable Capacity (Gross MWe): 820
7. Maximum Dependable Capacity (Net MWe): 781
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____

Notes

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	719.0	2879.0	140255.0
12. Number of Hours Reactor Was Critical	0	0	89694.3
13. Reactor Reserve Shutdown Hours	0	0	328.1
14. Hours Generator On-Line	0	0	88293.0
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWh)	0	0	206740436.1
17. Gross Electrical Energy Generated (MWh)	0	0	67136244.0
18. Net Electrical Energy Generated (MWh)	0	0	63647378.0
19. Unit Service Factor	0	0	63% *
20. Unit Available Factor	0	0	63%
21. Unit Capacity Factor (Using MDC Net)	0	0	58.2%
22. Unit Capacity Factor (Using DER Net)	0	0	57.6%
23. Unit Forced Rate	0	0	15%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
Refueling Outage on 09/10/88, scheduled on line date of 06/22/89.

25. If Shut Down At End Of Report Period Estimated Date of Startup:	Forecast	Achieved
26. Units In Test Status (Prior to Commercial Operation):		
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-280
 UNIT NAME Surry Unit 1
 DATE 05/05/89
 COMPLETED BY L. A. Warren
 TELEPHONE 804-357-3184 x355

REPORT MONTH APRIL 1989

NO.	DATE	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	LICENSEE EVENT REPORT #	System Code ⁴	Component Code ⁵	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENT
89-04	04/01/89	F	719.0 *	F	1				Unit shutdown due to emergency diesel generator operability concerns.

¹ F: Forced
S: Scheduled

² Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

³ Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

⁴ Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File
(NUREG 0161)

⁵ Exhibit 1 - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH APRIL 1989

DOCKET NO. 50-281
 UNIT NAME Sully Unit 2
 DATE 05/05/89
 COMPLETED BY L. A. Warren
 TELEPHONE 804-357-3184 x355

NO.	DATE	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	LICENSEE EVENT REPORT #	System Code ⁴	Component Code ⁵	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENT
89-04	04/01/89	S	719.0 *	C	1,3				Unit shutdown for refueling outage; automatic reactor trip.

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

³
 Method:
 1 - Manual
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 3 - Automatic Scram.
 4 - Other (Explain)

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 Exhibit 1 - Same Source