

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

June 3, 1999

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
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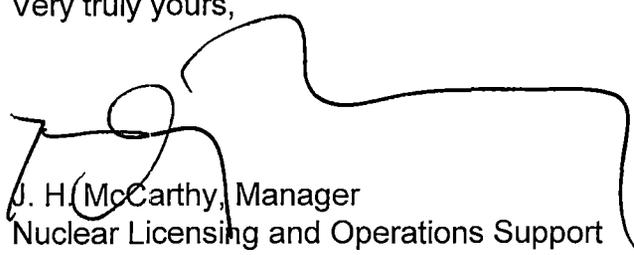
Gentlemen:

VIRGINIA ELECTRIC AND POWER COMPANY
SURRY POWER STATION UNIT 2
CYCLE 16 CORE OPERATING LIMITS REPORT

Pursuant to Surry Technical Specification 6.2.C, attached is a copy of the Virginia Electric and Power Company's Core Operating Limits Report for Surry Unit 2, Cycle 16, Pattern AG, Revision 2.

No new commitments are intended by this letter. If you have any questions or require additional information, please contact us.

Very truly yours,


J. H. McCarthy, Manager
Nuclear Licensing and Operations Support

Attachment

cc: U.S. Nuclear Regulatory Commission
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Atlanta Federal Center
61 Forsyth St. SW, Suite 23 T85
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Mr. R. A. Musser
NRC Senior Resident Inspector
Surry Power Station

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ADD

CORE OPERATING LIMITS REPORT (COLR)

**SURRY POWER STATION UNIT 2 CYCLE 16 PATTERN AG
REVISION 2**

MAY 1999

Virginia Electric and Power Company

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1.0 INTRODUCTION

This Core Operating Limits Report (COLR) for Surry Unit 2 Cycle 16 has been prepared in accordance with the requirements of Technical Specification 6.2.C.

The technical specifications affected by this report are:

TS 3.1.E and TS 5.3.A.6.b - Moderator Temperature Coefficient
TS 3.12.A.2 and TS 3.12.A.3 - Control Bank Insertion Limits
TS 3.12.B.1 and TS 3.12.B.2 - Power Distribution Limits

2.0 OPERATING LIMITS

The cycle-specific parameter limits for the specifications listed in section 1.0 are presented in the following subsections. These limits have been developed using the NRC-approved methodologies specified in Technical Specification 6.2.C.

2.1 Moderator Temperature Coefficient (TS 3.1.E and TS 5.3.A.6.b)

2.1.1 The Moderator Temperature Coefficient (MTC) limits are:

+6.0 pcm/°F at less than 50 percent of RATED POWER, or

+6.0 pcm/°F at 50% of Rated Power and linearly decreasing to 0 pcm/°F at Rated Power

