

May 7, 1976

PRN-LI-76-110

. Mr. Norman C. Moseley, Director, Region II Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission 230 Peachtree Street, N. W., Suite 818 Atlanta, Georgia 30303

Dear Mr. Moseley:

REPORTABLE OCCURRENCE 335-76-10 ST. LUCIE UNIT 1 DATE OF OCCURRENCE: APRIL 8, 1976

MAIN STEAM LINE SAFETY VALVES

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9 to provide 30-day notification of the subject occurrence.

Very truly yours,

JA. D. Schmidt Vice President Power Resources

MAS/cpc

Attachment

cc: Jack R. Newman, Esquire
Director, Office of Inspection and Enforcement (30)
Director, Office of Management Information and
Program Control (3)

LICENSEE EVENT REPORT CONTROL BLOCK: SE PRINT ALL REQUIRED INFORMATION] LICENSEE LICENSE UCENSE NUMBER NAME TYPE 0 0 0 0 0 0 3 F LS L S 0 |--0 111 REPORT TYPE REPORT CATEGORY SOURCE DOCKET NUMBER EVENT DATE REPORT DATE 0 | 5 3 5 0 4 0 | 5 0 3 0 8 0 7 L 0 | **EVENT DESCRIPTION** OS With the plant in the Hot Standby condition (Mode 3) during preopera-80 03 tional testing, several Main Steam Safety Valves (MSSV's) were gã 80 04 The valves were gagged according to a manufacture experiencing weepage. 8 80 05 recommendation to determine if the weepage was being caused by cut valve ЯЧ 80 06 seats. This was considered reportable because Technical Specification 80 PRIME COMPONENT SYSTEM CAUSE COMPONENT MANUFACTURER CODE CODE SUPPLIER VIOLATION COMPONENT CODE LIVE 711 0 A C N 8 9 10 CAUSE DESCRIPTION 0 8 The MSSV's were gagged as part of a planned evolution performed in 80 0 9 accordance with a recommendation from the valve manufacturer. The follow Ā 80 10 V-8202, V-8204, and V-8209 on the "A" steam ing valves were gagged: 80 METHOD OF FACILITY % POWER OTHER STATUS DISCOVERY DISCOVERY DESCRIPTION STATUS В 0 0 0 N/A a N/A 10 46 80 FORM OF CONTENT ACTIVITY RELEASED RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE 1 2 12 Z N/A N/A 10 80 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 13 0 0 1 0 N/A 80 PERSONNEL INJURIES NUMBER DESCRIPTION N/A 01010 80 PROBABLE CONSEQUENCES N/A 15 BO LOSS OR DAMAGE TO FACILITY DESCRIPTION N/A 80 PUBLICITY N/A .80 **ADDITIONAL FACTORS** See Page Two for continuation of Event and Cause descriptions. 80 19 80 PHONE: 305/552-3779 M. A. Schoppman NAME:

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EVENT DESCRIPTION (continued)

3.4.7.1 requires that all main steam line code safety valves be operable in Modes 1, 2 and 3. However, since this was a planned evolution, no more than three valves were gagged at any one time and the maximum allowable power level high trip setpoint was below 66.5 percent of rated thermal power, as required by the specification's Action statement. Valve weepage was stopped indicating that there were no cut valve seats. This was the first occurrence of this type. (335-76-10).

CAUSE DESCRIPTION (continued)

header and V-8205, V-8206, V-8207, V-8208, V-8215, and V-8216 on the "B" steam header.