2.2 Control Bank Insertion Limits (TS 3.12.A.2)

2.2.1 The control rod banks shall be limited in physical insertion as shown in Figure 1.

2.3 Heat Flux Hot Channel Factor-FQ(z) (TS 3.12.B.1)

$$FQ(z) \leq \frac{CFQ}{P} * K(z) \text{ for } P > 0.5$$

$$FQ(z) \leq \frac{CFQ}{0.5} * K(z) \text{ for } P \leq 0.5$$

where: $P = \frac{\text{THERMAL POWER}}{\text{RATED POWER}}$

2.3.1 CFQ = 2.32

2.3.2 K(z) is provided in Figure 2.

2.4 Nuclear Enthalpy Rise Hot Channel Factor-FΔH(N) (TS 3.12.B.1)

$$F\Delta H(N) = CFDH * \{1 + PFDH * (1 - P)\}$$

where: $P = \frac{\text{THERMAL POWER}}{\text{RATED POWER}}$

2.4.1 CFDH = 1.56 for Surry Improved fuel (SIF)

2.4.2 PFDH = 0.3

Figure 1

S2C16 ROD GROUP INSERTION LIMITS

Fully w/d position = 226 steps

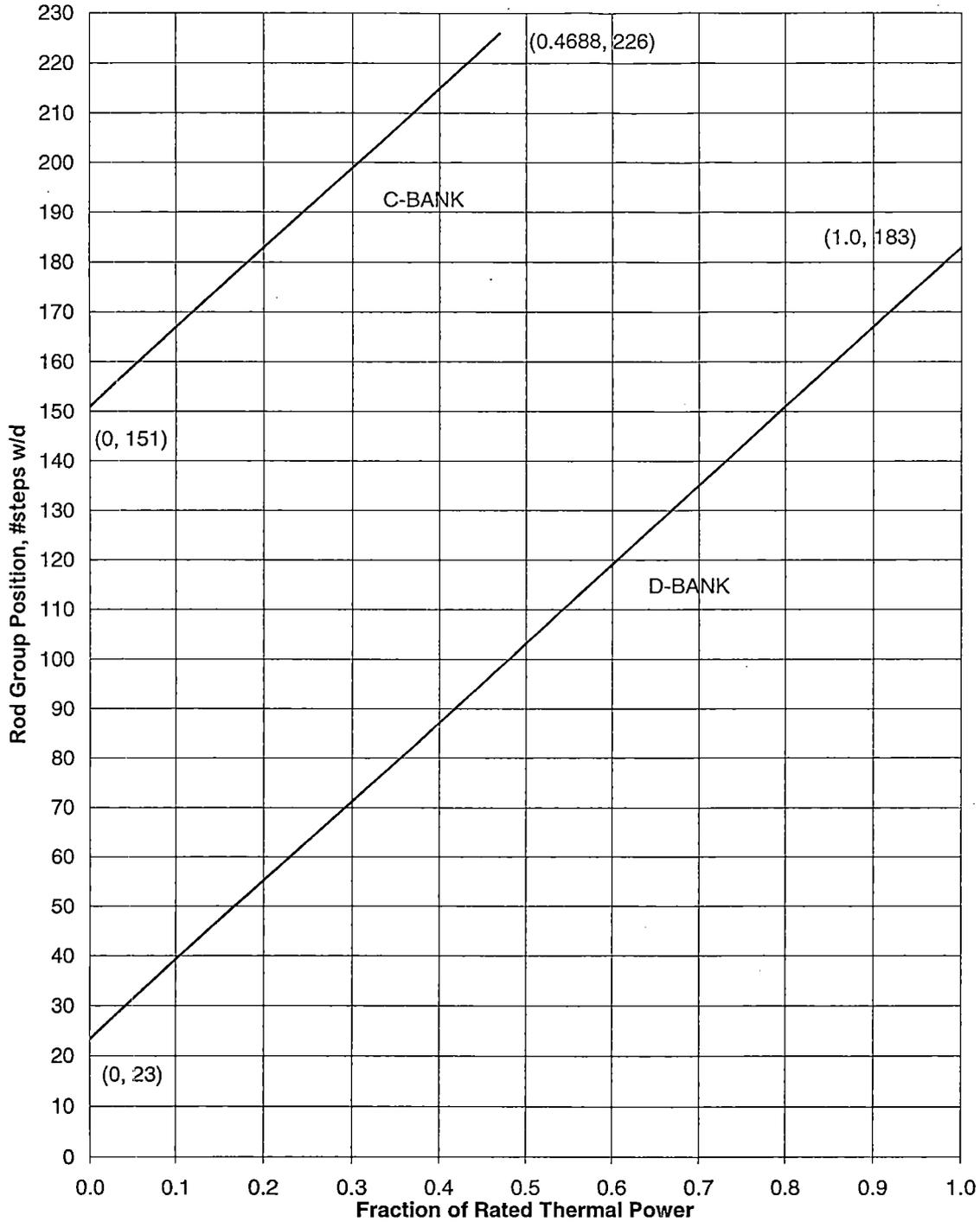


Figure 2
K(Z) - Normalized FQ as a Function of Core Height

